



Petroleum Supply Monthly

June 2007

With Data for April 2007

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With Data for April 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	156,546	-	305,431	-3,787	6,369	451,248	573	0	1,026,850
Commercial	156,546	-	305,431	-3,787	5,579	-	573	-	337,458
Alaskan	22,344	-	-	-	-	-	-	-	-
Lower 48 States	134,202	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	790	-	-	-	689,392
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	52,483	24,075	6,628	-	5,047	12,655	1,506	63,978	86,639
Pentanes Plus	7,556	-	772	-	-877	5,280	297	3,628	10,393
Liquefied Petroleum Gases	44,927	24,075	5,856	-	5,924	7,375	1,209	60,350	76,246
Ethane/Ethylene	21,016	576	11	-	-1,309	0	0	22,912	19,795
Propane/Propylene	15,017	16,860	3,770	-	2,598	0	783	32,266	29,630
Normal Butane/Butylene	3,288	7,188	1,448	-	3,891	1,915	427	5,691	18,853
Isobutane/Isobutylene	5,606	-549	627	-	744	5,460	0	-520	7,968
Other Liquids	-	-	49,561	-4,657	-1,417	39,627	2,071	4,623	196,372
Other Hydrocarbons/Oxygenates	-	-	830	15,569	1,041	13,627	1,731	0	11,240
Unfinished Oils	-	-	25,111	-	1,555	18,933	0	4,623	96,733
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,620	-20,226	-4,009	7,063	340	0	88,381
Reformulated	-	-	8,726	-3,825	-1,816	6,717	0	0	38,821
Conventional	-	-	14,894	-16,401	-2,193	346	340	0	49,560
Aviation Gasoline Blend. Comp.	-	-	0	-	-4	4	0	0	18
Finished Petroleum Products	-	508,189	55,265	22,086	1,521	-	35,244	548,775	378,413
Finished Motor Gasoline	-	243,043	14,944	22,086	-363	-	3,479	276,957	108,458
Reformulated	-	85,803	0	4,275	-67	-	12	90,133	1,890
Conventional	-	157,240	14,944	17,811	-296	-	3,467	186,824	106,568
Finished Aviation Gasoline	-	483	5	-	-115	-	0	603	1,241
Kerosene-Type Jet Fuel	-	41,051	9,487	-	-8	-	1,024	49,522	40,134
Kerosene	-	591	23	-	-204	-	108	710	2,075
Distillate Fuel Oil ^d	-	122,955	9,674	0	1,257	-	5,016	126,356	120,908
15 ppm sulfur and under	-	82,230	6,339	-991	4,796	-	0	82,782	61,985
Greater than 15 ppm to 500 ppm sulfur	-	18,939	809	991	1,604	-	1,779	17,356	23,753
Greater than 500 ppm sulfur	-	21,786	2,526	-	-5,143	-	3,237	26,218	35,170
Residual Fuel Oil ^e	-	19,738	11,400	-	-701	-	10,328	21,511	38,360
Less than 0.31 percent sulfur	-	2,655	1,462	-	397	-	-	-	5,739
0.31 to 1.00 percent sulfur	-	3,924	3,364	-	-392	-	-	-	12,068
Greater than 1.00 percent sulfur	-	13,159	6,574	-	-666	-	-	-	20,523
Petrochemical Feedstocks	-	11,502	6,942	-	-76	-	-	18,520	3,395
Naphtha for Petro. Feed. Use	-	5,559	2,609	-	-84	-	-	8,252	2,012
Other Oils for Petro. Feed. Use	-	5,943	4,333	-	8	-	-	10,268	1,383
Special Naphthas	-	1,250	531	-	-10	-	705	1,086	1,391
Lubricants	-	5,270	313	-	-655	-	1,919	4,319	10,300
Waxes	-	365	41	-	29	-	118	259	584
Petroleum Coke	-	24,592	745	-	337	-	11,905	13,095	10,318
Marketable	-	17,248	745	-	337	-	11,905	5,751	10,318
Catalyst	-	7,344	-	-	-	-	-	7,344	-
Asphalt and Road Oil	-	14,616	1,157	-	2,098	-	384	13,291	40,170
Still Gas	-	20,783	-	-	-	-	-	20,783	-
Miscellaneous Products	-	1,950	3	-	-68	-	259	1,762	1,079
Total	209,029	532,264	416,885	13,642	11,520	503,530	39,395	617,376	1,688,274

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-April 2007
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	622,274	-	1,195,563	-7,410	28,428	1,779,382	2,617	0	1,026,850
Commercial	622,274	-	1,195,017	-7,410	27,641	-	2,617	-	337,458
Alaskan	90,504	-	-	-	-	-	-	-	-
Lower 48 States	531,770	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	546	-	787	-	-	-	689,392
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-
Natural Gas Liquids and LRGs	206,799	73,022	32,063	-	-38,553	56,038	8,791	285,608	86,639
Pentanes Plus	29,322	-	3,258	-	-1,626	19,895	1,358	12,953	10,393
Liquefied Petroleum Gases	177,477	73,022	28,805	-	-36,927	36,143	7,433	272,655	76,246
Ethane/Ethylene	82,686	2,467	44	-	-501	0	0	85,698	19,795
Propane/Propylene	59,472	67,057	21,677	-	-31,987	0	6,297	173,896	29,630
Normal Butane/Butylene	14,179	3,653	4,749	-	-6,036	15,954	1,136	11,527	18,853
Isobutane/Isobutylene	21,140	-155	2,335	-	1,597	20,189	0	1,534	7,968
Other Liquids	-	-	179,239	-8,137	4,990	142,120	9,107	14,885	196,372
Other Hydrocarbons/Oxygenates	-	-	3,959	59,702	685	54,712	8,264	0	11,240
Unfinished Oils	-	-	91,920	-	12,951	64,350	0	14,619	96,733
Motor Gasoline Blend. Comp. (MGBC)	-	-	83,360	-67,840	-8,536	23,214	842	0	88,381
Reformulated	-	-	29,917	-9,950	-4,555	24,522	0	0	38,821
Conventional	-	-	53,443	-57,890	-3,981	-1,308	842	0	49,560
Aviation Gasoline Blend. Comp.	-	-	0	-	-110	-156	0	266	18
Finished Petroleum Products	-	2,022,159	203,753	75,043	-27,454	-	142,217	2,186,191	378,413
Finished Motor Gasoline	-	974,776	47,579	75,043	-9,821	-	17,699	1,089,519	108,458
Reformulated	-	347,170	0	12,174	289	-	690	358,366	1,890
Conventional	-	627,606	47,579	62,868	-10,110	-	17,010	731,154	106,568
Finished Aviation Gasoline	-	1,708	58	-	-150	-	0	1,916	1,241
Kerosene-Type Jet Fuel	-	170,336	28,974	-	1,005	-	4,738	193,567	40,134
Kerosene	-	3,965	529	-	-1,298	-	1,226	4,566	2,075
Distillate Fuel Oil	-	481,021	41,086	0	-22,832	-	23,319	521,620	120,908
15 ppm sulfur and under	-	305,921	22,904	-4,454	5,109	-	0	319,262	61,985
Greater than 15 ppm to 500 ppm sulfur	-	72,394	2,012	4,454	-3,432	-	7,980	74,312	23,753
Greater than 500 ppm sulfur	-	102,706	16,170	-	-24,509	-	15,339	128,046	35,170
Residual Fuel Oil ^e	-	78,833	48,096	-	-4,049	-	36,070	94,908	38,360
Less than 0.31 percent sulfur	-	9,463	6,976	-	-642	-	-	-	5,739
0.31 to 1.00 percent sulfur	-	16,258	11,021	-	-2,402	-	-	-	12,068
Greater than 1.00 percent sulfur	-	53,112	30,099	-	-951	-	-	-	20,523
Petrochemical Feedstocks	-	46,294	25,196	-	54	-	-	71,436	3,395
Naphtha for Petro. Feed. Use	-	23,227	9,952	-	131	-	-	33,048	2,012
Other Oils for Petro. Feed. Use	-	23,067	15,244	-	-77	-	-	38,388	1,383
Special Naphthas	-	4,964	2,105	-	-218	-	2,481	4,806	1,391
Lubricants	-	20,150	1,639	-	-2,106	-	8,781	15,114	10,300
Waxes	-	1,594	298	-	14	-	543	1,335	584
Petroleum Coke	-	97,961	3,673	-	861	-	44,713	56,060	10,318
Marketable	-	69,374	3,673	-	861	-	44,713	27,473	10,318
Catalyst	-	28,587	-	-	-	-	-	28,587	-
Asphalt and Road Oil	-	52,389	4,498	-	11,405	-	1,641	43,841	40,170
Still Gas	-	80,158	-	-	-	-	-	80,158	-
Miscellaneous Products	-	8,010	22	-	-319	-	1,006	7,345	1,079
Total	829,073	2,095,181	1,610,618	59,495	-32,589	1,977,540	162,732	2,486,684	1,688,274

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,218	-	10,181	-126	212	15,042	19	0
Commercial	5,218	-	10,181	-126	186	-	19	-
Alaskan	745	-	-	-	-	-	-	-
Lower 48 States	4,473	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	26	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,749	803	221	-	168	422	50	2,133
Pentanes Plus	252	-	26	-	-29	176	10	121
Liquefied Petroleum Gases	1,498	803	195	-	197	246	40	2,012
Ethane/Ethylene	701	19	0	-	-44	0	0	764
Propane/Propylene	501	562	126	-	87	0	26	1,076
Normal Butane/Butylene	110	240	48	-	130	64	14	190
Isobutane/Isobutylene	187	-18	21	-	25	182	0	-17
Other Liquids	-	-	1,652	-155	-47	1,321	69	154
Other Hydrocarbons/Oxygenates	-	-	28	519	35	454	58	0
Unfinished Oils	-	-	837	-	52	631	0	154
Motor Gasoline Blend. Comp. (MGBC)	-	-	787	-674	-134	235	11	0
Reformulated	-	-	291	-128	-61	224	0	0
Conventional	-	-	496	-547	-73	12	11	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	16,940	1,842	736	51	-	1,175	18,293
Finished Motor Gasoline	-	8,101	498	736	-12	-	116	9,232
Reformulated	-	2,860	0	143	-2	-	0	3,004
Conventional	-	5,241	498	594	-10	-	116	6,227
Finished Aviation Gasoline	-	16	0	-	-4	-	0	20
Kerosene-Type Jet Fuel	-	1,368	316	-	0	-	34	1,651
Kerosene	-	20	1	-	-7	-	4	24
Distillate Fuel Oil ^d	-	4,099	322	0	42	-	167	4,212
15 ppm sulfur and under	-	2,741	211	-33	160	-	0	2,759
Greater than 15 ppm to 500 ppm sulfur	-	631	27	33	53	-	59	579
Greater than 500 ppm sulfur	-	726	84	-	-171	-	108	874
Residual Fuel Oil ^e	-	658	380	-	-23	-	344	717
Less than 0.31 percent sulfur	-	89	49	-	13	-	-	-
0.31 to 1.00 percent sulfur	-	131	112	-	-13	-	-	-
Greater than 1.00 percent sulfur	-	439	219	-	-22	-	-	-
Petrochemical Feedstocks	-	383	231	-	-3	-	-	617
Naphtha for Petro. Feed. Use	-	185	87	-	-3	-	-	275
Other Oils for Petro. Feed. Use	-	198	144	-	0	-	-	342
Special Naphthas	-	42	18	-	0	-	23	36
Lubricants	-	176	10	-	-22	-	64	144
Waxes	-	12	1	-	1	-	4	9
Petroleum Coke	-	820	25	-	11	-	397	437
Marketable	-	575	25	-	11	-	397	192
Catalyst	-	245	-	-	-	-	-	245
Asphalt and Road Oil	-	487	39	-	70	-	13	443
Still Gas	-	693	-	-	-	-	-	693
Miscellaneous Products	-	65	0	-	-2	-	9	59
Total	6,968	17,742	13,896	455	384	16,784	1,313	20,579

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-April 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,186	-	9,963	-62	237	14,828	22	0
Commercial	5,186	-	9,958	-62	230	-	22	-
Alaskan	754	-	-	-	-	-	-	-
Lower 48 States	4,431	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	5	-	7	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	5	-	-	-	-	-
Natural Gas Liquids and LRGs	1,723	609	267	-	-321	467	73	2,380
Pentanes Plus	244	-	27	-	-14	166	11	108
Liquefied Petroleum Gases	1,479	609	240	-	-308	301	62	2,272
Ethane/Ethylene	689	21	0	-	-4	0	0	714
Propane/Propylene	496	559	181	-	-267	0	52	1,449
Normal Butane/Butylene	118	30	40	-	-50	133	9	96
Isobutane/Isobutylene	176	-1	19	-	13	168	0	13
Other Liquids	-	-	1,494	-68	42	1,184	76	124
Other Hydrocarbons/Oxygenates	-	-	33	498	6	456	69	0
Unfinished Oils	-	-	766	-	108	536	0	122
Motor Gasoline Blend. Comp. (MGBC)	-	-	695	-565	-71	193	7	0
Reformulated	-	-	249	-83	-38	204	0	0
Conventional	-	-	445	-482	-33	-11	7	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-1	0	2
Finished Petroleum Products	-	16,851	1,698	625	-229	-	1,185	18,218
Finished Motor Gasoline	-	8,123	396	625	-82	-	147	9,079
Reformulated	-	2,893	0	101	2	-	6	2,986
Conventional	-	5,230	396	524	-84	-	142	6,093
Finished Aviation Gasoline	-	14	0	-	-1	-	0	16
Kerosene-Type Jet Fuel	-	1,419	241	-	8	-	39	1,613
Kerosene	-	33	4	-	-11	-	10	38
Distillate Fuel Oil	-	4,009	342	0	-190	-	194	4,347
15 ppm sulfur and under	-	2,549	191	-37	43	-	0	2,661
Greater than 15 ppm to 500 ppm sulfur	-	603	17	37	-29	-	66	619
Greater than 500 ppm sulfur	-	856	135	-	-204	-	128	1,067
Residual Fuel Oil ^d	-	657	401	-	-34	-	301	791
Less than 0.31 percent sulfur	-	79	58	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	135	92	-	-20	-	-	-
Greater than 1.00 percent sulfur	-	443	251	-	-8	-	-	-
Petrochemical Feedstocks	-	386	210	-	0	-	-	595
Naphtha for Petro. Feed. Use	-	194	83	-	1	-	-	275
Other Oils for Petro. Feed. Use	-	192	127	-	-1	-	-	320
Special Naphthas	-	41	18	-	-2	-	21	40
Lubricants	-	168	14	-	-18	-	73	126
Waxes	-	13	2	-	0	-	5	11
Petroleum Coke	-	816	31	-	7	-	373	467
Marketable	-	578	31	-	7	-	373	229
Catalyst	-	238	-	-	-	-	-	238
Asphalt and Road Oil	-	437	37	-	95	-	14	365
Still Gas	-	668	-	-	-	-	-	668
Miscellaneous Products	-	67	0	-	-3	-	8	61
Total	6,909	17,460	13,422	496	-272	16,480	1,356	20,722

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	710	-	42,470	283	195	-304	43,962	0	0	15,151
Natural Gas Liquids and LRGs	652	1,999	1,297	2,022	-	-23	114	50	5,829	4,192
Pentanes Plus	119	-	0	0	-	18	0	24	77	39
Liquefied Petroleum Gases	533	1,999	1,297	2,022	-	-41	114	26	5,752	4,153
Ethane/Ethylene	12	4	0	0	-	0	0	0	16	1
Propane/Propylene	343	1,595	1,048	2,022	-	-422	0	23	5,407	2,821
Normal Butane/Butylene	121	619	105	0	-	345	33	3	464	951
Isobutane/Isobutylene	57	-219	144	0	-	36	81	0	-135	380
Other Liquids	-	-	23,209	7,551	-1,766	-1,743	29,574	172	991	37,602
Other Hydrocarbons/Oxygenates	-	-	551	0	3,206	261	3,351	145	0	3,096
Unfinished Oils	-	-	6,398	42	-	-120	5,569	0	991	7,935
Motor Gasoline Blend. Comp. (MGBC)	-	-	16,260	7,509	-4,972	-1,884	20,654	27	0	26,571
Reformulated	-	-	7,677	7,161	-3,291	-1,659	13,206	0	0	15,658
Conventional	-	-	8,583	348	-1,681	-225	7,448	27	0	10,913
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	74,311	30,963	71,026	5,293	-1,772	-	1,886	181,479	105,686
Finished Motor Gasoline	-	46,126	12,828	36,052	5,293	1,074	-	35	99,190	26,849
Reformulated	-	32,959	0	0	3,554	-85	-	11	36,587	120
Conventional	-	13,167	12,828	36,052	1,739	1,159	-	24	62,602	26,729
Finished Aviation Gasoline	-	0	2	109	-	-8	-	0	119	95
Kerosene-Type Jet Fuel	-	2,215	4,668	13,328	-	381	-	165	19,665	10,007
Kerosene	-	91	23	0	-	-68	-	99	83	1,462
Distillate Fuel Oil ^e	-	14,310	5,738	19,120	0	-2,631	-	555	41,244	40,999
15 ppm sulfur and under	-	7,864	3,374	8,311	-61	1,765	-	0	17,723	13,727
Greater than 15 ppm to 500 ppm sulfur	-	1,337	386	4,376	61	-492	-	39	6,613	5,546
Greater than 500 ppm sulfur	-	5,109	1,978	6,433	-	-3,904	-	516	16,908	21,726
Residual Fuel Oil ^f	-	3,993	5,663	1,120	-	-33	-	488	10,321	14,618
Less than 0.31 percent sulfur	-	1,324	508	0	-	226	-	-	-	3,469
0.31 to 1.00 percent sulfur	-	2,030	2,312	170	-	461	-	-	-	6,648
Greater than 1.00 percent sulfur	-	639	2,843	950	-	-720	-	-	-	4,501
Petrochemical Feedstocks	-	613	360	80	-	6	-	-	1,047	512
Naphtha for Petro. Feed. Use	-	613	350	125	-	6	-	-	1,082	512
Other Oils for Petro. Feed. Use	-	0	10	-45	-	0	-	-	-35	0
Special Naphthas	-	9	129	20	-	2	-	6	150	59
Lubricants	-	373	85	421	-	-122	-	108	893	1,872
Waxes	-	10	33	0	-	-19	-	51	11	159
Petroleum Coke	-	1,551	623	-	-	12	-	321	1,841	58
Marketable	-	602	623	-	-	12	-	321	892	58
Catalyst	-	949	-	-	-	-	-	-	949	-
Asphalt and Road Oil	-	3,022	811	774	-	-372	-	45	4,934	8,915
Still Gas	-	1,902	-	-	-	-	-	-	1,902	-
Miscellaneous Products	-	96	0	2	-	6	-	13	79	81
Total	1,362	76,310	97,939	80,882	3,721	-3,842	73,650	2,108	188,299	162,631

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	2,719	-	169,690	214	-17	756	171,098	751	0	15,151
Natural Gas Liquids and LRGs	2,542	4,338	10,263	13,693	-	-3,155	904	144	32,943	4,192
Pentanes Plus	447	-	0	0	-	16	0	34	397	39
Liquefied Petroleum Gases	2,095	4,338	10,263	13,693	-	-3,171	904	110	32,546	4,153
Ethane/Ethylene	76	66	0	0	-	0	0	0	142	1
Propane/Propylene	1,335	6,103	8,911	13,488	-	-2,498	0	95	32,240	2,821
Normal Butane/Butylene	449	-1,079	845	205	-	-771	546	15	630	951
Isobutane/Isobutylene	235	-752	507	0	-	98	358	0	-466	380
Other Liquids	-	-	92,397	29,732	-10,281	625	108,039	736	2,448	37,602
Other Hydrocarbons/Oxygenates	-	-	2,715	0	11,113	116	13,190	522	0	3,096
Unfinished Oils	-	-	23,542	211	-	267	21,307	0	2,179	7,935
Motor Gasoline Blend. Comp. (MGBC)	-	-	66,140	29,521	-21,394	341	73,712	214	0	26,571
Reformulated	-	-	28,680	29,033	-17,106	-1,272	41,879	0	0	15,658
Conventional	-	-	37,460	488	-4,288	1,613	31,833	214	0	10,913
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	286,848	120,657	307,465	23,234	-32,504	-	13,802	756,906	105,686
Finished Motor Gasoline	-	178,400	40,119	155,607	23,234	-2,736	-	2,887	397,209	26,849
Reformulated	-	129,412	0	0	18,847	-261	-	140	148,380	120
Conventional	-	48,988	40,119	155,607	4,386	-2,475	-	2,747	248,829	26,729
Finished Aviation Gasoline	-	0	50	397	-	-13	-	0	460	95
Kerosene-Type Jet Fuel	-	9,805	13,113	55,505	-	1,393	-	956	76,074	10,007
Kerosene	-	840	366	0	-	-1,126	-	245	2,087	1,462
Distillate Fuel Oil	-	56,856	29,658	86,522	0	-27,687	-	3,223	197,500	40,999
15 ppm sulfur and under	-	28,873	15,253	32,275	-271	-553	-	0	76,683	13,727
Greater than 15 ppm to 500 ppm sulfur	-	3,193	709	16,728	271	-3,151	-	1,097	22,955	5,546
Greater than 500 ppm sulfur	-	24,790	13,696	37,519	-	-23,983	-	2,127	97,861	21,726
Residual Fuel Oil ^e	-	13,945	30,188	4,418	-	-4,061	-	4,031	48,581	14,618
Less than 0.31 percent sulfur	-	4,203	4,925	562	-	-1,126	-	-	-	3,469
0.31 to 1.00 percent sulfur	-	7,271	6,613	530	-	-2,135	-	-	-	6,648
Greater than 1.00 percent sulfur	-	2,471	18,650	3,326	-	-800	-	-	-	4,501
Petrochemical Feedstocks	-	2,062	507	337	-	134	-	-	2,772	512
Naphtha for Petro. Feed. Use	-	2,062	475	461	-	134	-	-	2,864	512
Other Oils for Petro. Feed. Use	-	0	32	-124	-	0	-	-	-92	0
Special Naphthas	-	50	322	81	-	-7	-	16	444	59
Lubricants	-	2,040	288	1,685	-	-207	-	514	3,706	1,872
Waxes	-	50	114	0	-	-42	-	182	24	159
Petroleum Coke	-	6,083	2,431	-	-	-32	-	1,349	7,197	58
Marketable	-	2,347	2,431	-	-	-32	-	1,349	3,461	58
Catalyst	-	3,736	-	-	-	-	-	-	3,736	-
Asphalt and Road Oil	-	8,679	3,501	2,895	-	1,921	-	347	12,807	8,915
Still Gas	-	7,660	-	-	-	-	-	-	7,660	-
Miscellaneous Products	-	378	0	18	-	-41	-	50	387	81
Total	5,261	291,186	393,007	351,104	12,935	-34,278	280,041	15,434	792,296	162,631

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	24	-	1,416	9	6	-10	1,465	0	0
Natural Gas Liquids and LRGs	22	67	43	67	-	-1	4	2	194
Pentanes Plus	4	-	0	0	-	1	0	1	3
Liquefied Petroleum Gases	18	67	43	67	-	-1	4	1	192
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	53	35	67	-	-14	0	1	180
Normal Butane/Butylene	4	21	4	0	-	12	1	0	15
Isobutane/Isobutylene	2	-7	5	0	-	1	3	0	-5
Other Liquids	-	-	774	252	-59	-58	986	6	33
Other Hydrocarbons/Oxygenates	-	-	18	0	107	9	112	5	0
Unfinished Oils	-	-	213	1	-	-4	186	0	33
Motor Gasoline Blend. Comp. (MGBC)	-	-	542	250	-166	-63	688	1	0
Reformulated	-	-	256	239	-110	-55	440	0	0
Conventional	-	-	286	12	-56	-8	248	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,477	1,032	2,368	176	-59	-	63	6,049
Finished Motor Gasoline	-	1,538	428	1,202	176	36	-	1	3,306
Reformulated	-	1,099	0	0	118	-3	-	0	1,220
Conventional	-	439	428	1,202	58	39	-	1	2,087
Finished Aviation Gasoline	-	0	0	4	-	0	-	0	4
Kerosene-Type Jet Fuel	-	74	156	444	-	13	-	5	656
Kerosene	-	3	1	0	-	-2	-	3	3
Distillate Fuel Oil ^e	-	477	191	637	0	-88	-	18	1,375
15 ppm sulfur and under	-	262	112	277	-2	59	-	0	591
Greater than 15 ppm to 500 ppm	-	45	13	146	2	-16	-	1	220
Greater than 500 ppm sulfur	-	170	66	214	-	-130	-	17	564
Residual Fuel Oil ^f	-	133	189	37	-	-1	-	16	344
Less than 0.31 percent sulfur	-	44	17	0	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	68	77	6	-	15	-	-	-
Greater than 1.00 percent sulfur	-	21	95	32	-	-24	-	-	-
Petrochemical Feedstocks	-	20	12	3	-	0	-	-	35
Naphtha for Petro. Feed. Use	-	20	12	4	-	0	-	-	36
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	0	4	1	-	0	-	0	5
Lubricants	-	12	3	14	-	-4	-	4	30
Waxes	-	0	1	0	-	-1	-	2	0
Petroleum Coke	-	52	21	-	-	0	-	11	61
Marketable	-	20	21	-	-	0	-	11	30
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	101	27	26	-	-12	-	1	164
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	45	2,544	3,265	2,696	124	-128	2,455	70	6,277

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	23	-	1,414	2	0	6	1,426	6	0
Natural Gas Liquids and LRGs	21	36	86	114	-	-26	8	1	275
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	17	36	86	114	-	-26	8	1	271
Ethane/Ethylene	1	1	0	0	-	0	0	0	1
Propane/Propylene	11	51	74	112	-	-21	0	1	269
Normal Butane/Butylene	4	-9	7	2	-	-6	5	0	5
Isobutane/Isobutylene	2	-6	4	0	-	1	3	0	-4
Other Liquids	-	-	770	248	-86	5	900	6	20
Other Hydrocarbons/Oxygenates	-	-	23	0	93	1	110	4	0
Unfinished Oils	-	-	196	2	-	2	178	0	18
Motor Gasoline Blend. Comp. (MGBC)	-	-	551	246	-178	3	614	2	0
Reformulated	-	-	239	242	-143	-11	349	0	0
Conventional	-	-	312	4	-36	13	265	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-1	0	2
Finished Petroleum Products	-	2,390	1,005	2,562	194	-271	-	115	6,308
Finished Motor Gasoline	-	1,487	334	1,297	194	-23	-	24	3,310
Reformulated	-	1,078	0	0	157	-2	-	1	1,236
Conventional	-	408	334	1,297	37	-21	-	23	2,074
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	82	109	463	-	12	-	8	634
Kerosene	-	7	3	0	-	-9	-	2	17
Distillate Fuel Oil	-	474	247	721	0	-231	-	27	1,646
15 ppm sulfur and under	-	241	127	269	-2	-5	-	0	639
Greater than 15 ppm to 500 ppm sulfur	-	27	6	139	2	-26	-	9	191
Greater than 500 ppm sulfur	-	207	114	313	-	-200	-	18	816
Residual Fuel Oil ^e	-	116	252	37	-	-34	-	34	405
Less than 0.31 percent sulfur	-	35	41	5	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	61	55	4	-	-18	-	-	-
Greater than 1.00 percent sulfur	-	21	155	28	-	-7	-	-	-
Petrochemical Feedstocks	-	17	4	3	-	1	-	-	23
Naphtha for Petro. Feed. Use	-	17	4	4	-	1	-	-	24
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	3	1	-	0	-	0	4
Lubricants	-	17	2	14	-	-2	-	4	31
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	51	20	-	-	0	-	11	60
Marketable	-	20	20	-	-	0	-	11	29
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	72	29	24	-	16	-	3	107
Still Gas	-	64	-	-	-	-	-	-	64
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	44	2,427	3,275	2,926	108	-286	2,334	129	6,602

