

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	88,359	-	184,076	-47,111	-4,424	5,286	215,614	0	0	867,797
Commercial	88,359	-	184,076	-	-4,424	4,496	215,614	0	-	178,405
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	790	-	-	-	689,392
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	34,703	13,775	3,210	3,543	-	2,711	7,178	422	44,920	53,334
Pentanes Plus	4,721	-	748	-244	-	-580	2,907	0	2,898	7,308
Liquefied Petroleum Gases	29,982	13,775	2,462	3,787	-	3,291	4,271	422	42,022	46,026
Ethane/Ethylene	14,621	572	0	4,789	-	-287	0	0	20,269	15,811
Propane/Propylene	9,733	10,253	969	-1,352	-	1,468	0	373	17,762	15,866
Normal Butane/Butylene	1,482	3,116	1,110	459	-	1,543	1,101	49	3,474	9,903
Isobutane/Isobutylene	4,146	-166	383	-109	-	567	3,170	0	517	4,446
Other Liquids	-	-	18,250	-12,412	4,074	633	6,072	1,695	1,512	77,052
Other Hydrocarbons/Oxygenates	-	-	130	0	4,981	794	2,928	1,389	0	3,123
Unfinished Oils	-	-	16,244	-91	-	569	14,072	0	1,512	47,867
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,876	-12,321	-908	-733	-10,925	305	0	26,054
Reformulated	-	-	81	-10,687	-227	-198	-10,635	0	0	8,163
Conventional	-	-	1,795	-1,634	-681	-535	-290	305	0	17,891
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-3	0	0	8
Finished Petroleum Products	-	230,623	13,698	-105,354	960	1,359	-	26,538	112,030	124,714
Finished Motor Gasoline	-	96,669	1,068	-54,437	960	840	-	3,361	40,059	37,541
Reformulated	-	9,993	0	-1,618	243	177	-	1	8,440	397
Conventional	-	86,676	1,068	-52,819	717	663	-	3,360	31,619	37,144
Finished Aviation Gasoline	-	285	0	-110	-	-97	-	0	272	464
Kerosene-Type Jet Fuel	-	21,354	11	-17,601	-	-410	-	399	3,775	12,632
Kerosene	-	606	0	0	-	-115	-	2	719	304
Distillate Fuel Oil	-	59,090	1,775	-30,723	0	1,743	-	3,944	24,455	33,593
15 ppm sulfur and under	-	34,274	1,413	-16,581	-686	924	-	0	17,496	16,728
Greater than 15 ppm to 500 ppm sulfur	-	12,961	0	-6,679	686	1,790	-	1,729	3,449	9,750
Greater than 500 ppm sulfur	-	11,855	362	-7,463	-	-971	-	2,214	3,511	7,115
Residual Fuel Oil ^e	-	9,284	3,835	-632	-	-629	-	8,162	4,954	16,394
Less than 0.31 percent sulfur	-	1,131	954	0	-	141	-	-	-	2,031
0.31 to 1.00 percent sulfur	-	390	907	-170	-	-576	-	-	-	4,100
Greater than 1.00 percent sulfur	-	7,763	1,974	-462	-	-194	-	-	-	10,263
Petrochemical Feedstocks	-	9,516	6,390	-123	-	-57	-	-	15,840	2,355
Naphtha for Petro. Feed. Use	-	4,021	2,111	-116	-	-105	-	-	6,121	1,150
Other Oils for Petro. Feed. Use	-	5,495	4,279	-7	-	48	-	-	9,719	1,205
Special Naphthas	-	1,072	366	-30	-	14	-	206	1,188	1,140
Lubricants	-	4,141	132	-865	-	-446	-	1,560	2,294	6,307
Waxes	-	281	5	0	-	43	-	36	207	347
Petroleum Coke	-	13,891	74	-	-	615	-	8,495	4,855	6,676
Marketable	-	10,492	74	-	-	615	-	8,495	1,456	6,676
Catalyst	-	3,399	-	-	-	-	-	-	3,399	-
Asphalt and Road Oil	-	3,418	42	-831	-	-63	-	131	2,561	6,425
Still Gas	-	9,889	-	-	-	-	-	-	9,889	-
Miscellaneous Products	-	1,127	0	-2	-	-79	-	242	962	536
Total	123,062	244,398	219,234	-161,334	610	9,989	228,864	28,655	158,462	1,122,897

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."