

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>349,786</b>	<b>-</b>	<b>729,939</b>	<b>-184,809</b>	<b>-14,771</b>	<b>16,313</b>	<b>863,832</b>	<b>0</b>	<b>0</b>	<b>867,797</b>
Commercial	349,786	-	729,393	-	-14,771	15,526	863,832	0	-	178,405
Strategic Petroleum Reserve (SPR)	-	-	546	-	-	787	-	-	-	689,392
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>136,075</b>	<b>45,842</b>	<b>8,348</b>	<b>3,586</b>	<b>-</b>	<b>-18,413</b>	<b>30,132</b>	<b>5,275</b>	<b>176,857</b>	<b>53,334</b>
Pentanes Plus	18,176	-	3,136	-1,345	-	-959	10,899	0	10,027	7,308
Liquefied Petroleum Gases	117,899	45,842	5,212	4,931	-	-17,454	19,233	5,275	166,830	46,026
Ethane/Ethylene	57,116	2,401	0	17,103	-	-391	0	0	77,011	15,811
Propane/Propylene	38,545	40,598	969	-13,742	-	-15,341	0	4,921	76,790	15,866
Normal Butane/Butylene	6,637	2,298	2,949	2,047	-	-2,962	7,509	353	9,031	9,903
Isobutane/Isobutylene	15,601	545	1,294	-477	-	1,240	11,724	0	3,999	4,446
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>66,554</b>	<b>-51,042</b>	<b>16,081</b>	<b>5,678</b>	<b>7,106</b>	<b>7,548</b>	<b>11,261</b>	<b>77,052</b>
Other Hydrocarbons/Oxygenates	-	-	420	0	18,393	611	11,249	6,953	0	3,123
Unfinished Oils	-	-	60,964	388	-	7,639	42,449	0	11,264	47,867
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,170	-51,430	-2,312	-2,572	-46,595	595	0	26,054
Reformulated	-	-	81	-45,626	3,366	-495	-41,684	0	0	8,163
Conventional	-	-	5,089	-5,804	-5,678	-2,077	-4,911	595	0	17,891
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	3	0	-3	8
<b>Finished Petroleum Products</b>	<b>-</b>	<b>918,402</b>	<b>45,277</b>	<b>-429,749</b>	<b>2,631</b>	<b>-1,655</b>	<b>-</b>	<b>103,617</b>	<b>434,599</b>	<b>124,714</b>
Finished Motor Gasoline	-	383,786	2,699	-220,569	2,631	-1,628	-	14,273	155,901	37,541
Reformulated	-	40,053	0	-1,907	-3,350	244	-	548	34,005	397
Conventional	-	343,733	2,699	-218,662	5,980	-1,872	-	13,726	121,897	37,144
Finished Aviation Gasoline	-	1,071	0	-507	-	-108	-	0	672	464
Kerosene-Type Jet Fuel	-	87,807	287	-71,838	-	-1,044	-	1,486	15,814	12,632
Kerosene	-	2,878	0	0	-	-58	-	946	1,990	304
Distillate Fuel Oil	-	233,881	3,797	-127,153	0	1,068	-	17,849	91,608	33,593
15 ppm sulfur and under	-	126,789	1,857	-61,591	-2,950	1,586	-	0	62,519	16,728
Greater than 15 ppm to 500 ppm sulfur	-	48,446	0	-23,896	2,950	368	-	6,289	20,843	9,750
Greater than 500 ppm sulfur	-	58,646	1,940	-41,666	-	-886	-	11,561	8,245	7,115
Residual Fuel Oil <sup>e</sup>	-	39,973	10,887	-2,955	-	357	-	26,060	21,488	16,394
Less than 0.31 percent sulfur	-	4,303	1,985	-562	-	504	-	-	-	2,031
0.31 to 1.00 percent sulfur	-	2,467	3,159	-530	-	-243	-	-	-	4,100
Greater than 1.00 percent sulfur	-	33,203	5,743	-1,863	-	96	-	-	-	10,263
Petrochemical Feedstocks	-	38,653	24,026	-605	-	-55	-	-	62,129	2,355
Naphtha for Petro. Feed. Use	-	17,447	9,017	-484	-	-19	-	-	25,999	1,150
Other Oils for Petro. Feed. Use	-	21,206	15,009	-121	-	-36	-	-	36,130	1,205
Special Naphthas	-	4,207	1,508	-165	-	-168	-	1,474	4,244	1,140
Lubricants	-	15,570	918	-3,313	-	-1,111	-	7,126	7,160	6,307
Waxes	-	1,211	103	0	-	57	-	267	990	347
Petroleum Coke	-	54,187	981	-	-	490	-	32,759	21,919	6,676
Marketable	-	40,169	981	-	-	490	-	32,759	7,901	6,676
Catalyst	-	14,018	-	-	-	-	-	-	14,018	-
Asphalt and Road Oil	-	12,126	71	-2,632	-	839	-	428	8,298	6,425
Still Gas	-	38,484	-	-	-	-	-	-	38,484	-
Miscellaneous Products	-	4,568	0	-12	-	-294	-	948	3,902	536
<b>Total</b>	<b>485,861</b>	<b>964,244</b>	<b>850,118</b>	<b>-662,014</b>	<b>3,940</b>	<b>1,923</b>	<b>901,070</b>	<b>116,439</b>	<b>622,718</b>	<b>1,122,897</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."