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,022	-	36,750	50,847	-34	1,715	99,317	553	0	75,693
Cushing, Oklahoma	-	-	-	-	-	997	-	-	-	28,031
Natural Gas Liquids and LRGs	8,939	5,505	1,926	-42	-	1,886	3,103	736	10,603	25,016
Pentanes Plus	981	-	24	949	-	-273	1,518	230	479	2,881
Liquefied Petroleum Gases	7,958	5,505	1,902	-991	-	2,159	1,585	506	10,124	22,135
Ethane/Ethylene	3,713	0	11	-2,137	-	-1,021	0	0	2,608	3,566
Propane/Propylene	2,804	3,346	1,558	522	-	1,426	0	142	6,662	10,025
Normal Butane/Butylene	824	2,224	233	118	-	1,707	238	363	1,091	6,222
Isobutane/Isobutylene	617	-65	100	506	-	47	1,347	0	-236	2,322
Other Liquids	-	-	63	4,080	-7,726	-985	-1,183	26	-1,441	33,151
Other Hydrocarbons/Oxygenates	-	-	1	0	4,101	-36	4,112	26	0	3,348
Unfinished Oils	-	-	0	49	-	-365	1,855	0	-1,441	14,853
Motor Gasoline Blend. Comp. (MGBC)	-	-	62	4,031	-11,827	-577	-7,157	0	0	14,940
Reformulated	-	-	0	3,095	-1,539	356	1,200	0	0	5,362
Conventional	-	-	62	936	-10,288	-933	-8,357	0	0	9,578
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	7	0	0	10
Finished Petroleum Products	-	101,222	683	28,765	13,101	1,108	-	1,016	141,648	93,386
Finished Motor Gasoline	-	48,995	47	15,077	13,101	-1,477	-	0	78,697	32,116
Reformulated	-	10,851	0	0	1,710	1	-	0	12,560	2
Conventional	-	38,144	47	15,077	11,391	-1,478	-	0	66,137	32,114
Finished Aviation Gasoline	-	72	2	1	-	-59	-	0	134	285
Kerosene-Type Jet Fuel	-	5,498	0	3,412	-	-574	-	135	9,349	7,480
Kerosene	-	-46	0	0	-	-76	-	0	30	92
Distillate Fuel Oil	-	28,875	106	10,279	0	1,403	-	78	37,779	29,916
15 ppm sulfur and under	-	23,360	76	6,946	-204	1,060	-	0	29,118	19,916
Greater than 15 ppm to 500 ppm sulfur	-	3,564	12	2,303	204	395	-	3	5,685	6,234
Greater than 500 ppm sulfur	-	1,951	18	1,030	-	-52	-	75	2,976	3,766
Residual Fuel Oil ^e	-	1,758	236	-488	-	-60	-	277	1,289	1,263
Less than 0.31 percent sulfur	-	0	0	0	-	43	-	-	-	44
0.31 to 1.00 percent sulfur	-	134	145	0	-	53	-	-	-	154
Greater than 1.00 percent sulfur	-	1,624	91	-488	-	-156	-	-	-	1,065
Petrochemical Feedstocks	-	1,253	119	43	-	-5	-	-	1,420	435
Naphtha for Petro. Feed. Use	-	922	75	-9	-	16	-	-	972	348
Other Oils for Petro. Feed. Use	-	331	44	52	-	-21	-	-	448	87
Special Naphthas	-	140	36	10	-	-11	-	0	197	166
Lubricants	-	475	65	374	-	-47	-	145	816	1,098
Waxes	-	86	2	0	-	17	-	25	46	76
Petroleum Coke	-	4,133	24	-	-	-303	-	208	4,252	1,831
Marketable	-	2,794	24	-	-	-303	-	208	2,913	1,831
Catalyst	-	1,339	-	-	-	-	-	-	1,339	-
Asphalt and Road Oil	-	5,351	43	57	-	2,303	-	145	3,003	18,487
Still Gas	-	4,280	-	-	-	-	-	-	4,280	-
Miscellaneous Products	-	352	3	0	-	-3	-	0	358	141
Total	22,961	106,727	39,422	83,650	5,342	3,724	101,237	2,331	150,810	227,246

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	55,393	-	137,953	197,953	8,094	6,267	391,345	1,780	0	75,693
Cushing, Oklahoma	-	-	-	-	-	2,136	-	-	-	28,031
Natural Gas Liquids and LRGs	36,018	14,362	11,596	2,003	-	-15,220	14,369	2,028	62,802	25,016
Pentanes Plus	3,660	-	122	3,730	-	-504	5,700	1,028	1,288	2,881
Liquefied Petroleum Gases	32,358	14,362	11,474	-1,727	-	-14,716	8,669	1,000	61,514	22,135
Ethane/Ethylene	15,306	0	44	-7,305	-	-104	0	0	8,149	3,566
Propane/Propylene	11,408	13,474	10,115	4,071	-	-12,640	0	245	51,463	10,025
Normal Butane/Butylene	3,295	782	790	-368	-	-2,007	3,907	754	1,845	6,222
Isobutane/Isobutylene	2,349	106	525	1,875	-	35	4,762	0	58	2,322
Other Liquids	-	-	184	14,407	-25,944	276	-7,801	94	-3,922	33,151
Other Hydrocarbons/Oxygenates	-	-	19	0	16,139	10	16,055	93	0	3,348
Unfinished Oils	-	-	0	-476	-	1,786	1,660	0	-3,922	14,853
Motor Gasoline Blend. Comp. (MGBC)	-	-	165	14,883	-42,083	-1,509	-25,527	1	0	14,940
Reformulated	-	-	0	10,261	-4,161	-699	6,799	0	0	5,362
Conventional	-	-	165	4,622	-37,922	-810	-32,326	1	0	9,578
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-11	11	0	0	10
Finished Petroleum Products	-	406,924	2,825	104,163	46,270	3,522	-	4,416	552,244	93,386
Finished Motor Gasoline	-	201,350	141	55,946	46,270	-5,683	-	370	309,020	32,116
Reformulated	-	43,872	0	0	4,628	-77	-	0	48,577	2
Conventional	-	157,478	141	55,946	41,642	-5,606	-	370	260,444	32,114
Finished Aviation Gasoline	-	341	7	110	-	-80	-	0	538	285
Kerosene-Type Jet Fuel	-	24,009	1	12,787	-	-221	-	673	36,345	7,480
Kerosene	-	34	0	88	-	-183	-	1	304	92
Distillate Fuel Oil	-	111,510	614	35,336	0	2,794	-	562	144,104	29,916
15 ppm sulfur and under	-	88,688	257	24,021	-997	3,174	-	0	108,795	19,916
Greater than 15 ppm to 500 ppm sulfur	-	15,397	246	7,168	997	-700	-	271	24,237	6,234
Greater than 500 ppm sulfur	-	7,425	111	4,147	-	320	-	291	11,072	3,766
Residual Fuel Oil ^e	-	6,476	687	-1,463	-	-181	-	665	5,216	1,263
Less than 0.31 percent sulfur	-	0	0	0	-	-7	-	-	-	44
0.31 to 1.00 percent sulfur	-	537	465	0	-	-28	-	-	-	154
Greater than 1.00 percent sulfur	-	5,939	222	-1,463	-	-146	-	-	-	1,065
Petrochemical Feedstocks	-	4,661	521	268	-	-25	-	-	5,475	435
Naphtha for Petro. Feed. Use	-	3,646	318	23	-	18	-	-	3,969	348
Other Oils for Petro. Feed. Use	-	1,015	203	245	-	-43	-	-	1,506	87
Special Naphthas	-	598	140	84	-	-53	-	1	874	166
Lubricants	-	1,736	325	1,276	-	-112	-	624	2,825	1,098
Waxes	-	279	9	0	-	16	-	69	203	76
Petroleum Coke	-	17,061	151	-	-	735	-	823	15,654	1,831
Marketable	-	11,763	151	-	-	735	-	823	10,356	1,831
Catalyst	-	5,298	-	-	-	-	-	-	5,298	-
Asphalt and Road Oil	-	21,215	207	-263	-	6,603	-	627	13,929	18,487
Still Gas	-	16,122	-	-	-	-	-	-	16,122	-
Miscellaneous Products	-	1,532	22	-6	-	-88	-	1	1,635	141
Total	91,411	421,286	152,558	318,526	28,420	-5,155	397,913	8,318	611,124	227,246

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	467	-	1,225	1,695	-1	57	3,311	18	0
Cushing, Oklahoma	-	-	-	-	-	33	-	-	-
Natural Gas Liquids and LRGs	298	184	64	-1	-	63	103	25	353
Pentanes Plus	33	0	1	32	-	-9	51	8	16
Liquefied Petroleum Gases	265	184	63	-33	-	72	53	17	337
Ethane/Ethylene	124	0	0	-71	-	-34	0	0	87
Propane/Propylene	93	112	52	17	-	48	0	5	222
Normal Butane/Butylene	27	74	8	4	-	57	8	12	36
Isobutane/Isobutylene	21	-2	3	17	-	2	45	0	-8
Other Liquids	-	-	2	136	-258	-33	-39	1	-48
Other Hydrocarbons/Oxygenates	-	-	0	0	137	-1	137	1	0
Unfinished Oils	-	-	0	2	-	-12	62	0	-48
Motor Gasoline Blend. Comp. (MGBC)	-	-	2	134	-394	-19	-239	0	0
Reformulated	-	-	0	103	-51	12	40	0	0
Conventional	-	-	2	31	-343	-31	-279	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,374	23	959	437	37	-	34	4,722
Finished Motor Gasoline	-	1,633	2	503	437	-49	-	0	2,623
Reformulated	-	362	0	0	57	0	-	0	419
Conventional	-	1,271	2	503	380	-49	-	0	2,205
Finished Aviation Gasoline	-	2	0	0	-	-2	-	0	4
Kerosene-Type Jet Fuel	-	183	0	114	-	-19	-	5	312
Kerosene	-	-2	0	0	-	-3	-	0	1
Distillate Fuel Oil	-	963	4	343	0	47	-	3	1,259
15 ppm sulfur and under	-	779	3	232	-7	35	-	0	971
Greater than 15 ppm to 500 ppm sulfur	-	119	0	77	7	13	-	0	189
Greater than 500 ppm sulfur	-	65	1	34	-	-2	-	3	99
Residual Fuel Oil ^e	-	59	8	-16	-	-2	-	9	43
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	4	5	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	54	3	-16	-	-5	-	-	-
Petrochemical Feedstocks	-	42	4	1	-	0	-	-	47
Naphtha for Petro. Feed. Use	-	31	3	0	-	1	-	-	32
Other Oils for Petro. Feed. Use	-	11	1	2	-	-1	-	-	15
Special Naphthas	-	5	1	0	-	0	-	0	7
Lubricants	-	16	2	12	-	-2	-	5	27
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	138	-	-	-	-10	-	7	142
Marketable	-	93	1	-	-	-10	-	7	97
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	178	1	2	-	77	-	5	100
Still Gas	-	143	0	-	-	-	-	-	143
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	765	3,558	1,314	2,788	178	124	3,375	78	5,027

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	462	-	1,150	1,650	67	52	3,261	15	0
Cushing, Oklahoma	-	-	-	-	-	18	-	-	-
Natural Gas Liquids and LRGs	300	120	97	17	-	-127	120	17	523
Pentanes Plus	31	0	1	31	-	-4	48	9	11
Liquefied Petroleum Gases	270	120	96	-14	-	-123	72	8	513
Ethane/Ethylene	128	0	0	-61	-	-1	0	0	68
Propane/Propylene	95	112	84	34	-	-105	0	2	429
Normal Butane/Butylene	27	7	7	-3	-	-17	33	6	15
Isobutane/Isobutylene	20	1	4	16	-	0	40	0	0
Other Liquids	-	-	2	120	-216	2	-65	1	-33
Other Hydrocarbons/Oxygenates	-	-	0	0	134	0	134	1	0
Unfinished Oils	-	-	0	-4	-	15	14	0	-33
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	124	-351	-13	-213	0	0
Reformulated	-	-	0	86	-35	-6	57	0	0
Conventional	-	-	1	39	-316	-7	-269	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,391	24	868	386	29	-	37	4,602
Finished Motor Gasoline	-	1,678	1	466	386	-47	-	3	2,575
Reformulated	-	366	0	0	39	-1	-	0	405
Conventional	-	1,312	1	466	347	-47	-	3	2,170
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	200	0	107	-	-2	-	6	303
Kerosene	-	0	0	1	-	-2	-	0	3
Distillate Fuel Oil	-	929	5	294	0	23	-	5	1,201
15 ppm sulfur and under	-	739	2	200	-8	26	-	0	907
Greater than 15 ppm to 500 ppm sulfur	-	128	2	60	8	-6	-	2	202
Greater than 500 ppm sulfur	-	62	1	35	-	3	-	2	92
Residual Fuel Oil ^e	-	54	6	-12	-	-2	-	6	43
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	49	2	-12	-	-1	-	-	-
Petrochemical Feedstocks	-	39	4	2	-	0	-	-	46
Naphtha for Petro. Feed. Use	-	30	3	0	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	13
Special Naphthas	-	5	1	1	-	0	-	0	7
Lubricants	-	14	3	11	-	-1	-	5	24
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	142	-	-	-	6	-	7	130
Marketable	-	98	1	-	-	6	-	7	86
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	177	2	-2	-	55	-	5	116
Still Gas	-	134	0	-	-	-	-	-	134
Miscellaneous Products	-	13	0	0	-	-1	-	0	14
Total	762	3,511	1,271	2,654	237	-43	3,316	69	5,093

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	88,359	-	184,076	-47,111	-4,424	5,286	215,614	0	0	867,797
Commercial	88,359	-	184,076	-	-4,424	4,496	215,614	0	-	178,405
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	790	-	-	-	689,392
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	34,703	13,775	3,210	3,543	-	2,711	7,178	422	44,920	53,334
Pentanes Plus	4,721	-	748	-244	-	-580	2,907	0	2,898	7,308
Liquefied Petroleum Gases	29,982	13,775	2,462	3,787	-	3,291	4,271	422	42,022	46,026
Ethane/Ethylene	14,621	572	0	4,789	-	-287	0	0	20,269	15,811
Propane/Propylene	9,733	10,253	969	-1,352	-	1,468	0	373	17,762	15,866
Normal Butane/Butylene	1,482	3,116	1,110	459	-	1,543	1,101	49	3,474	9,903
Isobutane/Isobutylene	4,146	-166	383	-109	-	567	3,170	0	517	4,446
Other Liquids	-	-	18,250	-12,412	4,074	633	6,072	1,695	1,512	77,052
Other Hydrocarbons/Oxygenates	-	-	130	0	4,981	794	2,928	1,389	0	3,123
Unfinished Oils	-	-	16,244	-91	-	569	14,072	0	1,512	47,867
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,876	-12,321	-908	-733	-10,925	305	0	26,054
Reformulated	-	-	81	-10,687	-227	-198	-10,635	0	0	8,163
Conventional	-	-	1,795	-1,634	-681	-535	-290	305	0	17,891
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-3	0	0	8
Finished Petroleum Products	-	230,623	13,698	-105,354	960	1,359	-	26,538	112,030	124,714
Finished Motor Gasoline	-	96,669	1,068	-54,437	960	840	-	3,361	40,059	37,541
Reformulated	-	9,993	0	-1,618	243	177	-	1	8,440	397
Conventional	-	86,676	1,068	-52,819	717	663	-	3,360	31,619	37,144
Finished Aviation Gasoline	-	285	0	-110	-	-97	-	0	272	464
Kerosene-Type Jet Fuel	-	21,354	11	-17,601	-	-410	-	399	3,775	12,632
Kerosene	-	606	0	0	-	-115	-	2	719	304
Distillate Fuel Oil	-	59,090	1,775	-30,723	0	1,743	-	3,944	24,455	33,593
15 ppm sulfur and under	-	34,274	1,413	-16,581	-686	924	-	0	17,496	16,728
Greater than 15 ppm to 500 ppm sulfur	-	12,961	0	-6,679	686	1,790	-	1,729	3,449	9,750
Greater than 500 ppm sulfur	-	11,855	362	-7,463	-	-971	-	2,214	3,511	7,115
Residual Fuel Oil ^e	-	9,284	3,835	-632	-	-629	-	8,162	4,954	16,394
Less than 0.31 percent sulfur	-	1,131	954	0	-	141	-	-	-	2,031
0.31 to 1.00 percent sulfur	-	390	907	-170	-	-576	-	-	-	4,100
Greater than 1.00 percent sulfur	-	7,763	1,974	-462	-	-194	-	-	-	10,263
Petrochemical Feedstocks	-	9,516	6,390	-123	-	-57	-	-	15,840	2,355
Naphtha for Petro. Feed. Use	-	4,021	2,111	-116	-	-105	-	-	6,121	1,150
Other Oils for Petro. Feed. Use	-	5,495	4,279	-7	-	48	-	-	9,719	1,205
Special Naphthas	-	1,072	366	-30	-	14	-	206	1,188	1,140
Lubricants	-	4,141	132	-865	-	-446	-	1,560	2,294	6,307
Waxes	-	281	5	0	-	43	-	36	207	347
Petroleum Coke	-	13,891	74	-	-	615	-	8,495	4,855	6,676
Marketable	-	10,492	74	-	-	615	-	8,495	1,456	6,676
Catalyst	-	3,399	-	-	-	-	-	-	3,399	-
Asphalt and Road Oil	-	3,418	42	-831	-	-63	-	131	2,561	6,425
Still Gas	-	9,889	-	-	-	-	-	-	9,889	-
Miscellaneous Products	-	1,127	0	-2	-	-79	-	242	962	536
Total	123,062	244,398	219,234	-161,334	610	9,989	228,864	28,655	158,462	1,122,897

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	349,786	-	729,939	-184,809	-14,771	16,313	863,832	0	0	867,797
Commercial	349,786	-	729,393	-	-14,771	15,526	863,832	0	-	178,405
Strategic Petroleum Reserve (SPR)	-	-	546	-	-	787	-	-	-	689,392
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	136,075	45,842	8,348	3,586	-	-18,413	30,132	5,275	176,857	53,334
Pentanes Plus	18,176	-	3,136	-1,345	-	-959	10,899	0	10,027	7,308
Liquefied Petroleum Gases	117,899	45,842	5,212	4,931	-	-17,454	19,233	5,275	166,830	46,026
Ethane/Ethylene	57,116	2,401	0	17,103	-	-391	0	0	77,011	15,811
Propane/Propylene	38,545	40,598	969	-13,742	-	-15,341	0	4,921	76,790	15,866
Normal Butane/Butylene	6,637	2,298	2,949	2,047	-	-2,962	7,509	353	9,031	9,903
Isobutane/Isobutylene	15,601	545	1,294	-477	-	1,240	11,724	0	3,999	4,446
Other Liquids	-	-	66,554	-51,042	16,081	5,678	7,106	7,548	11,261	77,052
Other Hydrocarbons/Oxygenates	-	-	420	0	18,393	611	11,249	6,953	0	3,123
Unfinished Oils	-	-	60,964	388	-	7,639	42,449	0	11,264	47,867
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,170	-51,430	-2,312	-2,572	-46,595	595	0	26,054
Reformulated	-	-	81	-45,626	3,366	-495	-41,684	0	0	8,163
Conventional	-	-	5,089	-5,804	-5,678	-2,077	-4,911	595	0	17,891
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	3	0	-3	8
Finished Petroleum Products	-	918,402	45,277	-429,749	2,631	-1,655	-	103,617	434,599	124,714
Finished Motor Gasoline	-	383,786	2,699	-220,569	2,631	-1,628	-	14,273	155,901	37,541
Reformulated	-	40,053	0	-1,907	-3,350	244	-	548	34,005	397
Conventional	-	343,733	2,699	-218,662	5,980	-1,872	-	13,726	121,897	37,144
Finished Aviation Gasoline	-	1,071	0	-507	-	-108	-	0	672	464
Kerosene-Type Jet Fuel	-	87,807	287	-71,838	-	-1,044	-	1,486	15,814	12,632
Kerosene	-	2,878	0	0	-	-58	-	946	1,990	304
Distillate Fuel Oil	-	233,881	3,797	-127,153	0	1,068	-	17,849	91,608	33,593
15 ppm sulfur and under	-	126,789	1,857	-61,591	-2,950	1,586	-	0	62,519	16,728
Greater than 15 ppm to 500 ppm sulfur	-	48,446	0	-23,896	2,950	368	-	6,289	20,843	9,750
Greater than 500 ppm sulfur	-	58,646	1,940	-41,666	-	-886	-	11,561	8,245	7,115
Residual Fuel Oil ^e	-	39,973	10,887	-2,955	-	357	-	26,060	21,488	16,394
Less than 0.31 percent sulfur	-	4,303	1,985	-562	-	504	-	-	-	2,031
0.31 to 1.00 percent sulfur	-	2,467	3,159	-530	-	-243	-	-	-	4,100
Greater than 1.00 percent sulfur	-	33,203	5,743	-1,863	-	96	-	-	-	10,263
Petrochemical Feedstocks	-	38,653	24,026	-605	-	-55	-	-	62,129	2,355
Naphtha for Petro. Feed. Use	-	17,447	9,017	-484	-	-19	-	-	25,999	1,150
Other Oils for Petro. Feed. Use	-	21,206	15,009	-121	-	-36	-	-	36,130	1,205
Special Naphthas	-	4,207	1,508	-165	-	-168	-	1,474	4,244	1,140
Lubricants	-	15,570	918	-3,313	-	-1,111	-	7,126	7,160	6,307
Waxes	-	1,211	103	0	-	57	-	267	990	347
Petroleum Coke	-	54,187	981	-	-	490	-	32,759	21,919	6,676
Marketable	-	40,169	981	-	-	490	-	32,759	7,901	6,676
Catalyst	-	14,018	-	-	-	-	-	-	14,018	-
Asphalt and Road Oil	-	12,126	71	-2,632	-	839	-	428	8,298	6,425
Still Gas	-	38,484	-	-	-	-	-	-	38,484	-
Miscellaneous Products	-	4,568	0	-12	-	-294	-	948	3,902	536
Total	485,861	964,244	850,118	-662,014	3,940	1,923	901,070	116,439	622,718	1,122,897

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,945	-	6,136	-1,570	-147	176	7,187	0	0
Commercial	2,945	-	6,136	-	-147	150	7,187	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	26	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,157	459	107	118	-	90	239	14	1,497
Pentanes Plus	157	-	25	-8	-	-19	97	0	97
Liquefied Petroleum Gases	999	459	82	126	-	110	142	14	1,401
Ethane/Ethylene	487	19	0	160	-	-10	0	0	676
Propane/Propylene	324	342	32	-45	-	49	0	12	592
Normal Butane/Butylene	49	104	37	15	-	51	37	2	116
Isobutane/Isobutylene	138	-6	13	-4	-	19	106	0	17
Other Liquids	-	-	608	-414	136	21	202	56	50
Other Hydrocarbons/Oxygenates	-	-	4	0	166	26	98	46	0
Unfinished Oils	-	-	541	-3	-	19	469	0	50
Motor Gasoline Blend. Comp. (MGBC)	-	-	63	-411	-30	-24	-364	10	0
Reformulated	-	-	3	-356	-8	-7	-355	0	0
Conventional	-	-	60	-54	-23	-18	-10	10	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,687	457	-3,512	32	45	-	885	3,734
Finished Motor Gasoline	-	3,222	36	-1,815	32	28	-	112	1,335
Reformulated	-	333	0	-54	8	6	-	0	281
Conventional	-	2,889	36	-1,761	24	22	-	112	1,054
Finished Aviation Gasoline	-	10	0	-4	-	-3	-	0	9
Kerosene-Type Jet Fuel	-	712	0	-587	-	-14	-	13	126
Kerosene	-	20	0	0	-	-4	-	0	24
Distillate Fuel Oil	-	1,970	59	-1,024	0	58	-	131	815
15 ppm sulfur and under	-	1,142	47	-553	-23	31	-	0	583
Greater than 15 ppm to 500 ppm sulfur	-	432	0	-223	23	60	-	58	115
Greater than 500 ppm sulfur	-	395	12	-249	-	-32	-	74	117
Residual Fuel Oil ^e	-	309	128	-21	-	-21	-	272	165
Less than 0.31 percent sulfur	-	38	32	0	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	13	30	-6	-	-19	-	-	-
Greater than 1.00 percent sulfur	-	259	66	-15	-	-6	-	-	-
Petrochemical Feedstocks	-	317	213	-4	-	-2	-	-	528
Naphtha for Petro. Feed. Use	-	134	70	-4	-	-4	-	-	204
Other Oils for Petro. Feed. Use	-	183	143	0	-	2	-	-	324
Special Naphthas	-	36	12	-1	-	0	-	7	40
Lubricants	-	138	4	-29	-	-15	-	52	76
Waxes	-	9	0	0	-	1	-	1	7
Petroleum Coke	-	463	2	-	-	21	-	283	162
Marketable	-	350	2	-	-	21	-	283	49
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	114	1	-28	-	-2	-	4	85
Still Gas	-	330	-	-	-	-	-	-	330
Miscellaneous Products	-	38	0	0	-	-3	-	8	32
Total	4,102	8,147	7,308	-5,378	20	333	7,629	955	5,282

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,915	-	6,083	-1,540	-123	136	7,199	0	0
Commercial	2,915	-	6,078	-	-123	129	7,199	0	-
Strategic Petroleum Reserve (SPR)	-	-	5	-	-	7	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	5	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,134	382	70	30	-	-153	251	44	1,474
Pentanes Plus	151	-	26	-11	-	-8	91	0	84
Liquefied Petroleum Gases	982	382	43	41	-	-145	160	44	1,390
Ethane/Ethylene	476	20	0	143	-	-3	0	0	642
Propane/Propylene	321	338	8	-115	-	-128	0	41	640
Normal Butane/Butylene	55	19	25	17	-	-25	63	3	75
Isobutane/Isobutylene	130	5	11	-4	-	10	98	0	33
Other Liquids	-	-	555	-425	134	47	59	63	94
Other Hydrocarbons/Oxygenates	-	-	4	0	153	5	94	58	0
Unfinished Oils	-	-	508	3	-	64	354	0	94
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	-429	-19	-21	-388	5	0
Reformulated	-	-	1	-380	28	-4	-347	0	0
Conventional	-	-	42	-48	-47	-17	-41	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,653	377	-3,581	22	-14	-	863	3,622
Finished Motor Gasoline	-	3,198	22	-1,838	22	-14	-	119	1,299
Reformulated	-	334	0	-16	-28	2	-	5	283
Conventional	-	2,864	22	-1,822	50	-16	-	114	1,016
Finished Aviation Gasoline	-	9	0	-4	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	732	2	-599	-	-9	-	12	132
Kerosene	-	24	0	0	-	0	-	8	17
Distillate Fuel Oil	-	1,949	32	-1,060	0	9	-	149	763
15 ppm sulfur and under	-	1,057	15	-513	-25	13	-	0	521
Greater than 15 ppm to 500 ppm sulfur	-	404	0	-199	25	3	-	52	174
Greater than 500 ppm sulfur	-	489	16	-347	-	-7	-	96	69
Residual Fuel Oil ^e	-	333	91	-25	-	3	-	217	179
Less than 0.31 percent sulfur	-	36	17	-5	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	21	26	-4	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	277	48	-16	-	1	-	-	-
Petrochemical Feedstocks	-	322	200	-5	-	0	-	-	518
Naphtha for Petro. Feed. Use	-	145	75	-4	-	0	-	-	217
Other Oils for Petro. Feed. Use	-	177	125	-1	-	0	-	-	301
Special Naphthas	-	35	13	-1	-	-1	-	12	35
Lubricants	-	130	8	-28	-	-9	-	59	60
Waxes	-	10	1	0	-	0	-	2	8
Petroleum Coke	-	452	8	-	-	4	-	273	183
Marketable	-	335	8	-	-	4	-	273	66
Catalyst	-	117	-	-	-	-	-	-	117
Asphalt and Road Oil	-	101	1	-22	-	7	-	4	69
Still Gas	-	321	-	-	-	-	-	-	321
Miscellaneous Products	-	38	0	0	-	-2	-	8	33
Total	4,049	8,035	7,084	-5,517	33	16	7,509	970	5,189

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,777	-	8,656	-4,019	-219	-331	15,506	20	0	13,219
Natural Gas Liquids and LRGs	6,379	357	136	-5,523	-	-23	598	55	719	1,550
Pentanes Plus	955	-	0	-705	-	-45	345	43	-93	147
Liquefied Petroleum Gases	5,424	357	136	-4,818	-	22	253	12	812	1,403
Ethane/Ethylene	2,665	0	0	-2,652	-	-1	0	0	14	417
Propane/Propylene	1,737	199	136	-1,192	-	-10	0	2	888	369
Normal Butane/Butylene	784	172	0	-577	-	60	59	10	250	451
Isobutane/Isobutylene	238	-14	0	-397	-	-27	194	0	-340	166
Other Liquids	-	-	0	0	316	-252	402	0	166	4,738
Other Hydrocarbons/Oxygenates	-	-	0	0	349	29	320	0	0	144
Unfinished Oils	-	-	0	0	-	41	-207	0	166	2,989
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-33	-322	289	0	0	1,605
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-33	-322	289	0	0	1,605
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,561	374	518	68	-445	-	15	17,952	11,879
Finished Motor Gasoline	-	8,249	8	-444	68	-620	-	0	8,501	3,937
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,249	8	-444	68	-620	-	0	8,501	3,937
Finished Aviation Gasoline	-	5	1	0	-	-6	-	0	12	28
Kerosene-Type Jet Fuel	-	968	2	680	-	50	-	0	1,600	570
Kerosene	-	-60	0	0	-	29	-	0	-89	105
Distillate Fuel Oil	-	4,432	301	282	0	107	-	0	4,908	3,397
15 ppm sulfur and under	-	3,958	202	282	-11	154	-	0	4,277	2,733
Greater than 15 ppm to 500 ppm sulfur	-	266	70	0	11	31	-	0	316	438
Greater than 500 ppm sulfur	-	208	29	0	-	-78	-	0	315	226
Residual Fuel Oil ^e	-	424	0	0	-	-13	-	0	437	347
Less than 0.31 percent sulfur	-	76	0	0	-	3	-	-	-	16
0.31 to 1.00 percent sulfur	-	122	0	0	-	-22	-	-	-	144
Greater than 1.00 percent sulfur	-	226	0	0	-	6	-	-	-	187
Petrochemical Feedstocks	-	7	0	0	-	0	-	-	7	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	7	0	0	-	0	-	-	7	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	-12	0	0	-	-12	-	0	0	2
Petroleum Coke	-	413	0	-	-	5	-	3	405	43
Marketable	-	224	0	-	-	5	-	3	216	43
Catalyst	-	189	-	-	-	-	-	-	189	-
Asphalt and Road Oil	-	1,445	62	0	-	14	-	4	1,489	3,436
Still Gas	-	655	-	-	-	-	-	-	655	-
Miscellaneous Products	-	35	0	0	-	1	-	0	34	12
Total	17,156	16,918	9,166	-9,024	165	-1,051	16,506	90	18,837	31,386

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	42,850	-	37,686	-13,358	-3,167	-421	64,347	85	0	13,219
Natural Gas Liquids and LRGs	24,571	870	1,489	-19,282	-	1	2,278	306	5,063	1,550
Pentanes Plus	3,605	-	0	-2,385	-	-56	777	285	214	147
Liquefied Petroleum Gases	20,966	870	1,489	-16,897	-	57	1,501	21	4,849	1,403
Ethane/Ethylene	10,164	0	0	-9,798	-	-6	0	0	372	417
Propane/Propylene	6,785	949	1,378	-3,817	-	-91	0	11	5,375	369
Normal Butane/Butylene	2,963	-61	106	-1,884	-	124	791	10	199	451
Isobutane/Isobutylene	1,054	-18	5	-1,398	-	30	710	0	-1,097	166
Other Liquids	-	-	10	166	1,121	-870	1,686	2	479	4,738
Other Hydrocarbons/Oxygenates	-	-	10	0	1,265	24	1,249	2	0	144
Unfinished Oils	-	-	0	0	-	-242	-237	0	479	2,989
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	-144	-652	674	0	0	1,605
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	-144	-652	674	0	0	1,605
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	69,775	1,450	2,761	320	426	-	83	73,796	11,879
Finished Motor Gasoline	-	34,799	19	-1,503	320	-937	-	0	34,572	3,937
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	34,799	19	-1,503	320	-937	-	0	34,572	3,937
Finished Aviation Gasoline	-	37	1	0	-	-2	-	0	40	28
Kerosene-Type Jet Fuel	-	3,486	77	2,812	-	9	-	0	6,366	570
Kerosene	-	310	0	-88	-	47	-	0	175	105
Distillate Fuel Oil	-	18,948	999	1,540	0	163	-	0	21,324	3,397
15 ppm sulfur and under	-	16,751	600	1,540	-46	304	-	0	18,541	2,733
Greater than 15 ppm to 500 ppm sulfur	-	1,183	317	0	46	-100	-	0	1,646	438
Greater than 500 ppm sulfur	-	1,014	82	0	-	-41	-	0	1,137	226
Residual Fuel Oil ^e	-	1,630	0	0	-	-44	-	9	1,665	347
Less than 0.31 percent sulfur	-	233	0	0	-	2	-	-	-	16
0.31 to 1.00 percent sulfur	-	414	0	0	-	-9	-	-	-	144
Greater than 1.00 percent sulfur	-	983	0	0	-	-37	-	-	-	187
Petrochemical Feedstocks	-	25	0	0	-	0	-	-	25	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	25	0	0	-	0	-	-	25	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	40	-40	0
Waxes	-	54	0	0	-	-17	-	1	70	2
Petroleum Coke	-	2,213	0	-	-	9	-	11	2,193	43
Marketable	-	1,416	0	-	-	9	-	11	1,396	43
Catalyst	-	797	-	-	-	-	-	-	797	-
Asphalt and Road Oil	-	5,360	354	0	-	1,196	-	23	4,495	3,436
Still Gas	-	2,749	-	-	-	-	-	-	2,749	-
Miscellaneous Products	-	164	0	0	-	2	-	0	162	12
Total	67,421	70,645	40,635	-29,713	-1,726	-864	68,311	477	79,338	31,386

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	359	-	289	-134	-7	-11	517	1	0	
Natural Gas Liquids and LRGs	213	12	5	-184	-	-1	20	2	24	
Pentanes Plus	32	-	0	-24	-	-2	12	1	-3	
Liquefied Petroleum Gases	181	12	5	-161	-	1	8	0	27	
Ethane/Ethylene	89	0	0	-88	-	0	0	0	0	
Propane/Propylene	58	7	5	-40	-	0	0	0	30	
Normal Butane/Butylene	26	6	0	-19	-	2	2	0	8	
Isobutane/Isobutylene	8	0	0	-13	-	-1	6	0	-11	
Other Liquids	-	-	0	0	11	-8	13	0	6	
Other Hydrocarbons/Oxygenates	-	-	0	0	12	1	11	0	0	
Unfinished Oils	-	-	0	0	-	1	-7	0	6	
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-1	-11	10	0	0	
Reformulated	-	-	0	0	0	0	0	0	0	
Conventional	-	-	0	0	-1	-11	10	0	0	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	
Finished Petroleum Products	-	552	12	17	2	-15	-	0	598	
Finished Motor Gasoline	-	275	0	-15	2	-21	-	0	283	
Reformulated	-	0	0	0	0	0	-	0	0	
Conventional	-	275	0	-15	2	-21	-	0	283	
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0	
Kerosene-Type Jet Fuel	-	32	0	23	-	2	-	0	53	
Kerosene	-	-2	0	0	-	1	-	0	-3	
Distillate Fuel Oil	-	148	10	9	0	4	-	0	164	
15 ppm sulfur and under	-	132	7	9	0	5	-	0	143	
Greater than 15 ppm to 500 ppm sulfur	-	9	2	0	0	1	-	0	11	
Greater than 500 ppm sulfur	-	7	1	0	-	-3	-	0	11	
Residual Fuel Oil ^e	-	14	0	0	-	0	-	0	15	
Less than 0.31 percent sulfur	-	3	0	0	-	0	-	-	-	
0.31 to 1.00 percent sulfur	-	4	0	0	-	-1	-	-	-	
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-	
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	
Special Naphthas	-	0	0	0	-	0	-	0	0	
Lubricants	-	0	0	0	-	0	-	0	0	
Waxes	-	0	0	0	-	0	-	0	0	
Petroleum Coke	-	14	0	-	-	0	-	0	14	
Marketable	-	7	0	-	-	0	-	0	7	
Catalyst	-	6	-	-	-	-	-	-	6	
Asphalt and Road Oil	-	48	2	0	-	0	-	0	50	
Still Gas	-	22	-	-	-	-	-	-	22	
Miscellaneous Products	-	1	0	0	-	0	-	0	1	
Total	572	564	306	-301	6	-35	550	3	628	

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	357	-	314	-111	-26	-4	536	1	0
Natural Gas Liquids and LRGs	205	7	12	-161	-	0	19	3	42
Pentanes Plus	30	-	0	-20	-	0	6	2	2
Liquefied Petroleum Gases	175	7	12	-141	-	0	13	0	40
Ethane/Ethylene	85	0	0	-82	-	0	0	0	3
Propane/Propylene	57	8	11	-32	-	-1	0	0	45
Normal Butane/Butylene	25	-1	1	-16	-	1	7	0	2
Isobutane/Isobutylene	9	0	0	-12	-	0	6	0	-9
Other Liquids	-	-	0	1	9	-7	14	0	4
Other Hydrocarbons/Oxygenates	-	-	0	0	11	0	10	0	0
Unfinished Oils	-	-	0	0	-	-2	-2	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	1	-1	-5	6	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	1	-1	-5	6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	581	12	23	3	4	-	1	615
Finished Motor Gasoline	-	290	0	-13	3	-8	-	0	288
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	290	0	-13	3	-8	-	0	288
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	1	23	-	0	-	0	53
Kerosene	-	3	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	158	8	13	0	1	-	0	178
15 ppm sulfur and under	-	140	5	13	0	3	-	0	155
Greater than 15 ppm to 500 ppm sulfur	-	10	3	0	0	-1	-	0	14
Greater than 500 ppm sulfur	-	8	1	0	-	0	-	0	9
Residual Fuel Oil ^e	-	14	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	1
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	45	3	0	-	10	-	0	37
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	562	589	339	-248	-14	-7	569	4	661

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	42,678	-	33,479	0	695	3	76,849	0	0	54,990
Natural Gas Liquids and LRGs	1,810	2,439	59	0	-	496	1,662	243	1,907	2,547
Pentanes Plus	780	-	0	0	-	3	510	0	267	18
Liquefied Petroleum Gases	1,030	2,439	59	0	-	493	1,152	243	1,640	2,529
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	400	1,467	59	0	-	136	0	242	1,548	549
Normal Butane/Butylene	77	1,057	0	0	-	236	484	1	413	1,326
Isobutane/Isobutylene	548	-85	0	0	-	121	668	0	-326	654
Other Liquids	-	-	8,039	781	445	930	4,762	178	3,395	43,829
Other Hydrocarbons/Oxygenates	-	-	148	0	2,932	-7	2,916	171	0	1,529
Unfinished Oils	-	-	2,469	0	-	1,430	-2,356	0	3,395	23,089
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,422	781	-2,486	-493	4,202	8	0	19,211
Reformulated	-	-	968	431	1,232	-315	2,946	0	0	9,638
Conventional	-	-	4,454	350	-3,718	-178	1,256	8	0	9,573
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	85,472	9,547	5,045	2,664	1,271	-	5,791	95,666	42,748
Finished Motor Gasoline	-	43,004	993	3,752	2,664	-180	-	83	50,510	8,015
Reformulated	-	32,000	0	1,618	-1,232	-160	-	0	32,546	1,371
Conventional	-	11,004	993	2,134	3,896	-20	-	83	17,964	6,644
Finished Aviation Gasoline	-	121	0	0	-	55	-	0	66	369
Kerosene-Type Jet Fuel	-	11,016	4,806	181	-	545	-	325	15,133	9,445
Kerosene	-	0	0	0	-	26	-	6	-32	112
Distillate Fuel Oil	-	16,248	1,754	1,042	0	635	-	440	17,969	13,003
15 ppm sulfur and under	-	12,774	1,274	1,042	-29	893	-	0	14,168	8,881
Greater than 15 ppm to 500 ppm sulfur	-	811	341	0	29	-120	-	8	1,293	1,785
Greater than 500 ppm sulfur	-	2,663	139	0	-	-138	-	432	2,508	2,337
Residual Fuel Oil ^e	-	4,279	1,666	0	-	34	-	1,401	4,510	5,738
Less than 0.31 percent sulfur	-	124	0	0	-	-16	-	-	-	179
0.31 to 1.00 percent sulfur	-	1,248	0	0	-	-308	-	-	-	1,022
Greater than 1.00 percent sulfur	-	2,907	1,666	0	-	398	-	-	-	4,507
Petrochemical Feedstocks	-	113	73	0	-	-20	-	-	206	93
Naphtha for Petro. Feed. Use	-	3	73	0	-	-1	-	-	77	2
Other Oils for Petro. Feed. Use	-	110	0	0	-	-19	-	-	129	91
Special Naphthas	-	29	0	0	-	-15	-	492	-448	24
Lubricants	-	281	31	70	-	-40	-	98	324	1,023
Waxes	-	0	1	0	-	0	-	7	-6	0
Petroleum Coke	-	4,604	24	-	-	8	-	2,878	1,742	1,710
Marketable	-	3,136	24	-	-	8	-	2,878	274	1,710
Catalyst	-	1,468	-	-	-	-	-	0	1,468	-
Asphalt and Road Oil	-	1,380	199	0	-	216	-	59	1,304	2,907
Still Gas	-	4,057	-	-	-	-	-	0	4,057	-
Miscellaneous Products	-	340	0	0	-	7	-	3	330	309
Total	44,488	87,911	51,124	5,826	3,804	2,700	83,273	6,213	100,968	144,114

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	171,526	-	120,295	0	2,452	5,513	288,760	0	0	54,990
Natural Gas Liquids and LRGs	7,593	7,610	367	0	-	-1,766	8,355	1,037	7,944	2,547
Pentanes Plus	3,434	-	0	0	-	-123	2,519	10	1,028	18
Liquefied Petroleum Gases	4,159	7,610	367	0	-	-1,643	5,836	1,028	6,915	2,529
Ethane/Ethylene	24	0	0	0	-	0	0	0	24	0
Propane/Propylene	1,399	5,933	304	0	-	-1,417	0	1,024	8,029	549
Normal Butane/Butylene	835	1,713	59	0	-	-420	3,201	4	-178	1,326
Isobutane/Isobutylene	1,901	-36	4	0	-	194	2,635	0	-960	654
Other Liquids	-	-	20,094	6,737	10,886	-719	33,090	727	4,619	43,829
Other Hydrocarbons/Oxygenates	-	-	795	0	12,792	-76	12,969	694	0	1,529
Unfinished Oils	-	-	7,414	-123	-	3,501	-829	0	4,619	23,089
Motor Gasoline Blend. Comp. (MGBC)	-	-	11,885	6,860	-1,906	-4,144	20,950	33	0	19,211
Reformulated	-	-	1,156	6,332	7,951	-2,089	17,528	0	0	9,638
Conventional	-	-	10,729	528	-9,857	-2,055	3,422	33	0	9,573
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	340,210	33,544	15,360	2,589	2,757	-	20,299	368,646	42,748
Finished Motor Gasoline	-	176,441	4,601	10,519	2,589	1,163	-	169	192,817	8,015
Reformulated	-	133,833	0	1,907	-7,951	383	-	2	127,404	1,371
Conventional	-	42,608	4,601	8,612	10,540	780	-	168	65,413	6,644
Finished Aviation Gasoline	-	259	0	0	-	53	-	0	206	369
Kerosene-Type Jet Fuel	-	45,229	15,496	734	-	868	-	1,623	58,968	9,445
Kerosene	-	-97	163	0	-	22	-	34	10	112
Distillate Fuel Oil	-	59,826	6,018	3,755	0	830	-	1,684	67,085	13,003
15 ppm sulfur and under	-	44,820	4,937	3,755	-190	598	-	0	52,724	8,881
Greater than 15 ppm to 500 ppm sulfur	-	4,175	740	0	190	151	-	323	4,631	1,785
Greater than 500 ppm sulfur	-	10,831	341	0	-	81	-	1,361	9,730	2,337
Residual Fuel Oil ^e	-	16,809	6,334	0	-	-120	-	5,305	17,958	5,738
Less than 0.31 percent sulfur	-	724	66	0	-	-15	-	-	-	179
0.31 to 1.00 percent sulfur	-	5,569	784	0	-	13	-	-	-	1,022
Greater than 1.00 percent sulfur	-	10,516	5,484	0	-	-64	-	-	-	4,507
Petrochemical Feedstocks	-	893	142	0	-	0	-	-	1,035	93
Naphtha for Petro. Feed. Use	-	72	142	0	-	-2	-	-	216	2
Other Oils for Petro. Feed. Use	-	821	0	0	-	2	-	-	819	91
Special Naphthas	-	109	135	0	-	10	-	989	-755	24
Lubricants	-	804	108	352	-	-676	-	478	1,462	1,023
Waxes	-	0	72	0	-	0	-	23	49	0
Petroleum Coke	-	18,417	110	-	-	-341	-	9,771	9,097	1,710
Marketable	-	13,679	110	-	-	-341	-	9,771	4,359	1,710
Catalyst	-	4,738	-	-	-	-	-	0	4,738	-
Asphalt and Road Oil	-	5,009	365	0	-	846	-	216	4,312	2,907
Still Gas	-	15,143	-	-	-	-	-	0	15,143	-
Miscellaneous Products	-	1,368	0	0	-	102	-	7	1,259	309
Total	179,119	347,820	174,300	22,097	15,927	5,785	330,205	22,064	381,209	144,114

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,423	-	1,116	0	23	0	2,562	0	0
Natural Gas Liquids and LRGs	60	81	2	0	-	17	55	8	64
Pentanes Plus	26	-	0	0	-	0	17	0	9
Liquefied Petroleum Gases	34	81	2	0	-	16	38	8	55
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	49	2	0	-	5	0	8	52
Normal Butane/Butylene	3	35	0	0	-	8	16	0	14
Isobutane/Isobutylene	18	-3	0	0	-	4	22	0	-11
Other Liquids	-	-	268	26	15	31	159	6	113
Other Hydrocarbons/Oxygenates	-	-	5	0	98	0	97	6	0
Unfinished Oils	-	-	82	0	-	48	-79	0	113
Motor Gasoline Blend. Comp. (MGBC)	-	-	181	26	-83	-16	140	0	0
Reformulated	-	-	32	14	41	-11	98	0	0
Conventional	-	-	148	12	-124	-6	42	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,849	318	168	89	42	-	193	3,189
Finished Motor Gasoline	-	1,433	33	125	89	-6	-	3	1,684
Reformulated	-	1,067	0	54	-41	-5	-	0	1,085
Conventional	-	367	33	71	130	-1	-	3	599
Finished Aviation Gasoline	-	4	0	0	-	2	-	0	2
Kerosene-Type Jet Fuel	-	367	160	6	-	18	-	11	504
Kerosene	-	0	0	0	-	1	-	0	-1
Distillate Fuel Oil	-	542	58	35	0	21	-	15	599
15 ppm sulfur and under	-	426	42	35	-1	30	-	0	472
Greater than 15 ppm to 500 ppm sulfur	-	27	11	0	1	-4	-	0	43
Greater than 500 ppm sulfur	-	89	5	0	-	-5	-	14	84
Residual Fuel Oil ^e	-	143	56	0	-	1	-	47	150
Less than 0.31 percent sulfur	-	4	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	42	0	0	-	-10	-	-	-
Greater than 1.00 percent sulfur	-	97	56	0	-	13	-	-	-
Petrochemical Feedstocks	-	4	2	0	-	-1	-	-	7
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	4	0	0	-	-1	-	-	4
Special Naphthas	-	1	0	0	-	-1	-	16	-15
Lubricants	-	9	1	2	-	-1	-	3	11
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	153	1	-	-	0	-	96	58
Marketable	-	105	1	-	-	0	-	96	9
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	46	7	0	-	7	-	2	43
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	11	0	0	-	0	-	0	11
Total	1,483	2,930	1,704	194	127	90	2,776	207	3,366

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,429	-	1,002	0	20	46	2,406	0	0
Natural Gas Liquids and LRGs	63	63	3	0	-	-15	70	9	66
Pentanes Plus	29	-	0	0	-	-1	21	0	9
Liquefied Petroleum Gases	35	63	3	0	-	-14	49	9	58
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	12	49	3	0	-	-12	0	9	67
Normal Butane/Butylene	7	14	0	0	-	-4	27	0	-1
Isobutane/Isobutylene	16	0	0	0	-	2	22	0	-8
Other Liquids	-	-	167	56	91	-6	276	6	38
Other Hydrocarbons/Oxygenates	-	-	7	0	107	-1	108	6	0
Unfinished Oils	-	-	62	-1	-	29	-7	0	38
Motor Gasoline Blend. Comp. (MGBC)	-	-	99	57	-16	-35	175	0	0
Reformulated	-	-	10	53	66	-17	146	0	0
Conventional	-	-	89	4	-82	-17	29	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,835	280	128	22	23	-	169	3,072
Finished Motor Gasoline	-	1,470	38	88	22	10	-	1	1,607
Reformulated	-	1,115	0	16	-66	3	-	0	1,062
Conventional	-	355	38	72	88	7	-	1	545
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	377	129	6	-	7	-	14	491
Kerosene	-	-1	1	0	-	0	-	0	0
Distillate Fuel Oil	-	499	50	31	0	7	-	14	559
15 ppm sulfur and under	-	374	41	31	-2	5	-	0	439
Greater than 15 ppm to 500 ppm sulfur	-	35	6	0	2	1	-	3	39
Greater than 500 ppm sulfur	-	90	3	0	-	1	-	11	81
Residual Fuel Oil ^e	-	140	53	0	-	-1	-	44	150
Less than 0.31 percent sulfur	-	6	1	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	46	7	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	88	46	0	-	-1	-	-	-
Petrochemical Feedstocks	-	7	1	0	-	0	-	-	9
Naphtha for Petro. Feed. Use	-	1	1	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	7	0	0	-	0	-	-	7
Special Naphthas	-	1	1	0	-	0	-	8	-6
Lubricants	-	7	1	3	-	-6	-	4	12
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	153	1	-	-	-3	-	81	76
Marketable	-	114	1	-	-	-3	-	81	36
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	42	3	0	-	7	-	2	36
Still Gas	-	126	-	-	-	-	-	-	126
Miscellaneous Products	-	11	0	0	-	1	-	0	10
Total	1,493	2,899	1,453	184	133	48	2,752	184	3,177

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	February 2007		January-February 2007	
	Total	Daily Average	Total	Daily Average
PAD District 1	605	22	1,318	22
Florida	167	6	357	6
New York	26	1	58	1
Pennsylvania	285	10	641	11
Virginia	1	0	1	0
West Virginia	110	4	231	4
Adjustment ^a	16	1	29	0
PAD District 2	12,795	457	26,983	457
Illinois	658	23	1,459	25
Indiana	116	4	253	4
Kansas	2,663	95	5,589	95
Kentucky	148	5	348	6
Michigan	448	16	913	15
Missouri	6	0	9	0
Nebraska	165	6	352	6
North Dakota	3,250	116	6,810	115
Ohio	354	13	813	14
Oklahoma	4,847	173	10,123	172
South Dakota	108	4	222	4
Tennessee	15	1	30	1
Adjustment ^a	17	1	63	1
PAD District 3	81,148	2,898	171,250	2,903
Alabama	541	19	1,144	19
Arkansas	474	17	992	17
Louisiana	5,930	212	12,434	211
Mississippi	1,543	55	3,061	52
New Mexico	4,517	161	9,490	161
Texas	29,656	1,059	61,826	1,048
Federal Offshore PAD District 3	38,640	1,380	82,040	1,391
Adjustment ^a	-152	-5	264	4
PAD District 4	10,010	358	20,952	355
Colorado	1,040	37	2,373	40
Montana	2,636	94	5,077	86
Utah	1,487	53	3,057	52
Wyoming	4,033	144	8,249	140
Adjustment ^a	815	29	2,196	37
PAD District 5	39,567	1,413	84,694	1,435
Alaska	21,088	753	45,022	763
South Alaska	449	16	942	16
North Slope	20,639	737	44,081	747
Adjustment for Alaska ^a	0	0	0	0
Arizona	3	0	6	0
California	16,850	602	35,603	603
Nevada	34	1	72	1
Federal Offshore PAD District 5	1,816	65	3,983	68
Adjustment excluding Alaska ^a	-224	-8	8	0
State Offshore Production				
U.S.	9,382	335	19,724	334
Louisiana	623	22	1,306	22
Texas	42	2	60	1
Alaska	6,900	246	15,225	258
California	1,816	65	3,132	53
U.S. Total	144,125	5,147	305,197	5,173

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	0	652	652	1,848	407	6,684	8,939
Pentanes Plus	0	119	119	114	91	776	981
Liquefied Petroleum Gases	0	533	533	1,734	316	5,908	7,958
Ethane	0	12	12	1,012	0	2,701	3,713
Propane	0	343	343	500	205	2,099	2,804
Normal Butane	0	121	121	133	111	580	824
Isobutane	0	57	57	89	0	528	617
Stocks							
Natural Gas Liquids	1	78	79	184	45	588	817
Pentanes Plus	0	39	39	25	13	102	140
Liquefied Petroleum Gases	1	39	40	159	32	486	677
Ethane	0	1	1	17	0	172	189
Propane	1	28	29	83	17	150	250
Normal Butane	0	7	7	29	15	108	152
Isobutane	0	3	3	30	0	56	86

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,980	3,494	7,480	427	5,322	34,703	6,379	1,810	52,483
Pentanes Plus	2,688	415	965	73	580	4,721	955	780	7,556
Liquefied Petroleum Gases	15,292	3,079	6,515	354	4,742	29,982	5,424	1,030	44,927
Ethane	7,300	1,651	3,001	148	2,521	14,621	2,665	5	21,016
Propane	5,063	902	2,201	112	1,455	9,733	1,737	400	15,017
Normal Butane	1,859	-1,662	731	55	499	1,482	784	77	3,288
Isobutane	1,070	2,188	582	39	267	4,146	238	548	5,606
Stocks									
Natural Gas Liquids	131	2,154	1,058	13	65	3,421	180	108	4,605
Pentanes Plus	41	213	350	5	17	626	49	18	872
Liquefied Petroleum Gases	90	1,941	708	8	48	2,795	131	90	3,733
Ethane	21	994	0	0	0	1,015	2	0	1,207
Propane	44	565	31	8	28	676	69	29	1,053
Normal Butane	14	205	468	0	13	700	46	38	943
Isobutane	11	177	209	0	7	404	14	23	530

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	42,349	1,613	43,962	64,779	12,828	21,710	99,317
Natural Gas Liquids and LRGs	114	0	114	2,060	254	789	3,103
Pentanes Plus	0	0	0	942	190	386	1,518
Liquefied Petroleum Gases	114	0	114	1,118	64	403	1,585
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	33	0	33	78	3	157	238
Isobutane	81	0	81	1,040	61	246	1,347
Other Liquids	29,436	138	29,574	-1,386	-1,100	1,303	-1,183
Other Hydrocarbons/Oxygenates	3,249	102	3,351	2,704	764	644	4,112
Other Hydrocarbons/Hydrogen	1	0	1	319	44	120	483
Oxygenates	3,248	102	3,350	2,385	720	524	3,629
Fuel Ethanol (FE)	3,248	102	3,350	2,385	720	524	3,629
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,538	31	5,569	2,508	-214	-439	1,855
Naphthas and Lighter	1,733	-93	1,640	383	-38	139	484
Kerosene and Light Gas Oils	16	0	16	493	-186	139	446
Heavy Gas Oils	1,389	127	1,516	1,569	34	-137	1,466
Residuum	2,400	-3	2,397	63	-24	-580	-541
Motor Gasoline Blending Components (MGBC) (net)	20,649	5	20,654	-6,605	-1,650	1,098	-7,157
Reformulated	13,206	0	13,206	-920	1,028	1,092	1,200
GTAB	340	0	340	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	12,866	0	12,866	-920	1,028	1,092	1,200
Conventional	7,443	5	7,448	-5,685	-2,678	6	-8,357
CBOB for Blending with Alcohol	0	0	0	-5,365	-2,576	80	-7,861
GTAB	1,480	0	1,480	0	0	0	0
Other	5,963	5	5,968	-320	-102	-74	-496
Aviation Gasoline Blending Components (net)	0	0	0	7	0	0	7
Total Input	71,899	1,751	73,650	65,453	11,982	23,802	101,237

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2007 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	15,449	98,772	92,763	5,352	3,278	215,614	15,506	76,849	451,248
Natural Gas Liquids and LRGs	801	3,632	2,259	207	279	7,178	598	1,662	12,655
Pentanes Plus	355	1,425	868	136	123	2,907	345	510	5,280
Liquefied Petroleum Gases	446	2,207	1,391	71	156	4,271	253	1,152	7,375
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	240	535	309	17	0	1,101	59	484	1,915
Isobutane	206	1,672	1,082	54	156	3,170	194	668	5,460
Other Liquids	3,736	2,085	991	-336	-404	6,072	402	4,762	39,627
Other Hydrocarbons/Oxygenates	660	1,374	859	24	11	2,928	320	2,916	13,627
Other Hydrocarbons/Hydrogen	154	734	859	12	0	1,759	69	798	3,110
Oxygenates	506	640	0	12	11	1,169	251	2,118	10,517
Fuel Ethanol (FE)	506	494	0	12	11	1,023	251	2,118	10,371
Methyl Tertiary Butyl Ether (MTBE)	0	146	0	0	0	146	0	0	146
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-4	9,265	4,906	-334	239	14,072	-207	-2,356	18,933
Naphthas and Lighter	-76	2,152	-128	-130	137	1,955	-187	-1,203	2,689
Kerosene and Light Gas Oils	-33	-2,200	-416	-6	10	-2,645	-258	-1,928	-4,369
Heavy Gas Oils	218	8,800	2,994	-152	92	11,952	266	837	16,037
Residuum	-113	513	2,456	-46	0	2,810	-28	-62	4,576
Motor Gasoline Blending Components (MGBC) (net)	3,083	-8,554	-4,774	-26	-654	-10,925	289	4,202	7,063
Reformulated	3,774	-9,922	-3,809	0	-678	-10,635	0	2,946	6,717
GTAB	0	0	0	0	0	0	0	0	340
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,774	-9,922	-3,809	0	-678	-10,635	0	2,946	6,377
Conventional	-691	1,368	-965	-26	24	-290	289	1,256	346
CBOB for Blending with Alcohol	-560	-319	0	0	0	-879	-216	-744	-9,700
GTAB	0	0	0	0	0	0	0	0	1,480
Other	-131	1,687	-965	-26	24	589	505	2,000	8,566
Aviation Gasoline Blending Components (net)	-3	0	0	0	0	-3	0	0	4
Total Input	19,986	104,489	96,013	5,223	3,153	228,864	16,506	83,273	503,530

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,964	35	1,999	4,189	549	767	5,505
Ethane/Ethylene	4	0	4	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	4	0	4	0	0	0	0
Propane/Propylene	1,576	19	1,595	2,427	315	604	3,346
Propane	979	19	998	1,830	300	427	2,557
Propylene	597	0	597	597	15	177	789
Normal Butane/Butylene	595	24	619	1,742	188	294	2,224
Normal Butane	594	24	618	1,637	188	310	2,135
Butylene	1	0	1	105	0	-16	89
Isobutane/Isobutylene	-211	-8	-219	20	46	-131	-65
Isobutane	-256	-8	-264	20	46	-131	-65
Isobutylene	45	0	45	0	0	0	0
Finished Motor Gasoline	45,453	673	46,126	31,351	5,539	12,105	48,995
Reformulated	32,959	0	32,959	8,178	1,460	1,213	10,851
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	32,959	0	32,959	8,178	1,460	1,213	10,851
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	12,494	673	13,167	23,173	4,079	10,892	38,144
Conventional Blended with Alcohol	366	1,025	1,391	15,615	5,708	3,989	25,312
Conventional Other	12,128	-352	11,776	7,558	-1,629	6,903	12,832
Finished Aviation Gasoline	0	0	0	0	72	0	72
Kerosene-Type Jet Fuel	2,215	0	2,215	3,973	850	675	5,498
Commercial	2,215	0	2,215	3,934	808	413	5,155
Military	0	0	0	39	42	262	343
Kerosene	55	36	91	15	0	-61	-46
Distillate Fuel Oil	13,863	447	14,310	17,772	3,032	8,071	28,875
15 ppm sulfur and under	7,573	291	7,864	13,478	2,472	7,410	23,360
Greater than 15 ppm to 500 ppm sulfur	1,250	87	1,337	3,463	157	-56	3,564
Greater than 500 ppm sulfur	5,040	69	5,109	831	403	717	1,951
Residual Fuel Oil	3,968	25	3,993	1,374	276	108	1,758
Less than 0.31 percent sulfur	1,319	5	1,324	0	0	0	0
0.31 to 1.00 percent sulfur	2,030	0	2,030	46	88	0	134
Greater than 1.00 percent sulfur	619	20	639	1,328	188	108	1,624
Petrochemical Feedstocks	613	0	613	1,135	0	118	1,253
Naphtha for Petro. Feed. Use	613	0	613	890	0	32	922
Other Oils for Petro. Feed. Use	0	0	0	245	0	86	331
Special Naphthas	0	9	9	129	0	11	140
Lubricants	178	195	373	192	0	283	475
Naphthenic	0	0	0	0	0	0	0
Paraffinic	178	195	373	192	0	283	475
Waxes	0	10	10	26	0	60	86
Petroleum Coke	1,530	21	1,551	2,692	672	769	4,133
Marketable	602	0	602	1,673	490	631	2,794
Catalyst	928	21	949	1,019	182	138	1,339
Asphalt and Road Oil	2,766	256	3,022	3,285	1,459	607	5,351
Still Gas	1,861	41	1,902	2,666	619	995	4,280
Miscellaneous Products	84	12	96	219	88	45	352
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	84	12	96	219	88	45	352
Total	74,550	1,760	76,310	69,018	13,156	24,553	106,727
Processing Gain(-) or Loss(+) ^a	-2,651	-9	-2,660	-3,565	-1,174	-751	-5,490

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,
April 2007 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	571	6,848	6,217	18	121	13,775	357	2,439	24,075
Ethane/Ethylene	0	539	33	0	0	572	0	0	576
Ethane	0	395	33	0	0	428	0	0	428
Ethylene	0	144	0	0	0	144	0	0	148
Propane/Propylene	566	4,896	4,690	29	72	10,253	199	1,467	16,860
Propane	353	2,426	2,367	18	72	5,236	199	1,173	10,163
Propylene	213	2,470	2,323	11	0	5,017	0	294	6,697
Normal Butane/Butylene	89	1,751	1,238	-11	49	3,116	172	1,057	7,188
Normal Butane	95	1,987	879	-11	49	2,999	91	1,057	6,900
Butylene	-6	-236	359	0	0	117	81	0	288
Isobutane/Isobutylene	-84	-338	256	0	0	-166	-14	-85	-549
Isobutane	-84	-338	256	0	0	-166	-14	-85	-594
Isobutylene	0	0	0	0	0	0	0	0	45
Finished Motor Gasoline	12,481	43,999	37,348	1,269	1,572	96,669	8,249	43,004	243,043
Reformulated	5,027	4,966	0	0	0	9,993	0	32,000	85,803
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,027	4,958	0	0	0	9,985	0	31,271	85,066
Reformulated (Non-Oxygenated)	0	8	0	0	0	8	0	729	737
Conventional	7,454	39,033	37,348	1,269	1,572	86,676	8,249	11,004	157,240
Conventional Blended with Alcohol	3	0	0	121	115	239	2,616	2,656	32,214
Conventional Other	7,451	39,033	37,348	1,148	1,457	86,437	5,633	8,348	125,026
Finished Aviation Gasoline	75	48	162	0	0	285	5	121	483
Kerosene-Type Jet Fuel	1,014	8,835	11,164	294	47	21,354	968	11,016	41,051
Commercial	707	7,667	10,434	139	0	18,947	838	10,092	37,247
Military	307	1,168	730	155	47	2,407	130	924	3,804
Kerosene	1	588	15	3	-1	606	-60	0	591
Distillate Fuel Oil	4,488	26,346	26,010	1,118	1,128	59,090	4,432	16,248	122,955
15 ppm sulfur and under	3,807	16,728	11,713	935	1,091	34,274	3,958	12,774	82,230
Greater than 15 ppm to 500 ppm sulfur	196	5,534	7,183	11	37	12,961	266	811	18,939
Greater than 500 ppm sulfur	485	4,084	7,114	172	0	11,855	208	2,663	21,786
Residual Fuel Oil	221	4,422	4,549	-15	107	9,284	424	4,279	19,738
Less than 0.31 percent sulfur	44	25	1,062	0	0	1,131	76	124	2,655
0.31 to 1.00 percent sulfur	0	89	338	-46	9	390	122	1,248	3,924
Greater than 1.00 percent sulfur	177	4,308	3,149	31	98	7,763	226	2,907	13,159
Petrochemical Feedstocks	139	4,985	4,367	21	4	9,516	7	113	11,502
Naphtha for Petro. Feed. Use	52	2,253	1,691	21	4	4,021	0	3	5,559
Other Oils for Petro. Feed. Use	87	2,732	2,676	0	0	5,495	7	110	5,943
Special Naphthas	164	708	-2	202	0	1,072	0	29	1,250
Lubricants	48	1,883	1,469	741	0	4,141	0	281	5,270
Naphthenic	48	87	0	588	0	723	0	120	843
Paraffinic	0	1,796	1,469	153	0	3,418	0	161	4,427
Waxes	0	128	108	45	0	281	-12	0	365
Petroleum Coke	238	7,425	6,163	22	43	13,891	413	4,604	24,592
Marketable	37	5,535	4,898	22	0	10,492	224	3,136	17,248
Catalyst	201	1,890	1,265	0	43	3,399	189	1,468	7,344
Asphalt and Road Oil	381	754	947	1,240	96	3,418	1,445	1,380	14,616
Still Gas	841	4,721	4,032	176	119	9,889	655	4,057	20,783
Miscellaneous Products	81	552	473	13	8	1,127	35	340	1,950
Fuel Use	0	0	0	0	0	0	6	32	38
Nonfuel Use	81	552	473	13	8	1,127	29	308	1,912
Total	20,743	112,242	103,022	5,147	3,244	244,398	16,918	87,911	532,264
Processing Gain(-) or Loss(+) ^a	-757	-7,753	-7,009	76	-91	-15,534	-412	-4,638	-28,734

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2007
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	42,349	1,613	43,962	64,779	12,828	21,710	99,317
Natural Gas Liquids and LRGs	81	0	81	2,018	251	623	2,892
Pentanes Plus	0	0	0	934	190	375	1,499
Liquefied Petroleum Gases	81	0	81	1,084	61	248	1,393
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	44	0	2	46
Isobutane	81	0	81	1,040	61	246	1,347
Other Liquids	-3,854	36	-3,818	-11,349	-3,075	-393	-14,817
Other Hydrocarbons/Oxygenates	166	0	166	326	105	120	551
Other Hydrocarbons/Hydrogen	1	0	1	319	44	120	483
Oxygenates	165	0	165	7	61	0	68
Fuel Ethanol (FE)	165	0	165	7	61	0	68
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,538	31	5,569	2,508	-214	-439	1,855
Naphthas and Lighter	1,733	-93	1,640	383	-38	139	484
Kerosene and Light Gas Oils	16	0	16	493	-186	139	446
Heavy Gas Oils	1,389	127	1,516	1,569	34	-137	1,466
Residuum	2,400	-3	2,397	63	-24	-580	-541
Motor Gasoline Blending Components (MGBC) (net)	-9,558	5	-9,553	-14,190	-2,966	-74	-17,230
Reformulated	-10,408	0	-10,408	-8,278	-288	0	-8,566
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-10,408	0	-10,408	-8,278	-288	0	-8,566
Conventional	850	5	855	-5,912	-2,678	-74	-8,664
CBOB for Blending with Alcohol	0	0	0	-5,542	-2,576	0	-8,118
GTAB	0	0	0	0	0	0	0
Other	850	5	855	-370	-102	-74	-546
Aviation Gasoline Blending Components (net)	0	0	0	7	0	0	7
Total Input to Refineries	38,576	1,649	40,225	55,448	10,004	21,940	87,392
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,382	54	1,436	2,152	429	724	3,305
Operable Capacity (daily average)	1,623	95	1,718	2,354	442	791	3,587
Operable Utilization Rate (percent) ^b	85.2	56.6	83.6	91.4	97.1	91.5	92.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	606	12	618	760	132	185	1,076
Catalytic Hydrocracking	42	0	42	130	62	62	254
Delayed and Fluid Coking	87	0	87	176	52	71	299
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.86	1.16	0.87	1.21	2.21	0.91	1.27
API Gravity, Weighted Average (degrees)	31.79	34.41	31.89	33.03	26.62	35.07	32.64
Operable Capacity (daily average)	1,623	95	1,718	2,354	442	791	3,587
Operating	1,623	95	1,718	2,349	442	791	3,582
Idle	0	0	0	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2007 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	15,449	98,772	92,763	5,352	3,278	215,614	15,506	76,849	451,248
Natural Gas Liquids and LRGs	800	3,632	2,259	190	279	7,160	431	1,662	12,226
Pentanes Plus	355	1,425	868	136	123	2,907	178	510	5,094
Liquefied Petroleum Gases	445	2,207	1,391	54	156	4,253	253	1,152	7,132
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	239	535	309	0	0	1,083	59	484	1,672
Isobutane	206	1,672	1,082	54	156	3,170	194	668	5,460
Other Liquids	-1,291	-6,302	991	-360	-404	-7,366	-123	-27,339	-53,463
Other Hydrocarbons/Oxygenates	154	880	859	12	11	1,916	122	872	3,627
Other Hydrocarbons/Hydrogen	154	734	859	12	0	1,759	69	798	3,110
Oxygenates	0	146	0	0	11	157	53	74	517
Fuel Ethanol (FE)	0	0	0	0	11	11	53	74	371
Methyl Tertiary Butyl Ether (MTBE)	0	146	0	0	0	146	0	0	146
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-4	9,265	4,906	-334	239	14,072	-207	-2,356	18,933
Naphthas and Lighter	-76	2,152	-128	-130	137	1,955	-187	-1,203	2,689
Kerosene and Light Gas Oils	-33	-2,200	-416	-6	10	-2,645	-258	-1,928	-4,369
Heavy Gas Oils	218	8,800	2,994	-152	92	11,952	266	837	16,037
Residuum	-113	513	2,456	-46	0	2,810	-28	-62	4,576
Motor Gasoline Blending Components (MGBC) (net)	-1,438	-16,447	-4,774	-38	-654	-23,351	-38	-25,855	-76,027
Reformulated	-747	-14,174	-3,809	0	-678	-19,408	0	-25,489	-63,871
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-747	-14,174	-3,809	0	-678	-19,408	0	-25,489	-63,871
Conventional	-691	-2,273	-965	-38	24	-3,943	-38	-366	-12,156
CBOB for Blending with Alcohol	-560	-319	0	0	0	-879	-216	-2,366	-11,579
GTAB	0	0	0	0	0	0	0	0	0
Other	-131	-1,954	-965	-38	24	-3,064	178	2,000	-577
Aviation Gasoline Blending Components (net)	-3	0	0	0	0	-3	0	0	4
Total Input to Refineries	14,958	96,102	96,013	5,182	3,153	215,408	15,814	51,172	410,011
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	531	3,345	3,164	177	109	7,327	523	2,792	15,382
Operable Capacity (daily average)	670	4,016	3,335	213	122	8,355	598	3,186	17,443
Operable Utilization Rate (percent) ^{b,c}	79.3	83.3	94.9	82.9	89.9	87.7	87.4	87.7	88.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	171	1,312	1,058	19	34	2,594	135	711	5,134
Catalytic Hydrocracking	26	234	244	0	0	504	14	421	1,235
Delayed and Fluid Coking	6	620	512	3	0	1,141	27	448	2,002
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	1.0	1.86	1.59	1.52	0.51	1.65	1.29	1.19	1.40
API Gravity, Weighted Average (degrees)	37.36	29.30	29.91	31.12	39.15	30.34	33.35	28.37	30.76
Operable Capacity (daily average)	670	4,016	3,335	213	122	8,355	598	3,186	17,443
Operating	670	3,804	3,318	213	122	8,126	540	3,171	17,136
Idle	0	212	17	0	0	229	58	15	307
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	21,571	21,571

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,964	35	1,999	4,189	549	767	5,505
Ethane/Ethylene	4	0	4	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	4	0	4	0	0	0	0
Propane/Propylene	1,576	19	1,595	2,427	315	604	3,346
Propane	979	19	998	1,830	300	427	2,557
Propylene	597	0	597	597	15	177	789
Normal Butane/Butylene	595	24	619	1,742	188	294	2,224
Normal Butane	594	24	618	1,637	188	310	2,135
Butylene	1	0	1	105	0	-16	89
Isobutane/Isobutylene	-211	-8	-219	20	46	-131	-65
Isobutane	-256	-8	-264	20	46	-131	-65
Isobutylene	45	0	45	0	0	0	0
Finished Motor Gasoline	12,130	571	12,701	21,346	3,561	10,243	35,150
Reformulated	1,636	0	1,636	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,636	0	1,636	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,494	571	11,065	21,346	3,561	10,243	35,150
Conventional Blended with Alcohol	0	0	0	46	608	0	654
Conventional Other	10,494	571	11,065	21,300	2,953	10,243	34,496
Finished Aviation Gasoline	0	0	0	0	72	0	72
Kerosene-Type Jet Fuel	2,215	0	2,215	3,973	850	675	5,498
Kerosene	55	36	91	15	0	-61	-46
Distillate Fuel Oil	13,863	447	14,310	17,772	3,032	8,071	28,875
15 ppm sulfur and under	7,573	291	7,864	13,478	2,472	7,410	23,360
Greater than 15 ppm to 500 ppm sulfur	1,250	87	1,337	3,463	157	-56	3,564
Greater than 500 ppm sulfur	5,040	69	5,109	831	403	717	1,951
Residual Fuel Oil	3,968	25	3,993	1,374	276	108	1,758
Less than 0.31 percent sulfur	1,319	5	1,324	0	0	0	0
0.31 to 1.00 percent sulfur	2,030	0	2,030	46	88	0	134
Greater than 1.00 percent sulfur	619	20	639	1,328	188	108	1,624
Petrochemical Feedstocks	613	0	613	1,135	0	118	1,253
Naphtha for Petro. Feed. Use	613	0	613	890	0	32	922
Other Oils for Petro. Feed. Use	0	0	0	245	0	86	331
Special Naphthas	0	9	9	129	0	11	140
Lubricants	178	195	373	192	0	283	475
Waxes	0	10	10	26	0	60	86
Petroleum Coke	1,530	21	1,551	2,692	672	769	4,133
Marketable	602	0	602	1,673	490	631	2,794
Catalyst	928	21	949	1,019	182	138	1,339
Asphalt and Road Oil	2,766	256	3,022	3,285	1,459	607	5,351
Still Gas	1,861	41	1,902	2,666	619	995	4,280
Miscellaneous Products	84	12	96	219	88	45	352
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	84	12	96	219	88	45	352
Total	41,227	1,658	42,885	59,013	11,178	22,691	92,882
Processing Gain(-) or Loss(+) ^a	-2,651	-9	-2,660	-3,565	-1,174	-751	-5,490

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	571	6,848	6,217	18	121	13,775	357	2,439	24,075
Ethane/Ethylene	0	539	33	0	0	572	0	0	576
Ethane	0	395	33	0	0	428	0	0	428
Ethylene	0	144	0	0	0	144	0	0	148
Propane/Propylene	566	4,896	4,690	29	72	10,253	199	1,467	16,860
Propane	353	2,426	2,367	18	72	5,236	199	1,173	10,163
Propylene	213	2,470	2,323	11	0	5,017	0	294	6,697
Normal Butane/Butylene	89	1,751	1,238	-11	49	3,116	172	1,057	7,188
Normal Butane	95	1,987	879	-11	49	2,999	91	1,057	6,900
Butylene	-6	-236	359	0	0	117	81	0	288
Isobutane/Isobutylene	-84	-338	256	0	0	-166	-14	-85	-549
Isobutane	-84	-338	256	0	0	-166	-14	-85	-594
Isobutylene	0	0	0	0	0	0	0	0	45
Finished Motor Gasoline	7,453	35,612	37,348	1,228	1,572	83,213	7,557	10,903	149,524
Reformulated	0	0	0	0	0	0	0	1,819	3,455
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,090	2,726
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	729	729
Conventional	7,453	35,612	37,348	1,228	1,572	83,213	7,557	9,084	146,069
Conventional Blended with Alcohol	0	0	0	0	114	114	519	0	1,287
Conventional Other	7,453	35,612	37,348	1,228	1,458	83,099	7,038	9,084	144,782
Finished Aviation Gasoline	75	48	162	0	0	285	5	121	483
Kerosene-Type Jet Fuel	1,014	8,835	11,164	294	47	21,354	968	11,016	41,051
Kerosene	1	588	15	3	-1	606	-60	0	591
Distillate Fuel Oil	4,488	26,346	26,010	1,118	1,128	59,090	4,432	16,248	122,955
15 ppm sulfur and under	3,807	16,728	11,713	935	1,091	34,274	3,958	12,774	82,230
Greater than 15 ppm to 500 ppm sulfur	196	5,534	7,183	11	37	12,961	266	811	18,939
Greater than 500 ppm sulfur	485	4,084	7,114	172	0	11,855	208	2,663	21,786
Residual Fuel Oil	221	4,422	4,549	-15	107	9,284	424	4,279	19,738
Less than 0.31 percent sulfur	44	25	1,062	0	0	1,131	76	124	2,655
0.31 to 1.00 percent sulfur	0	89	338	-46	9	390	122	1,248	3,924
Greater than 1.00 percent sulfur	177	4,308	3,149	31	98	7,763	226	2,907	13,159
Petrochemical Feedstocks	139	4,985	4,367	21	4	9,516	7	113	11,502
Naphtha for Petro. Feed. Use	52	2,253	1,691	21	4	4,021	0	3	5,559
Other Oils for Petro. Feed. Use	87	2,732	2,676	0	0	5,495	7	110	5,943
Special Naphthas	164	708	-2	202	0	1,072	0	29	1,250
Lubricants	48	1,883	1,469	741	0	4,141	0	281	5,270
Waxes	0	128	108	45	0	281	-12	0	365
Petroleum Coke	238	7,425	6,163	22	43	13,891	413	4,604	24,592
Marketable	37	5,535	4,898	22	0	10,492	224	3,136	17,248
Catalyst	201	1,890	1,265	0	43	3,399	189	1,468	7,344
Asphalt and Road Oil	381	754	947	1,240	96	3,418	1,445	1,380	14,616
Still Gas	841	4,721	4,032	176	119	9,889	655	4,057	20,783
Miscellaneous Products	81	552	473	13	8	1,127	35	340	1,950
Fuel Use	0	0	0	0	0	0	6	32	38
Nonfuel Use	81	552	473	13	8	1,127	29	308	1,912
Total	15,715	103,855	103,022	5,106	3,244	230,942	16,226	55,810	438,745
Processing Gain(-) or Loss(+) ^a	-757	-7,753	-7,009	76	-91	-15,534	-412	-4,638	-28,734

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, April 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	33,323	102	33,425	10,005	1,978	1,862	13,845
Pentanes Plus	0	0	0	8	0	11	19
Normal Butane	33	0	33	34	3	155	192
Isobutane	0	0	0	0	0	0	0
Oxygenates	3,083	102	3,185	2,378	659	524	3,561
Fuel Ethanol (FE)	3,083	102	3,185	2,378	659	524	3,561
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	30,207	0	30,207	7,585	1,316	1,172	10,073
Reformulated	23,614	0	23,614	7,358	1,316	1,092	9,766
GTAB	340	0	340	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	23,274	0	23,274	7,358	1,316	1,092	9,766
Conventional	6,593	0	6,593	227	0	80	307
CBOB for Blending with Alcohol	0	0	0	177	0	80	257
GTAB	1,480	0	1,480	0	0	0	0
Other	5,113	0	5,113	50	0	0	50
Net Production							
Finished Motor Gasoline	33,323	102	33,425	10,005	1,978	1,862	13,845
Reformulated	31,323	0	31,323	8,178	1,460	1,213	10,851
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	31,323	0	31,323	8,178	1,460	1,213	10,851
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,000	102	2,102	1,827	518	649	2,994
Conventional Blended with Alcohol	366	1,025	1,391	15,569	5,100	3,989	24,658
Conventional Other	1,634	-923	711	-13,742	-4,582	-3,340	-21,664

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	5,028	8,387	0	41	0	13,456	692	32,101	93,519
Pentanes Plus	0	0	0	0	0	0	167	0	186
Normal Butane	1	0	0	17	0	18	0	0	243
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	506	494	0	12	0	1,012	198	2,044	10,000
Fuel Ethanol (FE)	506	494	0	12	0	1,012	198	2,044	10,000
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	4,521	7,893	0	12	0	12,426	327	30,057	83,090
Reformulated	4,521	4,252	0	0	0	8,773	0	28,435	70,588
GTAB	0	0	0	0	0	0	0	0	340
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,521	4,252	0	0	0	8,773	0	28,435	70,248
Conventional	0	3,641	0	12	0	3,653	327	1,622	12,502
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	1,622	1,879
GTAB	0	0	0	0	0	0	0	0	1,480
Other	0	3,641	0	12	0	3,653	327	0	9,143
Net Production									
Finished Motor Gasoline	5,028	8,387	0	41	0	13,456	692	32,101	93,519
Reformulated	5,027	4,966	0	0	0	9,993	0	30,181	82,348
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,027	4,958	0	0	0	9,985	0	30,181	82,340
Reformulated (Non-Oxygenated)	0	8	0	0	0	8	0	0	8
Conventional	1	3,421	0	41	0	3,463	692	1,920	11,171
Conventional Blended with Alcohol	3	0	0	121	1	125	2,097	2,656	30,927
Conventional Other	-2	3,421	0	-80	-1	3,338	-1,405	-736	-19,756

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	13,488	510	13,998	9,680	2,013	2,083	13,776
Petroleum Products	28,003	2,039	30,042	31,047	9,022	11,902	51,971
Pentanes Plus	0	0	0	277	61	381	719
Liquefied Petroleum Gases	1,522	20	1,542	1,702	286	1,015	3,003
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	349	5	354	718	18	216	952
Normal Butane/Butylene	806	5	811	867	193	373	1,433
Isobutane/Isobutylene	367	10	377	117	75	426	618
Other Hydrocarbons/Hydrogen/Oxygenates	143	0	143	36	13	4	53
Other Hydrocarbons/Hydrogen	0	0	0	36	0	0	36
Oxygenates	143	0	143	0	13	4	17
Fuel Ethanol (FE)	143	0	143	0	13	4	17
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	6,976	462	7,438	9,461	1,124	4,265	14,850
Naphthas and Lighter	1,358	254	1,612	2,061	170	1,275	3,506
Kerosene and Light Gas Oils	1,029	0	1,029	2,850	498	418	3,766
Heavy Gas Oils	2,798	199	2,997	3,018	389	1,328	4,735
Residuum	1,791	9	1,800	1,532	67	1,244	2,843
Motor Gasoline Blending Components (MGBC)	7,677	11	7,688	5,620	1,480	1,038	8,138
Reformulated	2,649	0	2,649	926	19	0	945
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,649	0	2,649	926	19	0	945
Conventional	5,028	11	5,039	4,694	1,461	1,038	7,193
CBOB for Blending with Alcohol	0	0	0	640	563	0	1,203
GTAB	0	0	0	0	0	0	0
Other	5,028	11	5,039	4,054	898	1,038	5,990
Aviation Gasoline Blending Components	0	0	0	10	0	0	10
Finished Motor Gasoline	2,509	232	2,741	2,631	579	2,119	5,329
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,509	232	2,741	2,631	579	2,119	5,329
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,509	232	2,741	2,631	579	2,119	5,329
Finished Aviation Gasoline	0	0	0	3	61	1	65
Kerosene-Type Jet Fuel	772	0	772	1,072	238	385	1,695
Kerosene	128	16	144	57	0	13	70
Distillate Fuel Oil	3,998	209	4,207	3,736	1,083	1,494	6,313
15 ppm sulfur and under	1,783	101	1,884	2,247	587	1,191	4,025
Greater than 15 ppm to 500 ppm sulfur	435	64	499	669	178	38	885
Greater than 500 ppm sulfur	1,780	44	1,824	820	318	265	1,403
Residual Fuel Oil	1,761	29	1,790	888	172	73	1,133
Less than 0.31 percent sulfur	437	10	447	0	0	0	0
0.31 to 1.00 percent sulfur	820	4	824	72	54	0	126
Greater than 1.00 percent sulfur	504	15	519	816	118	73	1,007
Petrochemical Feedstocks	512	0	512	429	0	6	435
Naphtha for Petro. Feed. Use	512	0	512	342	0	6	348
Other Oils for Petro. Feed. Use	0	0	0	87	0	0	87
Special Naphthas	0	17	17	127	0	7	134
Lubricants	648	189	837	109	0	193	302
Waxes	0	159	159	30	0	46	76
Petroleum Coke	58	0	58	574	1,220	37	1,831
Marketable	58	0	58	574	1,220	37	1,831
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,290	684	1,974	4,238	2,689	818	7,745
Miscellaneous Products	9	11	20	47	16	7	70
Total Stocks, All Oils	41,491	2,549	44,040	40,727	11,035	13,985	65,747

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,568	26,275	18,564	1,525	275	48,207	2,154	21,342	99,477
Petroleum Products	9,469	58,882	49,527	4,485	1,535	123,898	11,237	56,236	273,384
Pentanes Plus	68	94	145	6	22	335	14	0	1,068
Liquefied Petroleum Gases	1,182	695	3,897	12	62	5,848	458	1,667	12,518
Ethane/Ethylene	82	0	0	0	0	82	0	0	82
Propane/Propylene	567	76	603	3	3	1,252	68	159	2,785
Normal Butane/Butylene	420	474	2,796	2	40	3,732	303	877	7,156
Isobutane/Isobutylene	113	145	498	7	19	782	87	631	2,495
Other Hydrocarbons/Hydrogen/Oxygenates	15	164	73	0	8	260	62	36	554
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	14	51
Oxygenates	15	164	72	0	8	259	62	22	503
Fuel Ethanol (FE)	15	0	0	0	8	23	62	22	267
Methyl Tertiary Butyl Ether (MTBE)	0	164	72	0	0	236	0	0	236
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils	3,082	24,850	17,133	1,106	569	46,740	2,989	23,061	95,078
Naphthas and Lighter	1,325	6,001	2,969	312	221	10,828	742	4,343	21,031
Kerosene and Light Gas Oils	529	5,033	3,032	336	68	8,998	478	4,597	18,868
Heavy Gas Oils	560	9,393	8,598	454	280	19,285	1,310	11,125	39,452
Residuum	668	4,423	2,534	4	0	7,629	459	2,996	15,727
Motor Gasoline Blending Components (MGBC)	1,297	9,137	5,623	106	296	16,459	1,462	12,627	46,374
Reformulated	111	1,827	472	0	0	2,410	0	4,506	10,510
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	111	1,827	472	0	0	2,410	0	4,506	10,510
Conventional	1,186	7,310	5,151	106	296	14,049	1,462	8,121	35,864
CBOB for Blending with Alcohol	109	68	0	0	0	177	0	836	2,216
GTAB	0	0	0	0	0	0	0	0	0
Other	1,077	7,242	5,151	106	296	13,872	1,462	7,285	33,648
Aviation Gasoline Blending Components	8	0	0	0	0	8	0	0	18
Finished Motor Gasoline	879	4,509	6,278	340	111	12,117	1,596	2,715	24,498
Reformulated	0	0	0	0	0	0	0	184	184
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	15	15
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	169	169
Conventional	879	4,509	6,278	340	111	12,117	1,596	2,531	24,314
Conventional Blended with Alcohol	0	0	0	0	0	0	4	0	4
Conventional Other	879	4,509	6,278	340	111	12,117	1,592	2,531	24,310
Finished Aviation Gasoline	49	155	215	0	0	419	27	179	690
Kerosene-Type Jet Fuel	315	2,287	2,483	111	23	5,219	312	4,032	12,030
Kerosene	20	122	5	4	3	154	75	101	544
Distillate Fuel Oil	1,211	5,361	5,057	495	227	12,351	1,514	4,852	29,237
15 ppm sulfur and under	873	2,359	1,853	339	125	5,549	961	3,224	15,643
Greater than 15 ppm to 500 ppm sulfur	177	1,740	1,552	1	9	3,479	371	410	5,644
Greater than 500 ppm sulfur	161	1,262	1,652	155	93	3,323	182	1,218	7,950
Residual Fuel Oil	74	2,561	1,793	78	47	4,553	347	2,613	10,436
Less than 0.31 percent sulfur	3	41	208	0	0	252	16	165	880
0.31 to 1.00 percent sulfur	0	115	117	69	4	305	144	864	2,263
Greater than 1.00 percent sulfur	71	2,405	1,468	9	43	3,996	187	1,584	7,293
Petrochemical Feedstocks	84	1,433	815	3	20	2,355	0	93	3,395
Naphtha for Petro. Feed. Use	10	647	470	3	20	1,150	0	2	2,012
Other Oils for Petro. Feed. Use	74	786	345	0	0	1,205	0	91	1,383
Special Naphthas	162	818	0	87	0	1,067	2	24	1,244
Lubricants	67	2,108	2,068	692	0	4,935	0	532	6,606
Waxes	0	148	94	105	0	347	2	0	584
Petroleum Coke	0	3,838	2,838	0	0	6,676	43	1,710	10,318
Marketable	0	3,838	2,838	0	0	6,676	43	1,710	10,318
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	895	486	915	1,339	146	3,781	2,330	1,783	17,613
Miscellaneous Products	61	116	95	1	1	274	4	211	579
Total Stocks, All Oils	11,037	85,157	68,091	6,010	1,810	172,105	13,391	77,578	372,861

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, April 2007

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	4.1	2.1	4.0	6.2	4.4	3.6	5.4
Finished Motor Gasoline ^a	44.8	34.4	44.4	49.3	48.9	45.0	48.4
Finished Aviation Gasoline ^b	0.0	0.0	0.0	0.0	0.6	0.0	0.1
Kerosene-Type Jet Fuel	4.6	0.0	4.5	5.9	6.7	3.2	5.4
Kerosene	0.1	2.2	0.2	0.0	0.0	-0.3	0.0
Distillate Fuel Oil	28.9	27.2	28.9	26.4	24.0	37.9	28.5
Residual Fuel Oil	8.3	1.5	8.1	2.0	2.2	0.5	1.7
Naphtha for Petro. Feed. Use	1.3	0.0	1.2	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.4	0.0	0.4	0.3
Special Naphthas	0.0	0.5	0.0	0.2	0.0	0.1	0.1
Lubricants	0.4	11.9	0.8	0.3	0.0	1.3	0.5
Waxes	0.0	0.6	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.2	1.3	3.1	4.0	5.3	3.6	4.1
Asphalt and Road Oil	5.8	15.6	6.1	4.9	11.6	2.9	5.3
Still Gas	3.9	2.5	3.8	4.0	4.9	4.7	4.2
Miscellaneous Products	0.2	0.7	0.2	0.3	0.7	0.2	0.3
Processing Gain(-) or Loss(+) ^c	-5.5	-0.5	-5.4	-5.3	-9.3	-3.5	-5.4

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.7	6.3	6.4	0.4	3.4	6.0	2.3	3.3	5.1
Finished Motor Gasoline ^a	51.4	44.0	39.9	21.2	55.0	42.4	46.0	45.9	44.6
Finished Aviation Gasoline ^b	0.5	0.0	0.2	0.0	0.0	0.1	0.0	0.2	0.1
Kerosene-Type Jet Fuel	6.6	8.2	11.4	5.9	1.3	9.3	6.3	14.8	8.7
Kerosene	0.0	0.5	0.0	0.1	0.0	0.3	-0.4	0.0	0.1
Distillate Fuel Oil	29.1	24.4	26.6	22.3	32.1	25.7	29.0	21.8	26.2
Residual Fuel Oil	1.4	4.1	4.7	-0.3	3.0	4.0	2.8	5.7	4.2
Naphtha for Petro. Feed. Use	0.3	2.1	1.7	0.4	0.1	1.8	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.6	2.5	2.7	0.0	0.0	2.4	0.0	0.1	1.3
Special Naphthas	1.1	0.7	0.0	4.0	0.0	0.5	0.0	0.0	0.3
Lubricants	0.3	1.7	1.5	14.8	0.0	1.8	0.0	0.4	1.1
Waxes	0.0	0.1	0.1	0.9	0.0	0.1	-0.1	0.0	0.1
Petroleum Coke	1.5	6.9	6.3	0.4	1.2	6.0	2.7	6.2	5.2
Asphalt and Road Oil	2.5	0.7	1.0	24.7	2.7	1.5	9.4	1.9	3.1
Still Gas	5.4	4.4	4.1	3.5	3.4	4.3	4.3	5.4	4.4
Miscellaneous Products	0.5	0.5	0.5	0.0	0.0	0.5	0.2	0.5	0.4
Processing Gain(-) or Loss(+) ^c	-4.9	-7.2	-7.2	1.5	-2.6	-6.8	-2.7	-6.2	-6.1

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 2007
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	508	2,312	2,843	5,663
Connecticut	0	0	0	0
Delaware	0	0	40	40
Florida	508	263	0	771
Georgia	0	0	296	296
Maine	0	0	133	133
Maryland	0	772	0	772
Massachusetts	0	0	201	201
New Hampshire	0	0	0	0
New Jersey	0	413	927	1,340
New York	0	492	219	711
North Carolina	0	0	147	147
Pennsylvania	0	44	296	340
Rhode Island	0	0	0	0
South Carolina	0	64	448	512
Vermont	0	0	28	28
Virginia	0	264	108	372
PAD District 2	0	145	91	236
Illinois	0	0	0	0
Indiana	0	0	14	14
Michigan	0	16	1	17
Minnesota	0	93	11	104
North Dakota	0	0	1	1
Ohio	0	36	64	100
Wisconsin	0	0	0	0
PAD District 3	954	907	1,974	3,835
Alabama	0	0	0	0
Louisiana	206	548	92	846
Mississippi	368	0	0	368
New Mexico	0	0	0	0
Texas	380	359	1,882	2,621
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	0	0	1,666	1,666
Alaska	0	0	0	0
California	0	0	1,566	1,566
Hawaii	0	0	0	0
Oregon	0	0	31	31
Washington	0	0	69	69
U.S. Total	1,462	3,364	6,574	11,400

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, April 2007
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	42,470	52,641	169,867	6,974	33,479	305,431	10,181
Natural Gas Liquids and LRG's	1,297	1,926	3,210	136	59	6,628	221
Pentanes Plus	0	24	748	0	0	772	26
Liquefied Petroleum Gases	1,297	1,902	2,462	136	59	5,856	195
Ethane	0	0	0	0	0	0	0
Ethylene	0	11	0	0	0	11	0
Propane	822	1,199	969	136	59	3,185	106
Propylene	226	359	0	0	0	585	20
Normal Butane	81	103	832	0	0	1,016	34
Butylene	24	130	278	0	0	432	14
Isobutane	144	100	383	0	0	627	21
Isobutylene	0	0	0	0	0	0	0
Other Liquids	23,209	63	18,250	0	8,039	49,561	1,652
Other Hydrocarbons/Oxygenates	551	1	130	0	148	830	28
Other Hydrocarbons/Hydrogen	0	0	3	0	50	53	2
Oxygenates	551	1	127	0	98	777	26
Fuel Ethanol	551	1	127	0	98	777	26
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	6,398	0	16,244	0	2,469	25,111	837
Naphthas and Lighter	1,042	0	1,900	0	526	3,468	116
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,562	0	8,807	0	1,943	14,312	477
Residuum	1,794	0	5,537	0	0	7,331	244
Motor Gasoline Blending Components	16,260	62	1,876	0	5,422	23,620	787
Reformulated	7,677	0	81	0	968	8,726	291
GTAB	1,263	0	81	0	0	1,344	45
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,414	0	0	0	968	7,382	246
Conventional	8,583	62	1,795	0	4,454	14,894	496
CBOB for Blending with Alcohol	0	0	0	0	250	250	8
GTAB	1,456	0	49	0	0	1,505	50
Other	7,127	62	1,746	0	4,204	13,139	438
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, April 2007 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	30,963	683	13,698	374	9,547	55,265	1,842
Finished Motor Gasoline	12,828	47	1,068	8	993	14,944	498
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	12,828	47	1,068	8	993	14,944	498
Conventional Blended with Alcohol	0	18	0	0	0	18	1
Conventional Other	12,828	29	1,068	8	993	14,926	498
Finished Aviation Gasoline	2	2	0	1	0	5	0
Kerosene-Type Jet Fuel	4,668	0	11	2	4,806	9,487	316
Bonded Aircraft Fuel	120	0	0	0	1,935	2,055	69
Other	4,548	0	11	2	2,871	7,432	248
Kerosene	23	0	0	0	0	23	1
Distillate Fuel Oil	5,738	106	1,775	301	1,754	9,674	322
15 ppm sulfur and under	3,374	76	1,413	202	1,274	6,339	211
Bonded	90	0	0	0	30	120	4
Other	3,284	76	1,413	202	1,244	6,219	207
Greater than 15 ppm to 500 ppm sulfur	386	12	0	70	341	809	27
Bonded	0	0	0	0	0	0	0
Other	386	12	0	70	341	809	27
Greater than 500 ppm to 2000 ppm sulfur	1,654	0	362	29	139	2,184	73
Bonded	0	0	0	0	0	0	0
Other	1,654	0	362	29	139	2,184	73
Greater than 2000 ppm	324	18	0	0	0	342	11
Bonded	0	0	0	0	0	0	0
Other	324	18	0	0	0	342	11
Residual Fuel Oil	5,663	236	3,835	0	1,666	11,400	380
Less than 0.31 percent sulfur	508	0	954	0	0	1,462	49
0.31 to 1.00 percent sulfur	2,312	145	907	0	0	3,364	112
Greater than 1.00 percent sulfur	2,843	91	1,974	0	1,666	6,574	219
Petrochemical Feedstocks	360	119	6,390	0	73	6,942	231
Naphtha for Petro. Feed. Use	350	75	2,111	0	73	2,609	87
Other Oils for Petro. Feed. Use	10	44	4,279	0	0	4,333	144
Special Naphthas	129	36	366	0	0	531	18
Lubricants	85	65	132	0	31	313	10
Waxes	33	2	5	0	1	41	1
Petroleum Coke (Marketable)	623	24	74	0	24	745	25
Asphalt and Road Oil	811	43	42	62	199	1,157	39
Miscellaneous Products	0	3	0	0	0	3	0
Total	97,939	55,313	205,025	7,484	51,124	416,885	13,896

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-April 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	169,690	193,917	679,626	32,035	120,295	1,195,563	9,963
Natural Gas Liquids and LRG's	10,263	11,596	8,348	1,489	367	32,063	267
Pentanes Plus	0	122	3,136	0	0	3,258	27
Liquefied Petroleum Gases	10,263	11,474	5,212	1,489	367	28,805	240
Ethane	0	0	0	0	0	0	0
Ethylene	0	44	0	0	0	44	0
Propane	8,165	8,646	969	1,378	304	19,462	162
Propylene	746	1,469	0	0	0	2,215	18
Normal Butane	821	525	2,498	106	47	3,997	33
Butylene	24	265	451	0	12	752	6
Isobutane	507	525	1,294	5	4	2,335	19
Isobutylene	0	0	0	0	0	0	0
Other Liquids	92,809	429	66,073	10	19,918	179,239	1,494
Other Hydrocarbons/Oxygenates	2,715	19	420	10	795	3,959	33
Other Hydrocarbons/Hydrogen	85	0	88	0	168	341	3
Oxygenates	2,630	19	332	10	627	3,618	30
Fuel Ethanol	2,630	19	332	10	627	3,618	30
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	23,954	245	60,483	0	7,238	91,920	766
Naphthas and Lighter	4,468	110	9,308	0	1,041	14,927	124
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	13,696	135	29,318	0	6,197	49,346	411
Residuum	5,790	0	21,857	0	0	27,647	230
Motor Gasoline Blending Components (MGBC)	66,140	165	5,170	0	11,885	83,360	695
Reformulated	28,680	0	81	0	1,156	29,917	249
GTAB	2,389	0	81	0	0	2,470	21
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	26,291	0	0	0	1,156	27,447	229
Conventional	37,460	165	5,089	0	10,729	53,443	445
CBOB for Blending with Alcohol	0	25	324	0	600	949	8
GTAB	5,840	0	49	0	0	5,889	49
Other	31,620	140	4,716	0	10,129	46,605	388
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-April 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	120,657	2,825	45,277	1,450	33,544	203,753	1,698
Finished Motor Gasoline	40,119	141	2,699	19	4,601	47,579	396
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	40,119	141	2,699	19	4,601	47,579	396
Conventional Blended with Alcohol	0	46	0	0	0	46	0
Conventional Other	40,119	95	2,699	19	4,601	47,533	396
Finished Aviation Gasoline	50	7	0	1	0	58	0
Kerosene-Type Jet Fuel	13,113	1	287	77	15,496	28,974	241
Bonded Aircraft Fuel	303	0	0	75	5,022	5,400	45
Other	12,810	1	287	2	10,474	23,574	196
Kerosene	366	0	0	0	163	529	4
Distillate Fuel Oil	29,658	614	3,797	999	6,018	41,086	342
15 ppm sulfur and under	15,253	257	1,857	600	4,937	22,904	191
Bonded	90	0	0	0	191	281	2
Other	15,163	257	1,857	600	4,746	22,623	189
Greater than 15 ppm to 500 ppm sulfur	709	246	0	317	740	2,012	17
Bonded	1	50	0	0	96	147	1
Other	708	196	0	317	644	1,865	16
Greater than 500 ppm to 2000 ppm sulfur	9,534	52	1,940	81	304	11,911	99
Bonded	0	0	0	0	0	0	0
Other	9,534	52	1,940	81	304	11,911	99
Greater than 2000 ppm sulfur	4,162	59	0	1	37	4,259	35
Bonded	0	0	0	0	0	0	0
Other	4,162	59	0	1	37	4,259	35
Residual Fuel Oil	30,188	687	10,887	0	6,334	48,096	401
Less than 0.31 percent sulfur	4,925	0	1,985	0	66	6,976	58
0.31 to 1.00 percent sulfur	6,613	465	3,159	0	784	11,021	92
Greater than 1.00 percent sulfur	18,650	222	5,743	0	5,484	30,099	251
Petrochemical Feedstocks	507	521	24,026	0	142	25,196	210
Naphtha for Petro. Feed. Use	475	318	9,017	0	142	9,952	83
Other Oils for Petro. Feed. Use	32	203	15,009	0	0	15,244	127
Special Naphthas	322	140	1,508	0	135	2,105	18
Lubricants	288	325	918	0	108	1,639	14
Waxes	114	9	103	0	72	298	2
Petroleum Coke (Marketable)	2,431	151	981	0	110	3,673	31
Asphalt and Road Oil	3,501	207	71	354	365	4,498	37
Miscellaneous Products	0	22	0	0	0	22	0
Total	393,419	208,767	799,324	34,984	174,124	1,610,618	13,422

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	159,212	748	2,264	6,512	0	153	153
Algeria	15,891	0	1,225	3,058	0	0	0
Angola	15,414	0	0	0	0	0	0
Indonesia	0	0	0	410	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	16,864	0	0	0	0	0	0
Kuwait	3,790	0	0	0	0	0	0
Libya	1,339	0	133	914	0	0	0
Nigeria	26,727	0	513	583	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	43,726	0	0	0	0	151	151
United Arab Emirates	0	0	0	0	0	2	2
Venezuela	35,461	748	393	1,547	0	0	0
Non OPEC	146,219	24	3,592	18,599	0	14,791	14,791
Argentina	133	0	0	66	0	161	161
Aruba	0	0	0	3,945	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,813	0	56	56
Brazil	5,260	0	0	0	0	271	271
Brunei	0	0	0	0	0	0	0
Cameroon	955	0	0	0	0	0	0
Canada	57,264	24	2,751	349	0	722	722
Chad	2,409	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,383	0	0	0	0	0	0
Congo (Brazzaville)	4,151	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	4,766	0	0	0	0	0	0
Egypt	0	0	0	0	0	168	168
Equatorial Guinea	1,534	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	827	827
France	0	0	0	366	0	620	620
Gabon	2,759	0	0	0	0	0	0
Germany	0	0	0	1,422	0	913	913
Guatemala	531	0	0	0	0	0	0
India	0	0	0	354	0	0	0
Italy	0	0	0	0	0	525	525
Korea, South	0	0	0	0	0	72	72
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	36	0	0	0
Mexico	43,812	0	37	1,051	0	0	0
Netherlands	0	0	87	71	0	380	380
Netherlands Antilles	0	0	0	0	0	14	14
Norway	2,175	0	672	1,421	0	1,237	1,237
Oman	692	0	0	0	0	0	0
Portugal	0	0	0	0	0	247	247
Russia	8,070	0	0	4,708	0	789	789
Spain	0	0	0	0	0	297	297
Sweden	0	0	0	0	0	934	934
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,611	0	0	620	0	0	0
United Kingdom	3,571	0	24	145	0	3,716	3,716
Vietnam	1,324	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	737	0	2,283	2,283
Yemen	0	0	0	0	0	0	0
Other	2,819	0	21	1,495	0	559	559
Total	305,431	772	5,856	25,111	0	14,944	14,944
Persian Gulf^b	64,380	0	0	0	0	153	153

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	120	2,296	2,416	0	0	0	255	0	469	0	724
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	320	320	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	683	683	0	0	0	0	0	0	0	0
United Arab Emirates	0	119	119	0	0	0	0	0	0	0	0
Venezuela	120	1,174	1,294	0	0	0	255	0	469	0	724
Non OPEC	8,606	12,598	21,204	777	0	0	6,084	809	1,715	342	8,950
Argentina	119	179	298	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	508	508	0	0	0	0	0	0	0	0
Brazil	0	49	49	433	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,667	593	4,260	1	0	0	3,323	114	144	342	3,923
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	401	401	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	248	248	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	854	854	0	0	0	0	122	0	0	122
Finland	0	879	879	0	0	0	0	0	0	0	0
France	302	628	930	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	201	201	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	173	173	0	0	0	0	0	0	0	0
Korea, South	0	243	243	0	0	0	605	191	0	0	796
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	328	0	328	0	0	0	0	0	0	0	0
Malaysia	0	24	24	0	0	0	67	0	0	0	67
Mexico	0	232	232	0	0	0	0	0	0	0	0
Netherlands	81	1,919	2,000	0	0	0	30	0	0	0	30
Netherlands Antilles	0	111	111	0	0	0	0	0	0	0	0
Norway	0	364	364	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	163	163	0	0	0	0	0	0	0	0
Russia	0	445	445	0	0	0	154	0	0	0	154
Spain	0	918	918	0	0	0	61	0	0	0	61
Sweden	0	1	1	0	0	0	0	232	0	0	232
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	70	364	434	14	0	0	0	0	0	0	0
United Kingdom	1,632	2,149	3,781	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,096	0	2,096	0	0	0	1,292	0	1,070	0	2,362
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	311	952	1,263	329	0	0	552	150	501	0	1,203
Total	8,726	14,894	23,620	777	0	0	6,339	809	2,184	342	9,674
Persian Gulf^b	0	802	802	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,364	68	346	376	446	1,168
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	376	0	376
Indonesia	0	0	0	0	0	206	0	0	206
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	266	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	1,098	0	140	0	346	486
Non OPEC	23	5	0	8,123	463	1,116	2,988	6,128	10,232
Argentina	0	0	0	0	0	0	460	201	661
Aruba	0	0	0	104	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	62	0	1,317	0	1,317
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	23	5	0	1,699	205	0	568	1,112	1,680
Chad	0	0	0	0	0	0	2	0	2
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	322	322
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	110	14	124
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	172	0	172
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	229	0	0	249	0	249
Italy	0	0	0	0	16	0	0	250	250
Korea, South	0	0	0	4,092	123	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	206	0	368	0	302	670
Netherlands	0	0	0	0	27	0	0	3	3
Netherlands Antilles	0	0	0	0	0	0	0	59	59
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	30	306	2	1,512	1,820
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	380	0	0	380
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	0	0	961	961
United Kingdom	0	0	0	0	0	0	0	273	273
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,395	0	0	108	249	357
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	300	0	62	0	870	932
Total	23	5	0	9,487	531	1,462	3,364	6,574	11,400
Persian Gulf^b	0	0	0	266	68	0	0	100	100

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	295	3,778	0	0	604	0	0	20,094	179,306	5,307	670	5,977
Algeria	0	3,778	0	0	0	0	0	8,061	23,952	530	269	798
Angola	0	0	0	0	0	0	0	376	15,790	514	13	526
Indonesia	0	0	0	0	0	0	0	616	616	0	21	21
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	16,864	562	0	562
Kuwait	0	0	0	0	0	0	0	266	4,056	126	9	135
Libya	0	0	0	0	0	0	0	1,047	2,386	45	35	80
Nigeria	295	0	0	0	0	0	0	1,711	28,438	891	57	948
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	902	44,628	1,458	30	1,488
United Arab Emirates	0	0	0	0	0	0	0	221	221	0	7	7
Venezuela	0	0	0	0	604	0	0	6,894	42,355	1,182	230	1,412
Non OPEC	2,314	555	41	745	553	313	3	91,360	237,579	4,874	3,045	7,919
Argentina	0	0	0	0	0	1	0	1,187	1,320	4	40	44
Aruba	187	0	0	183	0	0	0	4,419	4,419	0	147	147
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	9	0	0	0	0	0	0	2,386	2,386	0	80	80
Brazil	0	0	1	0	0	0	0	2,133	7,393	175	71	246
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	955	32	0	32
Canada	636	54	4	56	553	113	3	17,111	74,375	1,909	570	2,479
Chad	0	0	0	0	0	0	0	2	2,411	80	0	80
China	0	0	0	0	0	1	0	402	402	0	13	13
Colombia	0	0	0	0	0	0	0	322	2,705	79	11	90
Congo (Brazzaville)	0	0	0	0	0	0	0	0	4,151	138	0	138
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	4,766	159	0	159
Egypt	0	0	0	0	0	0	0	416	416	0	14	14
Equatorial Guinea	0	0	0	0	0	0	0	0	1,534	51	0	51
Estonia	0	0	0	0	0	0	0	976	976	0	33	33
Finland	0	0	0	0	0	0	0	1,706	1,706	0	57	57
France	0	22	15	0	0	8	0	2,085	2,085	0	70	70
Gabon	0	0	0	0	0	0	0	0	2,759	92	0	92
Germany	60	0	1	0	0	2	0	2,771	2,771	0	92	92
Guatemala	0	0	0	0	0	0	0	0	531	18	0	18
India	0	0	0	0	0	0	0	832	832	0	28	28
Italy	45	0	8	0	0	46	0	1,063	1,063	0	35	35
Korea, South	73	0	0	0	0	122	0	5,521	5,521	0	184	184
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	328	328	0	11	11
Malaysia	0	0	6	0	0	0	0	133	133	0	4	4
Mexico	1,146	0	0	0	0	0	0	3,342	47,154	1,460	111	1,572
Netherlands	20	0	0	0	0	0	0	2,618	2,618	0	87	87
Netherlands Antilles	0	0	0	0	0	14	0	198	198	0	7	7
Norway	0	0	0	74	0	0	0	3,768	5,943	73	126	198
Oman	0	0	0	0	0	0	0	0	692	23	0	23
Portugal	0	0	0	0	0	0	0	410	410	0	14	14
Russia	0	479	0	0	0	0	0	8,425	16,495	269	281	550
Spain	0	0	0	0	0	0	0	1,276	1,276	0	43	43
Sweden	0	0	0	0	0	0	0	1,547	1,547	0	52	52
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	2,127	3,738	54	71	125
United Kingdom	74	0	0	0	0	0	0	8,013	11,584	119	267	386
Vietnam	0	0	0	0	0	0	0	0	1,324	44	0	44
Virgin Islands, U.S.	0	0	0	432	0	0	0	9,662	9,662	0	322	322
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	64	0	6	0	0	6	0	6,181	9,000	94	206	300
Total	2,609	4,333	41	745	1,157	313	3	111,454	416,885	10,181	3,715	13,896
Persian Gulf^b	0	0	0	0	0	0	0	1,389	65,769	2,146	46	2,192

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,
January-April 2007**
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	639,169	2,445	8,424	23,091	0	193	193
Algeria	59,424	0	5,350	8,118	0	0	0
Angola	66,732	0	291	751	0	0	0
Indonesia	2,462	0	0	832	0	40	40
Iran	0	0	0	0	0	0	0
Iraq	58,610	0	0	0	0	0	0
Kuwait	22,488	0	0	0	0	0	0
Libya	6,661	0	277	2,796	0	0	0
Nigeria	130,726	0	649	2,253	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	162,931	0	0	0	0	151	151
United Arab Emirates	698	0	0	128	0	2	2
Venezuela	128,437	2,445	1,857	7,722	0	0	0
Non OPEC	556,394	813	20,381	68,829	0	47,386	47,386
Argentina	3,842	0	182	307	0	562	562
Aruba	0	0	0	12,144	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	11	5,505	0	540	540
Brazil	20,934	0	0	754	0	271	271
Brunei	1,691	0	0	0	0	0	0
Cameroon	955	0	0	302	0	0	0
Canada	221,483	122	17,108	745	0	2,273	2,273
Chad	9,061	0	0	0	0	0	0
China	974	0	0	0	0	0	0
Colombia	12,005	0	0	0	0	0	0
Congo (Brazzaville)	9,412	0	94	0	0	0	0
Denmark	0	0	0	150	0	240	240
Ecuador	23,989	0	0	0	0	0	0
Egypt	0	0	0	0	0	168	168
Equatorial Guinea	7,905	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	1,729	1,729
France	0	0	51	557	0	4,986	4,986
Gabon	7,218	0	0	0	0	0	0
Germany	0	0	0	6,038	0	2,684	2,684
Guatemala	1,325	0	0	0	0	0	0
India	0	0	0	664	0	0	0
Italy	0	0	31	0	0	2,312	2,312
Korea, South	0	0	0	0	0	1,337	1,337
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	957	0	322	322
Malaysia	331	0	0	723	0	4	4
Mexico	176,552	0	64	4,421	0	0	0
Netherlands	0	0	87	2,881	0	945	945
Netherlands Antilles	0	0	0	395	0	14	14
Norway	7,371	0	1,667	3,871	0	3,405	3,405
Oman	757	0	0	0	0	0	0
Portugal	0	0	0	0	0	247	247
Russia	16,390	0	0	15,945	0	2,495	2,495
Spain	0	0	0	0	0	850	850
Sweden	0	0	407	249	0	1,064	1,064
Syria	627	0	0	386	0	0	0
Trinidad and Tobago	6,291	691	0	1,253	0	39	39
United Kingdom	11,685	0	658	1,064	0	11,564	11,564
Vietnam	3,612	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,648	0	8,027	8,027
Yemen	2,785	0	0	0	0	0	0
Other	9,199	0	21	4,586	0	1,308	1,308
Total	1,195,563	3,258	28,805	91,920	0	47,579	47,579
Persian Gulf^b	244,727	0	0	619	0	153	153

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	295	7,908	8,203	0	0	0	255	0	469	2,118	2,842
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	458	458	0	0	0	0	0	0	0	0
Nigeria	0	1,034	1,034	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	1,416	1,416	0	0	0	0	0	0	0	0
United Arab Emirates	0	141	141	0	0	0	0	0	0	0	0
Venezuela	295	4,564	4,859	0	0	0	255	0	469	2,118	2,842
Non OPEC	29,622	45,535	75,157	3,618	0	0	22,649	2,012	11,442	2,141	38,244
Argentina	719	1,290	2,009	0	0	0	0	0	113	0	113
Aruba	0	295	295	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	0	1,269	1,269	0	0	0	0	0	162	0	162
Brazil	0	127	127	1,569	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	15,520	1,810	17,330	48	0	0	12,090	1,055	1,075	1,833	16,053
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	494	494	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	478	478	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	3,085	3,085	0	0	0	0	122	0	0	122
Finland	500	1,778	2,278	0	0	0	0	0	0	0	0
France	634	3,300	3,934	0	0	0	0	0	103	0	103
Gabon	0	24	24	0	0	0	0	0	0	0	0
Germany	0	254	254	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,553	1,553	0	0	0	0	0	0	0	0
Korea, South	0	250	250	0	0	0	2,108	191	15	0	2,314
Latvia	0	428	428	0	0	0	0	0	0	271	271
Lithuania	328	0	328	0	0	0	0	0	0	0	0
Malaysia	0	101	101	0	0	0	67	0	0	0	67
Mexico	0	728	728	0	0	0	200	262	0	0	462
Netherlands	712	7,223	7,935	0	0	0	154	0	0	0	154
Netherlands Antilles	0	276	276	0	0	0	0	0	0	0	0
Norway	0	1,304	1,304	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	579	1,234	1,813	0	0	0	0	0	0	0	0
Russia	0	3,344	3,344	0	0	0	154	0	2,351	37	2,542
Spain	30	3,896	3,926	0	0	0	122	0	0	0	122
Sweden	0	1,249	1,249	4	0	0	0	232	0	0	232
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	170	1,295	1,465	269	0	0	258	0	0	0	258
United Kingdom	1,833	4,743	6,576	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	8,286	363	8,649	0	0	0	5,706	0	6,136	0	11,842
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	311	3,344	3,655	1,628	0	0	1,785	150	995	0	2,930
Total	29,917	53,443	83,360	3,618	0	0	22,904	2,012	11,911	4,259	41,086
Persian Gulf^b	0	1,557	1,557	0	0	0	5	0	0	0	5

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	5,854	348	1,744	1,301	1,909	4,954
Algeria	0	0	0	25	26	0	0	0	0
Angola	0	0	0	0	0	0	753	0	753
Indonesia	0	0	0	0	0	286	5	0	291
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	879	0	0	0	0	0
Libya	0	0	0	0	0	608	0	0	608
Nigeria	0	0	0	0	0	375	368	0	743
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	307	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	4,326	15	475	175	1,809	2,459
Non OPEC	529	58	0	23,120	1,757	5,232	9,720	28,190	43,142
Argentina	0	0	0	0	0	477	1,704	201	2,382
Aruba	0	0	0	562	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	71	0	512
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	1	0	0	0	0
Brazil	0	0	0	25	120	246	2,400	0	2,646
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	366	58	0	2,484	738	3	1,843	5,089	6,935
Chad	0	0	0	0	0	0	125	0	125
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	222	0	32	8	1,164	1,204
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	468	0	468
Ecuador	0	0	0	0	0	0	0	209	209
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	329	110	14	453
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	24	0	172	0	172
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	1,098	0	0	871	0	871
Italy	0	0	0	0	16	0	0	800	800
Korea, South	163	0	0	10,844	423	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	471	0	670	0	4,266	4,936
Netherlands	0	0	0	0	102	0	0	238	238
Netherlands Antilles	0	0	0	0	0	0	0	755	755
Norway	0	0	0	25	0	0	231	0	231
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	30	663	424	5,128	6,215
Spain	0	0	0	0	0	65	0	1,323	1,388
Sweden	0	0	0	0	0	380	0	265	645
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	641	342	2,561	3,544
United Kingdom	0	0	0	0	94	826	0	1,356	2,182
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,805	74	0	158	1,664	1,822
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	1,277	135	448	793	2,826	4,067
Total	529	58	0	28,974	2,105	6,976	11,021	30,099	48,096
Persian Gulf^b	0	0	0	1,503	307	0	0	100	100

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,224	13,652	0	227	2,298	0	0	73,755	712,924	5,326	615	5,941
Algeria	0	13,219	0	0	0	0	0	26,738	86,162	495	223	718
Angola	0	0	0	0	0	0	0	1,795	68,527	556	15	571
Indonesia	0	0	0	0	0	0	0	1,458	3,920	21	12	33
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	58,610	488	0	488
Kuwait	0	0	0	182	0	0	0	1,061	23,549	187	9	196
Libya	407	433	0	0	0	0	0	4,979	11,640	56	41	97
Nigeria	817	0	0	0	0	0	0	5,496	136,222	1,089	46	1,135
Qatar	0	0	0	0	0	0	0	491	491	0	4	4
Saudi Arabia	0	0	0	0	0	0	0	2,498	165,429	1,358	21	1,379
United Arab Emirates	0	0	0	0	0	0	0	371	1,069	6	3	9
Venezuela	0	0	0	45	2,298	0	0	28,868	157,305	1,070	241	1,311
Non OPEC	8,728	1,592	298	3,446	2,200	1,639	22	341,300	897,694	4,637	2,844	7,481
Argentina	387	43	0	340	0	30	0	6,355	10,197	32	53	85
Aruba	571	0	0	1,120	0	0	0	15,023	15,023	0	125	125
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	512	512	0	4	4
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	16	0	0	0	0	7	0	7,511	7,511	0	63	63
Brazil	46	0	3	136	0	0	0	5,697	26,631	174	47	222
Brunei	0	0	0	0	0	0	0	0	1,691	14	0	14
Cameroon	45	0	0	0	0	0	0	347	1,302	8	3	11
Canada	1,744	245	25	269	2,200	550	22	69,483	290,966	1,846	579	2,425
Chad	0	0	0	0	0	0	0	125	9,186	76	1	77
China	0	0	111	228	0	1	0	1,043	2,017	8	9	17
Colombia	0	0	0	0	0	0	0	1,426	13,431	100	12	112
Congo (Brazzaville)	0	0	0	0	0	0	0	94	9,506	78	1	79
Denmark	0	0	0	0	0	0	0	858	858	0	7	7
Ecuador	0	0	0	0	0	0	0	309	24,298	200	3	202
Egypt	0	0	0	0	0	0	0	646	646	0	5	5
Equatorial Guinea	0	0	0	0	0	0	0	0	7,905	66	0	66
Estonia	0	0	0	0	0	0	0	3,207	3,207	0	27	27
Finland	0	0	0	0	0	0	0	4,007	4,007	0	33	33
France	0	81	18	0	0	22	0	10,205	10,205	0	85	85
Gabon	0	0	0	0	0	0	0	24	7,242	60	0	60
Germany	95	0	2	0	0	24	0	9,293	9,293	0	77	77
Guatemala	0	0	0	0	0	0	0	0	1,325	11	0	11
India	0	0	0	0	0	0	0	2,633	2,633	0	22	22
Italy	45	0	8	0	0	52	0	4,817	4,817	0	40	40
Korea, South	142	0	0	0	0	863	0	16,336	16,336	0	136	136
Latvia	0	0	0	0	0	0	0	983	983	0	8	8
Lithuania	0	0	0	0	0	0	0	1,607	1,607	0	13	13
Malaysia	0	0	63	0	0	0	0	969	1,300	3	8	11
Mexico	4,506	0	0	0	0	0	0	15,588	192,140	1,471	130	1,601
Netherlands	97	0	1	0	0	0	0	12,440	12,440	0	104	104
Netherlands Antilles	0	0	0	0	0	64	0	1,504	1,504	0	13	13
Norway	0	0	0	74	0	0	0	10,577	17,948	61	88	150
Oman	0	0	0	0	0	0	0	0	757	6	0	6
Portugal	0	0	0	0	0	0	0	2,060	2,060	0	17	17
Russia	200	957	0	0	0	0	0	31,728	48,118	137	264	401
Spain	44	0	0	0	0	0	0	6,330	6,330	0	53	53
Sweden	0	0	0	0	0	0	0	3,935	3,935	0	33	33
Syria	0	0	0	0	0	0	0	775	1,402	5	6	12
Trinidad and Tobago	50	0	0	0	0	0	0	7,667	13,958	52	64	116
United Kingdom	228	0	4	0	0	2	0	22,475	34,160	97	187	285
Vietnam	0	0	0	0	0	0	0	0	3,612	30	0	30
Virgin Islands, U.S.	150	0	0	1,279	0	0	0	42,372	42,372	0	353	353
Yemen	0	0	0	0	0	0	0	0	2,785	23	0	23
Other	362	266	63	0	0	24	0	20,334	29,533	77	169	246
Total	9,952	15,244	298	3,673	4,498	1,639	22	415,055	1,610,618	9,963	3,459	13,422
Persian Gulf^b	0	0	0	182	0	0	0	4,426	249,153	2,039	37	2,076

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	24,719	0	434	1,912	0	144	144
Algeria	1,257	0	434	1,912	0	0	0
Angola	2,815	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	10,519	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,038	0	0	0	0	144	144
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	5,090	0	0	0	0	0	0
Non OPEC	17,751	0	863	4,486	0	12,684	12,684
Argentina	0	0	0	66	0	0	0
Aruba	0	0	0	828	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	955	0	0	0	0	0	0
Canada	5,667	0	699	107	0	599	599
Chad	449	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	2,853	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	168	168
Equatorial Guinea	535	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	200	200
France	0	0	0	0	0	618	618
Gabon	2,759	0	0	0	0	0	0
Germany	0	0	0	979	0	686	686
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	525	525
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	857	0	0	0	0	0	0
Netherlands	0	0	0	0	0	378	378
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,016	0	140	817	0	1,237	1,237
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	228	228
Russia	0	0	0	1,191	0	696	696
Spain	0	0	0	0	0	297	297
Sweden	0	0	0	0	0	934	934
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	1,656	0	24	145	0	3,321	3,321
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	353	0	2,283	2,283
Yemen	0	0	0	0	0	0	0
Other	1,004	0	0	0	0	514	514
Total	42,470	0	1,297	6,398	0	12,828	12,828
Persian Gulf^b	5,038	0	0	0	0	144	144

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	120	954	1,074	0	0	0	255	0	469	0	724
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	320	320	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	120	634	754	0	0	0	255	0	469	0	724
Non OPEC	7,557	7,629	15,186	551	0	0	3,119	386	1,185	324	5,014
Argentina	119	179	298	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	295	295	0	0	0	0	0	0	0	0
Brazil	0	0	0	345	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,667	0	3,667	0	0	0	1,606	32	115	324	2,077
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	248	248	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	854	854	0	0	0	0	122	0	0	122
Finland	0	826	826	0	0	0	0	0	0	0	0
France	302	624	926	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	162	162	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	328	0	328	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	67	0	0	0	67
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	1,295	1,295	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	364	364	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	64	64	0	0	0	0	0	0	0	0
Russia	0	320	320	0	0	0	154	0	0	0	154
Spain	0	299	299	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	232	0	0	232
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	70	364	434	0	0	0	0	0	0	0	0
United Kingdom	1,294	1,735	3,029	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,777	0	1,777	0	0	0	1,292	0	1,070	0	2,362
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	206	0	0	0	0	0	0	0
Total	7,677	8,583	16,260	551	0	0	3,374	386	1,654	324	5,738
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,150	0	140	0	0	140
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	52	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,098	0	140	0	0	140
Non OPEC	23	2	0	3,518	129	368	2,312	2,843	5,523
Argentina	0	0	0	0	0	0	460	201	661
Aruba	0	0	0	104	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	1,317	0	1,317
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	23	2	0	1,692	92	0	423	921	1,344
Chad	0	0	0	0	0	0	2	0	2
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	322	322
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	229	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	7	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	59	59
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	30	306	2	0	308
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	0	0	320	320
United Kingdom	0	0	0	0	0	0	0	273	273
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,395	0	0	108	249	357
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	62	0	498	560
Total	23	2	0	4,668	129	508	2,312	2,843	5,663
Persian Gulf^b	0	0	0	52	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	295	0	0	0	390	0	0	6,263	30,982	824	209	1,033
Algeria	0	0	0	0	0	0	0	2,346	3,603	42	78	120
Angola	0	0	0	0	0	0	0	0	2,815	94	0	94
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	52	52	0	2	2
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	295	0	0	0	0	0	0	615	11,134	351	21	371
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	144	5,182	168	5	173
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	390	0	0	3,106	8,196	170	104	273
Non OPEC	55	10	33	623	421	85	0	49,206	66,957	592	1,640	2,232
Argentina	0	0	0	0	0	0	0	1,025	1,025	0	34	34
Aruba	0	0	0	183	0	0	0	1,115	1,115	0	37	37
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	295	295	0	10	10
Brazil	0	0	1	0	0	0	0	1,663	1,663	0	55	55
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	955	32	0	32
Canada	55	10	2	8	421	52	0	10,850	16,517	189	362	551
Chad	0	0	0	0	0	0	0	2	451	15	0	15
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	322	322	0	11	11
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,853	95	0	95
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	416	416	0	14	14
Equatorial Guinea	0	0	0	0	0	0	0	0	535	18	0	18
Estonia	0	0	0	0	0	0	0	976	976	0	33	33
Finland	0	0	0	0	0	0	0	1,026	1,026	0	34	34
France	0	0	15	0	0	3	0	1,562	1,562	0	52	52
Gabon	0	0	0	0	0	0	0	0	2,759	92	0	92
Germany	0	0	1	0	0	2	0	1,668	1,668	0	56	56
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	229	229	0	8	8
Italy	0	0	8	0	0	28	0	723	723	0	24	24
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	328	328	0	11	11
Malaysia	0	0	1	0	0	0	0	68	68	0	2	2
Mexico	0	0	0	0	0	0	0	0	857	29	0	29
Netherlands	0	0	0	0	0	0	0	1,680	1,680	0	56	56
Netherlands Antilles	0	0	0	0	0	0	0	59	59	0	2	2
Norway	0	0	0	0	0	0	0	2,558	3,574	34	85	119
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	292	292	0	10	10
Russia	0	0	0	0	0	0	0	2,699	2,699	0	90	90
Spain	0	0	0	0	0	0	0	596	596	0	20	20
Sweden	0	0	0	0	0	0	0	1,166	1,166	0	39	39
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	852	852	0	28	28
United Kingdom	0	0	0	0	0	0	0	6,792	8,448	55	226	282
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	432	0	0	0	8,959	8,959	0	299	299
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	5	0	0	0	0	1,285	2,289	33	43	76
Total	350	10	33	623	811	85	0	55,469	97,939	1,416	1,849	3,265
Persian Gulf^b	0	0	0	0	0	0	0	196	5,234	168	7	174

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	12,275	0	0	0	0	0	0
Algeria	3,112	0	0	0	0	0	0
Angola	645	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	877	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	2,244	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,397	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	40,366	24	1,902	0	0	47	47
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	660	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	37,030	24	1,902	0	0	47	47
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	999	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	992	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	160	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	525	0	0	0	0	0	0
Total	52,641	24	1,902	0	0	47	47
Persian Gulf^b	6,274	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	62	62	1	0	0	76	12	0	18	106
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	62	62	1	0	0	76	12	0	18	106
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	62	62	1	0	0	76	12	0	18	106
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	2	0	0	36	0	145	91	236
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	2	0	0	36	0	145	91	236
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	2	0	0	36	0	145	91	236
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	12,275	409	0	409
Algeria	0	0	0	0	0	0	0	0	3,112	104	0	104
Angola	0	0	0	0	0	0	0	0	645	22	0	22
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	877	29	0	29
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	2,244	75	0	75
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,397	180	0	180
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	75	44	2	24	43	65	3	2,672	43,038	1,346	89	1,435
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	660	22	0	22
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	75	44	2	24	43	61	3	2,668	39,698	1,234	89	1,323
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	999	33	0	33
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	1	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	2	0	2	2	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	992	33	0	33
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	160	5	0	5
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	1	526	18	0	18
Total	75	44	2	24	43	65	3	2,672	55,313	1,755	89	1,844
Persian Gulf^b	0	0	0	0	0	0	0	0	6,274	209	0	209

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	105,834	748	1,785	3,454	0	0	0
Algeria	11,522	0	791	0	0	0	0
Angola	9,857	0	0	0	0	0	0
Indonesia	0	0	0	410	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	13,009	0	0	0	0	0	0
Kuwait	2,913	0	0	0	0	0	0
Libya	836	0	133	914	0	0	0
Nigeria	13,492	0	513	583	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	23,834	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	30,371	748	348	1,547	0	0	0
Non OPEC	64,033	0	677	12,790	0	1,068	1,068
Argentina	0	0	0	0	0	161	161
Aruba	0	0	0	2,519	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,813	0	0	0
Brazil	1,424	0	0	0	0	271	271
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	3,762	0	0	242	0	0	0
Chad	964	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,023	0	0	0	0	0	0
Congo (Brazzaville)	1,298	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	966	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	366	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	443	0	227	227
Guatemala	531	0	0	0	0	0	0
India	0	0	0	354	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	41,183	0	37	1,051	0	0	0
Netherlands	0	0	87	71	0	0	0
Netherlands Antilles	0	0	0	0	0	14	14
Norway	1,159	0	532	604	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	7,357	0	0	3,517	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,611	0	0	299	0	0	0
United Kingdom	1,755	0	0	0	0	395	395
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	384	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	21	1,127	0	0	0
Total	169,867	748	2,462	16,244	0	1,068	1,068
Persian Gulf^b	39,756	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	540	540	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	540	540	0	0	0	0	0	0	0	0
Non OPEC	81	1,255	1,336	127	0	0	1,413	0	362	0	1,775
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	49	49	88	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	1,322	0	0	0	1,322
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	67	67	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	11	11	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	182	182	0	0	0	0	0	0	0	0
Netherlands	81	232	313	0	0	0	30	0	0	0	30
Netherlands Antilles	0	111	111	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	547	547	0	0	0	61	0	0	0	61
Sweden	0	1	1	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	14	0	0	0	0	0	0	0
United Kingdom	0	49	49	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	6	6	25	0	0	0	0	362	0	362
Total	81	1,795	1,876	127	0	0	1,413	0	362	0	1,775
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	4	68	206	376	100	682
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	376	0	376
Indonesia	0	0	0	0	0	206	0	0	206
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	4	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	7	298	748	531	1,874	3,153
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	62	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	77	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	110	14	124
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	172	0	172
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	249	0	249
Italy	0	0	0	0	16	0	0	250	250
Korea, South	0	0	0	0	123	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	7	0	368	0	0	368
Netherlands	0	0	0	0	20	0	0	3	3
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	1,512	1,512
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	380	0	0	380
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	95	95
Total	0	0	0	11	366	954	907	1,974	3,835
Persian Gulf^b	0	0	0	4	68	0	0	100	100

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	3,778	0	0	42	0	0	11,101	116,935	3,528	370	3,898
Algeria	0	3,778	0	0	0	0	0	4,569	16,091	384	152	536
Angola	0	0	0	0	0	0	0	376	10,233	329	13	341
Indonesia	0	0	0	0	0	0	0	616	616	0	21	21
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	13,009	434	0	434
Kuwait	0	0	0	0	0	0	0	4	2,917	97	0	97
Libya	0	0	0	0	0	0	0	1,047	1,883	28	35	63
Nigeria	0	0	0	0	0	0	0	1,096	14,588	450	37	486
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	68	23,902	794	2	797
United Arab Emirates	0	0	0	0	0	0	0	100	100	0	3	3
Venezuela	0	0	0	0	42	0	0	3,225	33,596	1,012	108	1,120
Non OPEC	2,111	501	5	74	0	132	0	24,057	88,090	2,134	802	2,936
Argentina	0	0	0	0	0	1	0	162	162	0	5	5
Aruba	187	0	0	0	0	0	0	2,706	2,706	0	90	90
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	9	0	0	0	0	0	0	1,822	1,822	0	61	61
Brazil	0	0	0	0	0	0	0	470	1,894	47	16	63
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	506	0	0	0	0	0	0	2,147	5,909	125	72	197
Chad	0	0	0	0	0	0	0	0	964	32	0	32
China	0	0	0	0	0	1	0	1	1	0	0	0
Colombia	0	0	0	0	0	0	0	0	2,023	67	0	67
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,298	43	0	43
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	966	32	0	32
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	22	0	0	0	4	0	516	516	0	17	17
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	60	0	0	0	0	0	0	969	969	0	32	32
Guatemala	0	0	0	0	0	0	0	0	531	18	0	18
India	0	0	0	0	0	0	0	603	603	0	20	20
Italy	45	0	0	0	0	16	0	338	338	0	11	11
Korea, South	0	0	0	0	0	91	0	214	214	0	7	7
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	5	0	0	0	0	5	5	0	0	0
Mexico	1,146	0	0	0	0	0	0	2,791	43,974	1,373	93	1,466
Netherlands	20	0	0	0	0	0	0	544	544	0	18	18
Netherlands Antilles	0	0	0	0	0	14	0	139	139	0	5	5
Norway	0	0	0	74	0	0	0	1,210	2,369	39	40	79
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	479	0	0	0	0	0	5,508	12,865	245	184	429
Spain	0	0	0	0	0	0	0	608	608	0	20	20
Sweden	0	0	0	0	0	0	0	381	381	0	13	13
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	313	1,924	54	10	64
United Kingdom	74	0	0	0	0	0	0	518	2,273	59	17	76
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	384	384	0	13	13
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	64	0	0	0	0	5	0	1,708	1,708	0	57	57
Total	2,111	4,279	5	74	42	132	0	35,158	205,025	5,662	1,172	6,834
Persian Gulf^b	0	0	0	0	0	0	0	172	39,928	1,325	6	1,331

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	6,974	0	136	0	0	8	8
Canada	6,974	0	136	0	0	8	8
Other	0	0	0	0	0	0	0
Total	6,974	0	136	0	0	8	8
PAD District 5							
OPEC	16,384	0	45	1,146	0	9	9
Algeria	0	0	0	1,146	0	0	0
Angola	2,097	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	3,855	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	503	0	0	0	0	0	0
Nigeria	472	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	9,457	0	0	0	0	7	7
United Arab Emirates	0	0	0	0	0	2	2
Venezuela	0	0	45	0	0	0	0
Non OPEC	17,095	0	14	1,323	0	984	984
Argentina	133	0	0	0	0	0	0
Aruba	0	0	0	598	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	3,176	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Canada	3,831	0	14	0	0	68	68
China	0	0	0	0	0	0	0
Colombia	360	0	0	0	0	0	0
Ecuador	3,800	0	0	0	0	0	0
Finland	0	0	0	0	0	627	627
Germany	0	0	0	0	0	0	0
Japan	0	0	0	275	0	0	0
Korea, South	0	0	0	0	0	72	72
Malaysia	0	0	0	36	0	0	0
Mexico	780	0	0	0	0	0	0
Netherlands	0	0	0	0	0	2	2
Netherlands Antilles	0	0	0	0	0	0	0
Oman	692	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	1,324	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Other	2,999	0	0	414	0	215	215
Total	33,479	0	59	2,469	0	993	993
Persian Gulf^b	13,312	0	0	0	0	9	9

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	202	70	29	0	301
Canada	0	0	0	0	0	0	202	70	29	0	301
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	202	70	29	0	301
PAD District 5											
OPEC	0	802	802	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	683	683	0	0	0	0	0	0	0	0
United Arab Emirates	0	119	119	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	968	3,652	4,620	98	0	0	1,274	341	139	0	1,754
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	531	531	0	0	0	117	0	0	0	117
China	0	401	401	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	53	53	0	0	0	0	0	0	0	0
Germany	0	134	134	0	0	0	0	0	0	0	0
Japan	0	414	414	0	0	0	552	150	139	0	841
Korea, South	0	243	243	0	0	0	605	191	0	0	796
Malaysia	0	24	24	0	0	0	0	0	0	0	0
Mexico	0	50	50	0	0	0	0	0	0	0	0
Netherlands	0	392	392	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	212	212	0	0	0	0	0	0	0	0
United Kingdom	338	365	703	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	319	0	319	0	0	0	0	0	0	0	0
Other	311	833	1,144	98	0	0	0	0	0	0	0
Total	968	4,454	5,422	98	0	0	1,274	341	139	0	1,754
Persian Gulf^b	0	802	802	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	1	0	2	0	0	0	0	0
Canada	0	1	0	2	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	1	0	2	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	210	0	0	0	346	346
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	210	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	346	346
Non OPEC	0	0	0	4,596	0	0	0	1,320	1,320
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	5	0	0	0	100	100
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	4,092	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	199	0	0	0	302	302
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	300	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	918	918
Total	0	0	0	4,806	0	0	0	1,666	1,666
Persian Gulf^b	0	0	0	210	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	62	0	0	510	7,484	232	17	249
Canada	0	0	0	0	62	0	0	510	7,484	232	17	249
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	62	0	0	510	7,484	232	17	249
PAD District 5												
OPEC	0	0	0	0	172	0	0	2,730	19,114	546	91	637
Algeria	0	0	0	0	0	0	0	1,146	1,146	0	38	38
Angola	0	0	0	0	0	0	0	0	2,097	70	0	70
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	3,855	129	0	129
Kuwait	0	0	0	0	0	0	0	210	210	0	7	7
Libya	0	0	0	0	0	0	0	0	503	17	0	17
Nigeria	0	0	0	0	0	0	0	0	472	16	0	16
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	690	10,147	315	23	338
United Arab Emirates	0	0	0	0	0	0	0	121	121	0	4	4
Venezuela	0	0	0	0	172	0	0	563	563	0	19	19
Non OPEC	73	0	1	24	27	31	0	14,915	32,010	570	497	1,067
Argentina	0	0	0	0	0	0	0	0	133	4	0	4
Aruba	0	0	0	0	0	0	0	598	598	0	20	20
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	3,176	106	0	106
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	24	27	0	0	936	4,767	128	31	159
China	0	0	0	0	0	0	0	401	401	0	13	13
Colombia	0	0	0	0	0	0	0	0	360	12	0	12
Ecuador	0	0	0	0	0	0	0	0	3,800	127	0	127
Finland	0	0	0	0	0	0	0	680	680	0	23	23
Germany	0	0	0	0	0	0	0	134	134	0	4	4
Japan	0	0	1	0	0	0	0	1,531	1,531	0	51	51
Korea, South	73	0	0	0	0	31	0	5,307	5,307	0	177	177
Malaysia	0	0	0	0	0	0	0	60	60	0	2	2
Mexico	0	0	0	0	0	0	0	551	1,331	26	18	44
Netherlands	0	0	0	0	0	0	0	394	394	0	13	13
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	692	23	0	23
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	512	512	0	17	17
United Kingdom	0	0	0	0	0	0	0	703	703	0	23	23
Vietnam	0	0	0	0	0	0	0	0	1,324	44	0	44
Virgin Islands, U.S.	0	0	0	0	0	0	0	319	319	0	11	11
Other	0	0	0	0	0	0	0	2,789	5,788	100	93	193
Total	73	0	1	24	199	31	0	17,645	51,124	1,116	588	1,704
Persian Gulf^b	0	0	0	0	0	0	0	1,021	14,333	444	34	478

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	109,238	0	4,462	5,767	0	144	144
Algeria	12,143	0	3,663	5,073	0	0	0
Angola	16,764	0	291	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,073	0	0	0	0	0	0
Nigeria	42,657	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	20,170	0	0	0	0	144	144
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	16,431	0	508	694	0	0	0
Non OPEC	60,452	0	5,801	18,187	0	39,975	39,975
Argentina	0	0	182	66	0	0	0
Aruba	0	0	0	2,240	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	484	484
Brazil	0	0	0	107	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	955	0	0	0	0	0	0
Canada	27,618	0	3,823	227	0	1,929	1,929
Chad	5,154	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	5,278	0	94	0	0	0	0
Denmark	0	0	0	0	0	240	240
Ecuador	416	0	0	0	0	0	0
Egypt	0	0	0	0	0	168	168
Equatorial Guinea	1,920	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	1,102	1,102
France	0	0	0	0	0	4,707	4,707
Gabon	7,218	0	0	0	0	0	0
Germany	0	0	0	3,747	0	2,314	2,314
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	2,252	2,252
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	287	0	322	322
Malaysia	0	0	0	0	0	0	0
Mexico	1,907	0	0	0	0	0	0
Netherlands	0	0	0	1,446	0	943	943
Netherlands Antilles	0	0	0	100	0	0	0
Norway	3,790	0	637	2,066	0	3,405	3,405
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	228	228
Russia	0	0	0	4,419	0	2,402	2,402
Spain	0	0	0	0	0	850	850
Sweden	0	0	407	0	0	934	934
Syria	0	0	0	386	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	2,841	0	658	229	0	9,463	9,463
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,377	0	7,718	7,718
Yemen	0	0	0	0	0	0	0
Other	3,355	0	0	1,490	0	514	514
Total	169,690	0	10,263	23,954	0	40,119	40,119
Persian Gulf^b	20,170	0	0	0	0	144	144

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	295	4,731	5,026	0	0	0	255	0	469	2,118	2,842
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	458	458	0	0	0	0	0	0	0	0
Nigeria	0	1,034	1,034	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	295	3,239	3,534	0	0	0	255	0	469	2,118	2,842
Non OPEC	28,385	32,729	61,114	2,630	0	0	14,998	709	9,065	2,044	26,816
Argentina	719	1,290	2,009	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	0	812	812	0	0	0	0	0	0	0	0
Brazil	0	0	0	1,254	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	15,520	0	15,520	14	0	0	8,608	93	942	1,773	11,416
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	248	248	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	3,085	3,085	0	0	0	0	122	0	0	122
Finland	312	1,581	1,893	0	0	0	0	0	0	0	0
France	634	3,257	3,891	0	0	0	0	0	0	0	0
Gabon	0	24	24	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,542	1,542	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	428	428	0	0	0	0	0	0	271	271
Lithuania	328	0	328	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	67	0	0	0	67
Mexico	0	0	0	0	0	0	200	262	0	0	462
Netherlands	631	6,082	6,713	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	1,304	1,304	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	579	1,015	1,594	0	0	0	0	0	0	0	0
Russia	0	2,851	2,851	0	0	0	154	0	1,987	0	2,141
Spain	30	3,219	3,249	0	0	0	0	0	0	0	0
Sweden	0	993	993	4	0	0	0	232	0	0	232
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	170	1,095	1,265	255	0	0	258	0	0	0	258
United Kingdom	1,495	3,075	4,570	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	7,967	0	7,967	0	0	0	5,706	0	6,136	0	11,842
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	828	828	1,003	0	0	0	0	0	0	0
Total	28,680	37,460	66,140	2,630	0	0	15,253	709	9,534	4,162	29,658
Persian Gulf^b	0	0	0	0	0	0	5	0	0	0	5

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	4,132	0	828	373	1,463	2,664
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	80	5	0	85
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	322	0	0	0	0	0
Libya	0	0	0	0	0	608	0	0	608
Nigeria	0	0	0	0	0	0	368	0	368
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	3,810	0	140	0	1,463	1,603
Non OPEC	366	50	0	8,981	322	4,097	6,240	17,187	27,524
Argentina	0	0	0	0	0	477	1,634	201	2,312
Aruba	0	0	0	189	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	71	0	512
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	1	0	0	0	0
Brazil	0	0	0	0	0	246	2,400	0	2,646
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	366	50	0	2,415	284	3	1,301	4,484	5,788
Chad	0	0	0	0	0	0	125	0	125
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	32	8	1,164	1,204
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	468	0	468
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	329	0	0	329
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	449	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	25	0	302	0	0	302
Netherlands	0	0	0	0	7	0	0	235	235
Netherlands Antilles	0	0	0	0	0	0	0	755	755
Norway	0	0	0	0	0	0	64	0	64
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	30	663	2	2,479	3,144
Spain	0	0	0	0	0	65	0	1,323	1,388
Sweden	0	0	0	0	0	0	0	265	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	320	0	1,920	2,240
United Kingdom	0	0	0	0	0	826	0	1,187	2,013
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,805	0	0	158	1,664	1,822
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	382	9	1,510	1,901
Total	366	50	0	13,113	322	4,925	6,613	18,650	30,188
Persian Gulf^b	0	0	0	322	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	295	0	0	24	2,055	0	0	27,411	136,649	910	228	1,139
Algeria	0	0	0	0	0	0	0	8,736	20,879	101	73	174
Angola	0	0	0	0	0	0	0	291	17,055	140	2	142
Indonesia	0	0	0	0	0	0	0	85	85	0	1	1
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	322	322	0	3	3
Libya	0	0	0	0	0	0	0	1,066	2,139	9	9	18
Nigeria	295	0	0	0	0	0	0	1,697	44,354	355	14	370
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	144	20,314	168	1	169
Saudi Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	24	2,055	0	0	15,070	31,501	137	126	263
Non OPEC	180	32	114	2,407	1,446	288	0	196,318	256,770	504	1,636	2,140
Argentina	0	0	0	0	0	0	0	4,569	4,569	0	38	38
Aruba	0	0	0	1,120	0	0	0	3,549	3,549	0	30	30
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	512	512	0	4	4
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	0	0	0	0	0	6	0	1,303	1,303	0	11	11
Brazil	0	0	3	0	0	0	0	4,010	4,010	0	33	33
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	955	8	0	8
Canada	180	32	16	8	1,446	213	0	43,727	71,345	230	364	595
Chad	0	0	0	0	0	0	0	125	5,279	43	1	44
China	0	0	31	0	0	0	0	31	31	0	0	0
Colombia	0	0	0	0	0	0	0	1,204	1,204	0	10	10
Congo (Brazzaville)	0	0	0	0	0	0	0	94	5,372	44	1	45
Denmark	0	0	0	0	0	0	0	708	708	0	6	6
Ecuador	0	0	0	0	0	0	0	100	516	3	1	4
Egypt	0	0	0	0	0	0	0	416	416	0	3	3
Equatorial Guinea	0	0	0	0	0	0	0	0	1,920	16	0	16
Estonia	0	0	0	0	0	0	0	3,207	3,207	0	27	27
Finland	0	0	0	0	0	0	0	2,995	2,995	0	25	25
France	0	0	15	0	0	11	0	8,953	8,953	0	75	75
Gabon	0	0	0	0	0	0	0	24	7,242	60	0	60
Germany	0	0	2	0	0	2	0	6,065	6,065	0	51	51
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	449	449	0	4	4
Italy	0	0	8	0	0	30	0	3,832	3,832	0	32	32
Korea, South	0	0	0	0	0	23	0	23	23	0	0	0
Latvia	0	0	0	0	0	0	0	699	699	0	6	6
Lithuania	0	0	0	0	0	0	0	937	937	0	8	8
Malaysia	0	0	3	0	0	0	0	81	81	0	1	1
Mexico	0	0	0	0	0	0	0	789	2,696	16	7	22
Netherlands	0	0	1	0	0	0	0	9,345	9,345	0	78	78
Netherlands Antilles	0	0	0	0	0	0	0	855	855	0	7	7
Norway	0	0	0	0	0	0	0	7,476	11,266	32	62	94
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1,822	1,822	0	15	15
Russia	0	0	0	0	0	0	0	14,987	14,987	0	125	125
Spain	0	0	0	0	0	0	0	5,487	5,487	0	46	46
Sweden	0	0	0	0	0	0	0	2,920	2,920	0	24	24
Syria	0	0	0	0	0	0	0	386	386	0	3	3
Trinidad and Tobago	0	0	0	0	0	0	0	4,116	4,116	0	34	34
United Kingdom	0	0	0	0	0	2	0	16,935	19,776	24	141	165
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,279	0	0	0	37,810	37,810	0	315	315
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	35	0	0	1	0	5,772	9,127	28	48	76
Total	475	32	114	2,431	3,501	288	0	223,729	393,419	1,414	1,864	3,278
Persian Gulf^b	0	0	0	0	0	0	0	471	20,641	168	4	172

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	48,955	0	0	0	0	0	0
Algeria	10,225	0	0	0	0	0	0
Angola	5,666	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	510	0	0	0	0	0	0
Kuwait	3,019	0	0	0	0	0	0
Libya	627	0	0	0	0	0	0
Nigeria	9,536	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	18,797	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	575	0	0	0	0	0	0
Non OPEC	144,962	122	11,474	245	0	141	141
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	245	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	1,827	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	138,875	122	11,474	0	0	141	141
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	2,058	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	992	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	160	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,050	0	0	0	0	0	0
Total	193,917	122	11,474	245	0	141	141
Persian Gulf^b	22,326	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	165	165	19	0	0	257	246	52	59	614
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	165	165	19	0	0	257	246	52	59	614
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	165	165	19	0	0	257	246	52	59	614
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	7	0	1	140	0	465	222	687
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	7	0	1	140	0	465	222	687
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	7	0	1	140	0	465	222	687
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	48,955	408	0	408
Algeria	0	0	0	0	0	0	0	0	10,225	85	0	85
Angola	0	0	0	0	0	0	0	0	5,666	47	0	47
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	510	4	0	4
Kuwait	0	0	0	0	0	0	0	0	3,019	25	0	25
Libya	0	0	0	0	0	0	0	0	627	5	0	5
Nigeria	0	0	0	0	0	0	0	0	9,536	79	0	79
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	18,797	157	0	157
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	575	5	0	5
Non OPEC	318	203	9	151	207	325	22	14,850	159,812	1,208	124	1,332
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	245	245	0	2	2
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1,827	15	0	15
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	318	203	9	151	207	318	22	14,598	153,473	1,157	122	1,279
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	2,058	17	0	17
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	1	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	2	0	2	2	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	992	8	0	8
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	160	1	0	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	4	0	4	1,054	9	0	9
Total	318	203	9	151	207	325	22	14,850	208,767	1,616	124	1,740
Persian Gulf^b	0	0	0	0	0	0	0	0	22,326	186	0	186

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	428,088	2,445	3,917	14,279	0	0	0
Algeria	37,056	0	1,687	0	0	0	0
Angola	37,804	0	0	751	0	0	0
Indonesia	0	0	0	832	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	44,025	0	0	0	0	0	0
Kuwait	19,469	0	0	0	0	0	0
Libya	3,958	0	277	2,796	0	0	0
Nigeria	77,351	0	649	2,253	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	96,994	0	0	0	0	0	0
United Arab Emirates	0	0	0	128	0	0	0
Venezuela	111,431	2,445	1,304	7,028	0	0	0
Non OPEC	251,538	691	1,295	46,204	0	2,699	2,699
Argentina	1,931	0	0	241	0	562	562
Aruba	0	0	0	8,500	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	11	5,505	0	0	0
Brazil	8,731	0	0	647	0	271	271
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	302	0	0	0
Canada	9,446	0	0	478	0	0	0
Chad	1,925	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	9,545	0	0	0	0	0	0
Congo (Brazzaville)	4,134	0	0	0	0	0	0
Denmark	0	0	0	150	0	0	0
Ecuador	3,675	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	3,927	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	51	557	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	2,291	0	370	370
Guatemala	1,325	0	0	0	0	0	0
India	0	0	0	664	0	0	0
Italy	0	0	31	0	0	60	60
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	670	0	0	0
Malaysia	0	0	0	169	0	0	0
Mexico	170,126	0	64	4,421	0	0	0
Netherlands	0	0	87	1,435	0	0	0
Netherlands Antilles	0	0	0	295	0	14	14
Norway	3,581	0	1,030	1,805	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	15,677	0	0	11,526	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	627	0	0	0	0	0	0
Trinidad and Tobago	6,291	691	0	611	0	39	39
United Kingdom	8,684	0	0	835	0	1,149	1,149
Vietnam	341	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,985	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,572	0	21	1,833	0	234	234
Total	679,626	3,136	5,212	60,483	0	2,699	2,699
Persian Gulf^b	160,488	0	0	619	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	1,325	1,325	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,325	1,325	0	0	0	0	0	0	0	0
Non OPEC	81	3,764	3,845	332	0	0	1,857	0	1,940	0	3,797
Argentina	0	0	0	0	0	0	0	0	113	0	113
Aruba	0	295	295	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	103	103	0	0	0	0	0	162	0	162
Brazil	0	127	127	215	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	1,581	0	0	0	1,581
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	230	230	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	38	38	0	0	0	0	0	103	0	103
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	81	81	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	11	11	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	678	678	0	0	0	0	0	0	0	0
Netherlands	81	513	594	0	0	0	154	0	0	0	154
Netherlands Antilles	0	276	276	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	40	40	0	0	0	0	0	0	0	0
Russia	0	279	279	0	0	0	0	0	214	0	214
Spain	0	547	547	0	0	0	122	0	0	0	122
Sweden	0	1	1	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	0	200	200	14	0	0	0	0	0	0	0
United Kingdom	0	49	49	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	296	296	103	0	0	0	0	856	0	856
Total	81	5,089	5,170	332	0	0	1,857	0	1,940	0	3,797
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	257	348	916	928	100	1,944
Algeria	0	0	0	0	26	0	0	0	0
Angola	0	0	0	0	0	0	753	0	753
Indonesia	0	0	0	0	0	206	0	0	206
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	4	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	375	0	0	375
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	307	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	253	15	335	175	0	510
Non OPEC	0	0	0	30	1,160	1,069	2,231	5,643	8,943
Argentina	0	0	0	0	0	0	70	0	70
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	120	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	314	0	77	0	77
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	110	14	124
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	24	0	172	0	172
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	871	0	871
Italy	0	0	0	0	16	0	0	800	800
Korea, South	0	0	0	0	423	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	30	0	368	0	1,913	2,281
Netherlands	0	0	0	0	95	0	0	3	3
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	167	0	167
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	422	2,649	3,071
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	380	0	0	380
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	321	342	0	663
United Kingdom	0	0	0	0	94	0	0	169	169
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	74	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	95	95
Total	0	0	0	287	1,508	1,985	3,159	5,743	10,887
Persian Gulf^b	0	0	0	4	307	0	0	100	100

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	929	13,652	0	203	71	0	0	39,370	467,458	3,567	328	3,895
Algeria	0	13,219	0	0	0	0	0	14,932	51,988	309	124	433
Angola	0	0	0	0	0	0	0	1,504	39,308	315	13	328
Indonesia	0	0	0	0	0	0	0	1,038	1,038	0	9	9
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	44,025	367	0	367
Kuwait	0	0	0	182	0	0	0	186	19,655	162	2	164
Libya	407	433	0	0	0	0	0	3,913	7,871	33	33	66
Nigeria	522	0	0	0	0	0	0	3,799	81,150	645	32	676
Qatar	0	0	0	0	0	0	0	491	491	0	4	4
Saudi Arabia	0	0	0	0	0	0	0	307	97,301	808	3	811
United Arab Emirates	0	0	0	0	0	0	0	228	228	0	2	2
Venezuela	0	0	0	21	71	0	0	12,972	124,403	929	108	1,037
Non OPEC	8,088	1,357	103	778	0	918	0	80,328	331,866	2,096	669	2,766
Argentina	387	43	0	340	0	30	0	1,786	3,717	16	15	31
Aruba	571	0	0	0	0	0	0	9,366	9,366	0	78	78
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	16	0	0	0	0	1	0	5,798	5,798	0	48	48
Brazil	46	0	0	136	0	0	0	1,562	10,293	73	13	86
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	45	0	0	0	0	0	0	347	347	0	3	3
Canada	1,246	10	0	0	0	0	0	3,706	13,152	79	31	110
Chad	0	0	0	0	0	0	0	0	1,925	16	0	16
China	0	0	10	228	0	1	0	239	239	0	2	2
Colombia	0	0	0	0	0	0	0	0	9,545	80	0	80
Congo (Brazzaville)	0	0	0	0	0	0	0	0	4,134	34	0	34
Denmark	0	0	0	0	0	0	0	150	150	0	1	1
Ecuador	0	0	0	0	0	0	0	0	3,675	31	0	31
Egypt	0	0	0	0	0	0	0	230	230	0	2	2
Equatorial Guinea	0	0	0	0	0	0	0	0	3,927	33	0	33
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	81	3	0	0	10	0	967	967	0	8	8
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	95	0	0	0	0	22	0	3,055	3,055	0	25	25
Guatemala	0	0	0	0	0	0	0	0	1,325	11	0	11
India	0	0	0	0	0	0	0	1,535	1,535	0	13	13
Italy	45	0	0	0	0	20	0	983	983	0	8	8
Korea, South	0	0	0	0	0	753	0	1,176	1,176	0	10	10
Latvia	0	0	0	0	0	0	0	284	284	0	2	2
Lithuania	0	0	0	0	0	0	0	670	670	0	6	6
Malaysia	0	0	60	0	0	0	0	229	229	0	2	2
Mexico	4,506	0	0	0	0	0	0	11,980	182,106	1,418	100	1,518
Netherlands	97	0	0	0	0	0	0	2,465	2,465	0	21	21
Netherlands Antilles	0	0	0	0	0	64	0	649	649	0	5	5
Norway	0	0	0	74	0	0	0	3,076	6,657	30	26	55
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	40	40	0	0	0
Russia	200	957	0	0	0	0	0	16,247	31,924	131	135	266
Spain	44	0	0	0	0	0	0	713	713	0	6	6
Sweden	0	0	0	0	0	0	0	381	381	0	3	3
Syria	0	0	0	0	0	0	0	389	1,016	5	3	8
Trinidad and Tobago	50	0	0	0	0	0	0	2,268	8,559	52	19	71
United Kingdom	228	0	4	0	0	0	0	2,631	11,315	72	22	94
Vietnam	0	0	0	0	0	0	0	0	341	3	0	3
Virgin Islands, U.S.	150	0	0	0	0	0	0	3,285	3,285	0	27	27
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	362	266	26	0	0	17	0	4,121	5,693	13	34	47
Total	9,017	15,009	103	981	71	918	0	119,698	799,324	5,664	997	6,661
Persian Gulf^b	0	0	0	182	0	0	0	1,212	161,700	1,337	10	1,348

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	32,035	0	1,489	0	0	19	19
Canada	32,035	0	1,489	0	0	19	19
Other	0	0	0	0	0	0	0
Total	32,035	0	1,489	0	0	19	19
PAD District 5							
OPEC	52,888	0	45	3,045	0	49	49
Algeria	0	0	0	3,045	0	0	0
Angola	6,498	0	0	0	0	0	0
Indonesia	2,462	0	0	0	0	40	40
Iran	0	0	0	0	0	0	0
Iraq	14,075	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,003	0	0	0	0	0	0
Nigeria	1,182	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	26,970	0	0	0	0	7	7
United Arab Emirates	698	0	0	0	0	2	2
Venezuela	0	0	45	0	0	0	0
Non OPEC	67,407	0	322	4,193	0	4,552	4,552
Argentina	1,911	0	0	0	0	0	0
Aruba	0	0	0	1,159	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	10,376	0	0	0	0	0	0
Brunei	1,691	0	0	0	0	0	0
Canada	13,509	0	322	40	0	184	184
China	974	0	0	0	0	0	0
Colombia	2,460	0	0	0	0	0	0
Ecuador	19,898	0	0	0	0	0	0
Finland	0	0	0	0	0	627	627
Germany	0	0	0	0	0	0	0
Japan	0	0	0	275	0	40	40
Korea, South	0	0	0	0	0	1,337	1,337
Malaysia	331	0	0	554	0	4	4
Mexico	3,527	0	0	0	0	0	0
Netherlands	0	0	0	0	0	2	2
Netherlands Antilles	0	0	0	0	0	0	0
Oman	757	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	574	0	0	710	0	0	0
Singapore	0	0	0	93	0	100	100
Sweden	0	0	0	249	0	130	130
Taiwan	0	0	0	0	0	357	357
United Kingdom	0	0	0	0	0	952	952
Vietnam	3,271	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	286	0	309	309
Other	8,128	0	0	827	0	510	510
Total	120,295	0	367	7,238	0	4,601	4,601
Persian Gulf^b	41,743	0	0	0	0	9	9

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	10	0	0	600	317	81	1	999
Canada	0	0	0	10	0	0	600	317	81	1	999
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	10	0	0	600	317	81	1	999
PAD District 5											
OPEC	0	1,852	1,852	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	1,416	1,416	0	0	0	0	0	0	0	0
United Arab Emirates	0	141	141	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	1,156	8,877	10,033	627	0	0	4,937	740	304	37	6,018
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	100	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	1,645	1,645	5	0	0	1,044	399	0	0	1,443
China	0	494	494	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	188	197	385	0	0	0	0	0	0	0	0
Germany	0	173	173	0	0	0	0	0	0	0	0
Japan	0	936	936	0	0	0	1,785	150	139	0	2,074
Korea, South	0	250	250	0	0	0	2,108	191	15	0	2,314
Malaysia	0	101	101	0	0	0	0	0	0	0	0
Mexico	0	50	50	0	0	0	0	0	0	0	0
Netherlands	0	628	628	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	220	220	0	0	0	0	0	0	0	0
Singapore	311	500	811	0	0	0	0	0	0	0	0
Sweden	0	255	255	0	0	0	0	0	0	0	0
Taiwan	0	430	430	0	0	0	0	0	0	0	0
United Kingdom	338	1,619	1,957	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	319	363	682	0	0	0	0	0	0	0	0
Other	0	1,016	1,016	522	0	0	0	0	150	37	187
Total	1,156	10,729	11,885	627	0	0	4,937	740	304	37	6,018
Persian Gulf^b	0	1,557	1,557	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	25	0	0	0	0	0
Algeria	0	0	0	25	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	1	0	52	0	0	0	0	0
Canada	0	1	0	2	0	0	0	0	0
Other	0	0	0	50	0	0	0	0	0
Total	0	1	0	77	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	1,440	0	0	0	346	346
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	553	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	263	0	0	0	346	346
Non OPEC	163	0	0	14,056	135	66	784	5,138	5,988
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	373	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	66	0	0	0	383	383
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	222	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	209	209
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	332	135	66	0	0	66
Korea, South	163	0	0	10,844	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	416	0	0	0	2,353	2,353
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	221	604	825
Singapore	0	0	0	315	0	0	250	0	250
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	630	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	649	0	0	313	1,258	1,571
Total	163	0	0	15,496	135	66	784	5,484	6,334
Persian Gulf^b	0	0	0	1,177	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	25	25	0	0	0
Algeria	0	0	0	0	0	0	0	25	25	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	354	0	0	2,924	34,959	267	24	291
Canada	0	0	0	0	354	0	0	2,874	34,909	267	24	291
Other	0	0	0	0	0	0	0	50	50	0	0	0
Total	0	0	0	0	354	0	0	2,949	34,984	267	25	292
PAD District 5												
OPEC	0	0	0	0	172	0	0	6,949	59,837	441	58	499
Algeria	0	0	0	0	0	0	0	3,045	3,045	0	25	25
Angola	0	0	0	0	0	0	0	0	6,498	54	0	54
Indonesia	0	0	0	0	0	0	0	335	2,797	21	3	23
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	14,075	117	0	117
Kuwait	0	0	0	0	0	0	0	553	553	0	5	5
Libya	0	0	0	0	0	0	0	0	1,003	8	0	8
Nigeria	0	0	0	0	0	0	0	0	1,182	10	0	10
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	2,047	29,017	225	17	242
United Arab Emirates	0	0	0	0	0	0	0	143	841	6	1	7
Venezuela	0	0	0	0	172	0	0	826	826	0	7	7
Non OPEC	142	0	72	110	193	108	0	46,880	114,287	562	391	952
Argentina	0	0	0	0	0	0	0	0	1,911	16	0	16
Aruba	0	0	0	0	0	0	0	1,863	1,863	0	16	16
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	100	10,476	86	1	87
Brunei	0	0	0	0	0	0	0	0	1,691	14	0	14
Canada	0	0	0	110	193	19	0	4,578	18,087	113	38	151
China	0	0	70	0	0	0	0	773	1,747	8	6	15
Colombia	0	0	0	0	0	0	0	222	2,682	21	2	22
Ecuador	0	0	0	0	0	0	0	209	20,107	166	2	168
Finland	0	0	0	0	0	0	0	1,012	1,012	0	8	8
Germany	0	0	0	0	0	0	0	173	173	0	1	1
Japan	0	0	2	0	0	2	0	3,862	3,862	0	32	32
Korea, South	142	0	0	0	0	87	0	15,137	15,137	0	126	126
Malaysia	0	0	0	0	0	0	0	659	990	3	5	8
Mexico	0	0	0	0	0	0	0	2,819	6,346	29	23	53
Netherlands	0	0	0	0	0	0	0	630	630	0	5	5
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	757	6	0	6
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	1,755	2,329	5	15	19
Singapore	0	0	0	0	0	0	0	1,569	1,569	0	13	13
Sweden	0	0	0	0	0	0	0	634	634	0	5	5
Taiwan	0	0	0	0	0	0	0	1,417	1,417	0	12	12
United Kingdom	0	0	0	0	0	0	0	2,909	2,909	0	24	24
Vietnam	0	0	0	0	0	0	0	0	3,271	27	0	27
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,277	1,277	0	11	11
Other	0	0	0	0	0	0	0	5,282	13,410	68	44	112
Total	142	0	72	110	365	108	0	53,829	174,124	1,002	449	1,451
Persian Gulf^b	0	0	0	0	0	0	0	2,743	44,486	348	23	371

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, April 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	0	553	0	20	0	573	19
Natural Gas Liquids	50	736	422	55	243	1,506	50
Pentanes Plus	24	230	0	43	0	297	10
Liquefied Petroleum Gases	26	506	422	12	243	1,209	40
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	23	142	373	2	242	783	26
Normal Butane/Butylene	3	363	49	10	1	427	14
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	172	26	1,695	0	178	2,071	69
Other Hydrocarbons/Oxygenates	145	26	1,389	0	171	1,731	58
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	145	26	1,389	0	171	1,731	58
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	0	1,309	0	1	1,310	44
Other Oxygenates	145	26	81	0	170	421	14
Motor Gasoline Blend. Comp	27	0	305	0	8	340	11
Reformulated	0	0	0	0	0	0	0
Conventional	27	0	305	0	8	340	11
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	1,886	1,016	26,538	15	5,791	35,244	1,175
Finished Motor Gasoline	35	0	3,361	0	83	3,479	116
Reformulated	11	0	1	0	0	12	0
Conventional	24	0	3,360	0	83	3,467	116
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	165	135	399	0	325	1,024	34
Kerosene	99	0	2	0	6	108	4
Distillate Fuel Oil	555	78	3,944	0	440	5,016	167
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	39	3	1,729	0	8	1,779	59
Greater than 500 ppm sulfur	516	75	2,214	0	432	3,237	108
Residual Fuel Oil	488	277	8,162	0	1,401	10,328	344
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	6	0	206	0	492	705	23
Lubricants	108	145	1,560	8	98	1,919	64
Waxes	51	25	36	0	7	118	4
Petroleum Coke	321	208	8,495	3	2,878	11,905	397
Asphalt and Road Oil	45	145	131	4	59	384	13
Miscellaneous Products	13	0	242	0	3	259	9
Total	2,108	2,331	28,655	90	6,213	39,395	1,313

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District,
January-April 2007**
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	751	1,780	0	85	0	2,617	22
Natural Gas Liquids	144	2,028	5,275	306	1,037	8,791	73
Pentanes Plus	34	1,028	0	285	10	1,358	11
Liquefied Petroleum Gases	110	1,000	5,275	21	1,028	7,433	62
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	95	245	4,921	11	1,024	6,297	52
Normal Butane/Butylene	15	754	353	10	4	1,136	9
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	736	94	7,548	2	727	9,107	76
Other Hydrocarbons/Oxygenates	522	93	6,953	2	694	8,264	69
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	522	93	6,953	2	694	8,264	69
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	1	5	6,375	0	10	6,390	53
Other Oxygenates	521	88	578	2	685	1,875	16
Motor Gasoline Blending Components (MGBC)	214	1	595	0	33	842	7
Reformulated	0	0	0	0	0	0	0
Conventional	214	1	595	0	33	842	7
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	13,802	4,416	103,617	83	20,299	142,217	1,185
Finished Motor Gasoline	2,887	370	14,273	0	169	17,699	147
Reformulated	140	0	548	0	2	690	6
Conventional	2,747	370	13,726	0	168	17,010	142
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	956	673	1,486	0	1,623	4,738	39
Kerosene	245	1	946	0	34	1,226	10
Distillate Fuel Oil	3,223	562	17,849	0	1,684	23,319	194
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1,097	271	6,289	0	323	7,980	66
Greater than 500 ppm sulfur	2,127	291	11,561	0	1,361	15,339	128
Residual Fuel Oil	4,031	665	26,060	9	5,305	36,070	301
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	16	1	1,474	0	989	2,481	21
Lubricants	514	624	7,126	40	478	8,781	73
Waxes	182	69	267	1	23	543	5
Petroleum Coke	1,349	823	32,759	11	9,771	44,713	373
Asphalt and Road Oil	347	627	428	23	216	1,641	14
Miscellaneous Products	50	1	948	0	7	1,006	8
Total	15,434	8,318	116,439	477	22,064	162,732	1,356

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, April 2007
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	2	0	2	56	58
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	5	0	0	0	0
Belize	0	0	0	0	0	21	21
Brazil	0	0	0	0	0	17	17
Canada	573	297	547	0	0	0	0
Cayman Islands	0	0	0	0	0	24	24
Chile	0	0	0	0	0	0	0
China	0	0	0	0	1	0	1
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	5	5
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	45	45
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	45	45
Honduras	0	0	0	0	1	146	148
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	30	0	0	0	0
Japan	0	0	1	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	581	0	1	3,044	3,045
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	15	15
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	33	0	0	30	30
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	16	16
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	2	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	8	0	7	3	9
Total	573	297	1,209	0	12	3,467	3,479

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, April 2007 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	18	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	20	20	0	0	114	0	92	155	0	247
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	67	0	67
Brazil	0	0	0	0	0	62	0	0	0	0	0
Canada	0	1	1	0	0	18	0	43	118	0	161
Cayman Islands	0	1	1	0	55	0	0	0	114	0	114
Chile	0	0	0	0	0	0	0	4	439	0	444
China	0	2	2	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	220	0	0	220
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	125	0	0	125
Ecuador	0	0	0	0	0	0	0	0	335	0	335
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	50	262	0	312
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	252	13	0	0	0	0	0
Germany	0	1	1	0	0	2	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	336	274	0	610
Honduras	0	0	0	0	0	0	0	0	408	0	408
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	1	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	204	204	0	0	12	0	1	0	0	1
Italy	0	0	0	0	46	2	0	0	0	0	0
Jamaica	0	2	2	0	49	0	0	225	0	0	225
Japan	0	0	0	0	0	74	0	0	0	0	0
Korea, South	0	0	0	0	47	34	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	265	0	265
Mexico	0	105	105	0	437	0	0	171	605	0	775
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	165	3	0	0	0	0	0
Netherlands Antilles	0	0	0	0	55	0	0	100	0	0	100
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	60	104	0	164
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	95	90	0	185
Peru	0	0	0	0	0	0	0	256	0	0	256
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	1	1	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	63	0	0	0	0	0
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	1	1	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	203	5	0	0	0	0	0
Other	0	2	2	0	0	0	0	1	1	0	2
Total	0	340	340	0	1,310	421	0	1,779	3,237	0	5,016

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, April 2007 (Continued)

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	1	0	0	0	0
Australia	0	0	0	0	0	4	0	0	0
Bahamas	0	0	0	23	0	579	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	6
Belize	0	0	0	8	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1
Canada	102	0	0	618	2	712	0	0	71
Cayman Islands	0	0	0	11	0	0	0	0	0
Chile	0	0	0	100	0	10	0	0	1
China	0	0	0	0	2	292	0	0	1
Colombia	0	0	0	0	1	0	0	0	0
Costa Rica	0	0	0	0	0	1	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	55	0	2	0	0	0
Ecuador	0	0	0	0	0	1	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	27	0	150	0	0	0
Finland	0	0	0	0	1	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	474	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	45	0	0	0	0	0
Honduras	0	0	0	34	0	261	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	1
Jamaica	0	0	0	0	0	660	0	0	0
Japan	0	0	0	0	489	0	0	0	1
Korea, South	0	0	0	0	0	474	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	3	0	0	97	62	977	0	0	31
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	680	0	0	1
Netherlands Antilles	0	0	0	0	0	381	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	1,187	0	0	0
Peru	2	0	0	0	1	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	141	1	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	2,458	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	1	0	0	0
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Other	1	0	0	6	5	1,023	0	0	2
Total	108	0	0	1,024	705	10,328	0	0	118

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, April 2007 (Continued)

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	32	0	52	52	0	2	2
Australia	149	0	10	0	163	163	0	5	5
Bahamas	0	0	3	0	1,047	1,047	0	35	35
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	1	42	0	55	55	0	2	2
Belize	0	0	0	0	97	97	0	3	3
Brazil	1,271	1	29	1	1,383	1,383	0	46	46
Canada	719	194	187	4	3,635	4,208	19	121	140
Cayman Islands	0	0	1	0	205	205	0	7	7
Chile	0	1	106	0	661	661	0	22	22
China	393	2	106	0	799	799	0	27	27
Colombia	1	1	50	0	53	53	0	2	2
Costa Rica	0	21	15	0	257	257	0	9	9
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	321	52	24	1	586	586	0	20	20
Ecuador	3	0	10	0	349	349	0	12	12
Egypt	0	1	0	0	1	1	0	0	0
El Salvador	19	0	41	0	595	595	0	20	20
Finland	0	0	0	0	2	2	0	0	0
France	457	0	32	0	756	756	0	25	25
Germany	0	4	19	1	28	28	0	1	1
Ghana	0	0	1	0	1	1	0	0	0
Gibraltar	0	0	0	0	474	474	0	16	16
Greece	0	0	0	0	1	1	0	0	0
Guatemala	167	0	14	0	883	883	0	29	29
Honduras	0	0	10	0	861	861	0	29	29
Hong Kong	0	0	1	0	3	3	0	0	0
India	307	0	42	0	350	350	0	12	12
Indonesia	0	1	0	0	2	2	0	0	0
Ireland	161	0	0	1	162	162	0	5	5
Israel	0	0	2	230	448	448	0	15	15
Italy	669	0	1	0	718	718	0	24	24
Jamaica	0	0	3	0	968	968	0	32	32
Japan	1,584	2	13	2	2,167	2,167	0	72	72
Korea, South	89	4	89	0	737	737	0	25	25
Lebanon	0	0	0	0	265	265	0	9	9
Mexico	1,006	56	290	12	7,477	7,477	0	249	249
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	260	0	0	0	260	260	0	9	9
Mozambique	99	0	0	0	99	99	0	3	3
Netherlands	371	0	21	0	1,243	1,243	0	41	41
Netherlands Antilles	0	0	314	0	850	850	0	28	28
New Zealand	0	0	1	0	1	1	0	0	0
Nicaragua	168	0	3	0	350	350	0	12	12
Nigeria	0	1	61	0	62	62	0	2	2
Norway	69	1	1	0	71	71	0	2	2
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	31	10	0	1,477	1,477	0	49	49
Peru	0	0	33	0	293	293	0	10	10
Philippines	0	0	2	0	3	3	0	0	0
Portugal	359	0	0	0	359	359	0	12	12
Puerto Rico	0	0	128	1	289	289	0	10	10
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	3	0	3	3	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	77	0	2,600	2,600	0	87	87
South Africa	122	1	11	0	135	135	0	4	4
Spain	2,673	0	1	0	2,674	2,674	0	89	89
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	16	0	21	21	0	1	1
Thailand	2	1	3	0	6	6	0	0	0
Trinidad and Tobago	0	0	19	0	20	20	0	1	1
Turkey	213	0	2	0	215	215	0	7	7
United Arab Emirates	115	0	1	0	117	117	0	4	4
United Kingdom	37	0	2	2	42	42	0	1	1
Venezuela	69	0	4	0	282	282	0	9	9
Other	32	8	33	4	1,108	1,109	0	37	37
Total	11,905	384	1,919	259	38,821	39,395	19	1,294	1,313

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2007
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	2	0	0	1	1
Bahamas	0	0	8	0	12	80	92
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	6	0	0	0	0
Belize	0	0	0	0	0	39	39
Brazil	0	0	1	0	0	18	18
Canada	2,617	1,358	1,150	0	88	969	1,056
Cayman Islands	0	0	0	0	0	66	66
Chile	0	0	127	0	0	1,042	1,042
China	0	0	0	0	1	0	1
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	79	0	0	87	87
Denmark	0	0	1	0	0	0	0
Dominican Republic	0	0	746	0	0	105	105
Ecuador	0	0	335	0	0	392	392
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	100	100
Finland	0	0	0	0	0	0	0
France	0	0	400	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	69	69
Greece	0	0	0	0	0	0	0
Guatemala	0	0	374	0	0	292	292
Honduras	0	0	190	0	6	515	521
Hong Kong	0	0	1	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	2	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	30	0	0	0	0
Japan	0	0	3	0	1	0	1
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	3,814	0	548	12,047	12,595
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	759	759
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	60	60
Nigeria	0	0	1	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	78	0	0	30	30
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	4	0	0	17	17
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	15	0	0	0	0
Taiwan	0	0	2	0	0	1	1
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	2	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	315	315
United Kingdom	0	0	13	0	1	2	3
Venezuela	0	0	0	0	0	0	0
Other	0	0	49	0	33	4	37
Total	2,617	1,358	7,433	0	690	17,010	17,699

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2007 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	28	0	150	81	0	231
Australia	0	1	1	0	0	1	0	0	0	0	0
Bahamas	0	186	186	0	0	402	0	92	179	0	271
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	1	41	0	42
Belize	0	0	0	0	0	0	0	0	101	0	101
Brazil	0	0	0	0	0	219	0	101	325	0	426
Canada	0	1	1	0	5	32	0	783	544	0	1,327
Cayman Islands	0	2	2	0	55	0	0	0	213	0	213
Chile	0	0	0	0	163	0	0	1,799	937	0	2,736
China	0	7	7	0	1	1	0	1	0	0	1
Colombia	0	0	0	0	0	1	0	0	0	0	0
Costa Rica	0	0	0	0	0	2	0	221	0	0	221
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	572	307	0	878
Ecuador	0	0	0	0	0	0	0	250	1,013	0	1,263
Egypt	0	0	0	0	0	18	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	50	667	0	717
Finland	0	0	0	0	0	0	0	201	0	0	201
France	0	0	0	0	947	58	0	24	0	0	24
Germany	0	1	1	0	0	8	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	77	0	0	200	283	0	483
Greece	0	0	0	0	0	0	0	0	56	0	56
Guatemala	0	0	0	0	0	0	0	338	959	0	1,297
Honduras	0	0	0	0	0	0	0	260	978	0	1,238
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	81	0	0	0	0	0
Indonesia	0	0	0	0	0	1	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	204	204	0	0	26	0	1	0	0	1
Italy	0	0	0	0	46	2	0	0	0	0	0
Jamaica	0	2	2	0	101	0	0	225	0	0	225
Japan	0	1	1	0	3	396	0	0	0	0	0
Korea, South	0	5	5	0	47	37	0	1	0	0	1
Lebanon	0	0	0	0	0	0	0	0	265	0	265
Mexico	0	408	408	0	2,041	262	0	832	1,369	0	2,201
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1,203	42	0	877	3,160	0	4,037
Netherlands Antilles	0	0	0	0	148	0	0	100	0	0	100
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	60	364	0	424
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	2	2	0	0	0	0	95	1,283	0	1,378
Peru	0	0	0	0	0	0	0	256	257	0	513
Philippines	0	0	0	0	0	2	0	0	0	0	0
Portugal	0	0	0	0	42	0	0	0	0	0	0
Puerto Rico	0	16	16	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	5	238	0	186	659	0	846
South Africa	0	0	0	0	0	7	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	255	0	255
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	1	1	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	82	0	0	1	0	0	1
Turkey	0	0	0	0	0	0	0	0	266	0	266
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	19	0	0	19
Venezuela	0	0	0	0	1,424	5	0	0	0	0	0
Other	0	5	5	0	0	4	0	283	777	0	1,060
Total	0	842	842	0	6,390	1,875	0	7,980	15,339	0	23,319

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2007 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	62	5	0	0	0	1
Australia	0	0	0	0	0	10	0	0	1
Bahamas	1	0	0	68	0	979	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	159	1	340	0	0	12
Belize	0	0	0	16	0	0	0	0	0
Brazil	0	0	0	296	34	0	0	0	2
Canada	275	0	0	3,278	6	3,239	0	0	236
Cayman Islands	0	0	0	32	0	0	0	0	0
Chile	0	0	0	100	0	10	0	0	1
China	0	0	0	0	7	513	0	0	20
Colombia	0	0	0	0	1	0	0	0	2
Costa Rica	0	0	0	0	0	1	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	107	99	253	0	0	0
Ecuador	0	0	0	0	0	1,128	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	90	0	150	0	0	0
Finland	0	0	0	0	1	0	0	0	0
France	0	0	0	0	0	0	0	0	83
Germany	0	0	0	0	0	1	0	0	2
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	200	0	0	0	0	674	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	1	0	0	180	0	0	0	0	0
Honduras	0	0	0	134	0	1,121	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	2
India	0	0	0	0	10	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	1	0	0	0
Israel	0	0	0	0	0	1	0	0	0
Italy	0	0	0	0	0	360	0	0	2
Jamaica	0	0	0	0	0	2,784	0	0	0
Japan	0	0	0	0	978	11	0	0	2
Korea, South	0	0	0	0	0	1,431	0	0	1
Lebanon	0	0	0	0	0	1,016	0	0	0
Mexico	204	0	0	197	854	2,164	0	0	157
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	538	0	0	0	1	4,202	0	0	3
Netherlands Antilles	0	0	0	0	0	411	0	0	0
New Zealand	0	0	0	0	0	1	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	1	0	0	0	4	4,591	0	0	0
Peru	2	0	0	0	1	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	249	3	0	0	5
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	6	4	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	2	0	0	0	3	6,638	0	0	0
South Africa	0	0	0	0	15	0	0	0	0
Spain	0	0	0	0	0	296	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	221	0	0	1
Thailand	0	0	0	0	1	1	0	0	1
Trinidad and Tobago	0	0	0	0	0	466	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	0	0	0	0	0
United Kingdom	0	0	0	0	0	2	0	0	2
Venezuela	0	0	0	0	1	0	0	0	1
Other	2	0	0	12	206	3,051	0	0	3
Total	1,226	0	0	4,738	2,481	36,070	0	0	543

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2007 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	178	0	505	505	0	4	4
Australia	959	0	65	1	1,042	1,042	0	9	9
Bahamas	0	0	11	0	2,019	2,019	0	17	17
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	430	2	194	0	1,187	1,187	0	10	10
Belize	0	0	1	0	157	157	0	1	1
Brazil	5,176	12	133	2	6,318	6,318	0	53	53
Canada	2,637	952	795	12	16,360	18,977	22	136	158
Cayman Islands	0	0	4	0	371	371	0	3	3
Chile	0	1	245	0	4,427	4,427	0	37	37
China	393	22	240	2	1,207	1,207	0	10	10
Colombia	3	3	229	1	240	240	0	2	2
Costa Rica	0	21	69	0	482	482	0	4	4
Denmark	308	0	0	3	313	313	0	3	3
Dominican Republic	672	139	144	1	3,144	3,144	0	26	26
Ecuador	176	0	64	0	3,359	3,359	0	28	28
Egypt	0	3	33	0	54	54	0	0	0
El Salvador	19	0	117	0	1,194	1,194	0	10	10
Finland	0	1	1	0	205	205	0	2	2
France	1,194	0	114	0	2,821	2,821	0	24	24
Germany	6	9	115	2	146	146	0	1	1
Ghana	0	0	2	0	2	2	0	0	0
Gibraltar	0	0	0	0	1,503	1,503	0	13	13
Greece	250	0	2	0	310	310	0	3	3
Guatemala	332	1	80	0	2,558	2,558	0	21	21
Honduras	160	30	40	0	3,435	3,435	0	29	29
Hong Kong	1	4	5	1	14	14	0	0	0
India	1,690	3	194	0	1,980	1,980	0	17	17
Indonesia	0	1	19	0	21	21	0	0	0
Ireland	529	0	4	2	536	536	0	4	4
Israel	594	0	19	895	1,741	1,741	0	15	15
Italy	2,777	2	117	0	3,306	3,306	0	28	28
Jamaica	174	1	22	1	3,341	3,341	0	28	28
Japan	5,373	6	143	9	6,925	6,925	0	58	58
Korea, South	296	11	200	1	2,032	2,032	0	17	17
Lebanon	228	0	2	0	1,512	1,512	0	13	13
Mexico	5,063	241	1,471	52	31,725	31,725	0	264	264
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	1,401	0	0	0	1,401	1,401	0	12	12
Mozambique	283	0	0	0	283	283	0	2	2
Netherlands	817	2	133	2	11,740	11,740	0	98	98
Netherlands Antilles	0	0	317	0	975	975	0	8	8
New Zealand	201	1	3	0	206	206	0	2	2
Nicaragua	168	0	17	0	669	669	0	6	6
Nigeria	56	4	130	0	192	192	0	2	2
Norway	387	1	2	0	391	391	0	3	3
Pakistan	0	0	0	0	1	1	0	0	0
Panama	0	86	46	0	6,216	6,216	0	52	52
Peru	0	0	142	0	659	659	0	5	5
Philippines	0	0	5	1	8	8	0	0	0
Portugal	1,090	0	0	0	1,132	1,132	0	9	9
Puerto Rico	0	1	542	2	838	838	0	7	7
Romania	400	0	0	0	400	400	0	3	3
Saudi Arabia	4	0	10	0	24	24	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	14	250	0	7,996	7,996	0	67	67
South Africa	395	1	125	0	545	545	0	5	5
Spain	5,963	0	5	0	6,520	6,520	0	54	54
Switzerland	316	0	65	0	396	396	0	3	3
Taiwan	1	0	105	1	332	332	0	3	3
Thailand	184	2	25	0	214	214	0	2	2
Trinidad and Tobago	1	0	72	0	624	624	0	5	5
Turkey	1,703	0	31	0	2,000	2,000	0	17	17
United Arab Emirates	115	1	36	0	470	470	0	4	4
United Kingdom	479	28	44	4	596	596	0	5	5
Venezuela	355	1	1,451	0	3,238	3,238	0	27	27
Other	954	34	153	11	5,556	5,556	0	46	46
Total	44,713	1,641	8,781	1,006	160,115	162,732	22	1,334	1,356

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2007
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,307	25	75	217	0	5	5
Algeria	530	0	41	102	0	0	0
Angola	514	0	0	0	0	0	0
Indonesia	0	0	0	14	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	562	0	0	0	0	0	0
Kuwait	126	0	0	0	0	0	0
Libya	45	0	4	30	0	0	0
Nigeria	891	0	17	19	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,458	0	0	0	0	5	5
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,182	25	13	52	0	0	0
Non OPEC	4,855	-9	79	620	0	377	377
Argentina	4	0	0	2	0	5	5
Aruba	0	0	0	132	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	60	0	2	2
Brazil	175	0	0	0	0	8	8
Brunei	0	0	0	0	0	0	0
Cameroon	32	0	0	0	0	0	0
Canada	1,890	-9	73	12	0	24	24
Chad	80	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	79	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	159	0	0	0	0	0	0
Equatorial Guinea	51	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	28	28
France	0	0	0	12	0	21	21
Gabon	92	0	0	0	0	0	0
Germany	0	0	0	47	0	30	30
Guatemala	18	0	0	0	0	-2	-2
Honduras	0	0	0	0	0	-5	-5
India	0	0	0	12	0	0	0
Italy	0	0	0	0	0	18	18
Japan	0	0	0	9	0	0	0
Korea, South	0	0	0	0	0	2	2
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	1	0	0	0
Mexico	1,460	0	-18	35	0	-101	-101
Netherlands	0	0	3	2	0	13	13
Netherlands Antilles	0	0	0	0	0	0	0
Norway	73	0	22	47	0	41	41
Oman	23	0	0	0	0	0	0
Panama	0	0	-1	0	0	-1	-1
Portugal	0	0	0	0	0	8	8
Puerto Rico	0	0	0	0	0	-1	-1
Russia	269	0	0	157	0	26	26
Spain	0	0	0	0	0	10	10
Sweden	0	0	0	0	0	31	31
Trinidad and Tobago	54	0	0	21	0	0	0
United Kingdom	119	0	1	5	0	124	124
Vietnam	44	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	25	0	76	76
Yemen	0	0	0	0	0	0	0
Other	233	0	-1	41	0	22	22
Total	10,162	16	155	837	0	383	382
Persian Gulf^b	2,146	0	0	0	0	5	5

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	4	77	81	0	-7	0	9	0	16	0	24
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	11	11	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	23	23	0	0	0	0	0	0	0	0
United Arab Emirates	0	4	4	0	0	0	0	0	0	0	0
Venezuela	4	39	43	0	-7	0	9	0	16	0	24
Non OPEC	287	409	695	26	-37	-14	203	-32	-51	11	131
Argentina	4	6	10	0	0	-1	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-1	-1	0	0	-4	0	-3	-5	0	-8
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	17	17	0	0	0	0	0	0	0	0
Brazil	0	2	2	14	0	-2	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	122	20	142	0	0	-1	111	2	1	11	125
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	13	13	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-4	0	0	-4
Ecuador	0	0	0	0	0	0	0	0	-11	0	-11
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	28	28	0	0	0	0	4	0	0	4
Finland	0	29	29	0	0	0	0	0	0	0	0
France	10	21	31	0	-8	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	7	7	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	-11	-9	0	-20
Honduras	0	0	0	0	0	0	0	0	-14	0	-14
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	6	6	0	-2	0	0	0	0	0	0
Japan	0	14	14	0	0	-2	18	5	5	0	28
Korea, South	0	8	8	0	-2	-1	20	6	0	0	27
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	11	0	11	0	0	0	0	0	0	0	0
Malaysia	0	1	1	0	0	0	2	0	0	0	2
Mexico	0	4	4	0	-15	0	0	-6	-20	0	-26
Netherlands	3	64	67	0	-6	0	1	0	0	0	1
Netherlands Antilles	0	4	4	0	-2	0	0	-3	0	0	-3
Norway	0	12	12	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-3	-3	0	-6
Portugal	0	5	5	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	15	15	0	0	0	5	0	0	0	5
Spain	0	31	31	0	0	0	2	0	0	0	2
Sweden	0	0	0	0	0	0	0	8	0	0	8
Trinidad and Tobago	2	12	14	0	0	0	0	0	0	0	0
United Kingdom	54	72	126	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	70	0	70	0	0	0	43	0	36	0	79
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	11	19	29	12	-2	-3	1	-27	-31	0	-58
Total	291	485	776	26	-44	-14	211	-32	-35	11	155
Persian Gulf^b	0	27	27	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	45	2	39	10	126	0
Algeria	0	0	0	0	0	0	0	126	0
Angola	0	0	0	0	0	13	0	0	0
Indonesia	0	0	0	0	0	7	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	9	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	10	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	3	0	0	0
Venezuela	0	0	0	37	0	16	0	0	0
Non OPEC	-3	0	0	237	-8	-3	77	19	-3
Argentina	0	0	0	0	0	22	0	0	0
Aruba	0	0	0	3	0	-5	6	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	-19	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	2	44	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	-3	0	0	36	7	32	21	2	-2
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	-10	0	0	0
Colombia	0	0	0	0	0	11	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-2	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	4	0	1	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	6	2	0	0
Guatemala	0	0	0	-2	0	0	0	0	0
Honduras	0	0	0	-1	0	-9	0	0	0
India	0	0	0	8	0	8	0	0	0
Italy	0	0	0	0	1	8	2	0	0
Japan	0	0	0	0	-16	0	0	0	0
Korea, South	0	0	0	136	4	-16	2	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	4	-2	-10	38	0	-1
Netherlands	0	0	0	0	1	-23	1	0	0
Netherlands Antilles	0	0	0	0	0	-11	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-40	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-5	0	0	0	0
Russia	0	0	0	0	1	58	0	16	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	13	0	0	0
Trinidad and Tobago	0	0	0	3	0	32	0	0	0
United Kingdom	0	0	0	0	0	9	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	47	0	12	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	6	-1	-119	3	0	0
Total	-3	0	0	282	-6	36	87	144	-3
Persian Gulf^b	0	0	0	9	2	3	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-6	20	-2	0	654	5,961
Algeria	0	0	0	0	269	798
Angola	0	0	0	0	13	526
Indonesia	0	0	0	0	20	20
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	562
Kuwait	0	0	0	0	9	135
Libya	0	0	0	0	35	80
Nigeria	0	0	-2	0	55	946
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	30	1,487
United Arab Emirates	-4	0	0	0	3	3
Venezuela	-2	20	0	0	220	1,402
Non OPEC	-366	6	-51	-9	1,767	6,622
Argentina	0	0	-1	0	38	42
Aruba	6	0	0	0	142	142
Australia	-5	0	0	0	-5	-5
Bahamas	0	0	0	0	-35	-35
Bahrain	0	0	0	0	0	0
Belgium	0	0	-1	0	78	78
Brazil	-42	0	-1	0	25	200
Brunei	0	0	0	0	0	0
Cameroon	0	0	0	0	0	32
Canada	-22	12	-2	0	449	2,339
Chad	0	0	0	0	0	80
China	-13	0	-4	0	-13	-13
Colombia	0	0	-2	0	9	88
Denmark	0	0	0	0	0	0
Dominican Republic	-11	-2	-1	0	-20	-20
Ecuador	0	0	0	0	-12	147
Equatorial Guinea	0	0	0	0	0	51
Estonia	0	0	0	0	33	33
Finland	0	0	0	0	57	57
France	-15	0	-1	0	44	44
Gabon	0	0	0	0	0	92
Germany	0	0	-1	0	91	91
Guatemala	-6	0	0	0	-29	-12
Honduras	0	0	0	0	-29	-29
India	-10	0	-1	0	16	16
Italy	-22	0	2	0	11	11
Japan	-53	0	0	0	-21	-21
Korea, South	-3	0	1	0	159	159
Latvia	0	0	0	0	0	0
Lithuania	0	0	0	0	11	11
Malaysia	0	0	0	0	4	4
Mexico	-34	-2	-10	0	-138	1,323
Netherlands	-12	0	-1	0	46	46
Netherlands Antilles	0	0	-10	0	-22	-22
Norway	0	0	0	0	123	196
Oman	0	0	0	0	0	23
Panama	0	-1	0	0	-49	-49
Portugal	-12	0	0	0	2	2
Puerto Rico	0	0	-4	0	-10	-10
Russia	0	0	0	0	278	547
Spain	-89	0	0	0	-47	-47
Sweden	0	0	0	0	52	52
Trinidad and Tobago	0	0	-1	0	70	124
United Kingdom	-1	0	0	0	266	385
Vietnam	0	0	0	0	0	44
Virgin Islands, U.S.	14	0	0	0	322	322
Yemen	0	0	0	0	0	0
Other	-36	-1	-13	-9	-129	104
Total	-372	26	-54	-9	2,421	12,583
Persian Gulf	-4	0	0	0	42	2,188

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2007

(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,326	20	70	192	0	-1	-1
Algeria	495	0	45	68	0	0	0
Angola	556	0	2	6	0	0	0
Indonesia	21	0	0	7	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	488	0	0	0	0	0	0
Kuwait	187	0	0	0	0	0	0
Libya	56	0	2	23	0	0	0
Nigeria	1,089	0	5	19	0	0	0
Qatar	0	0	0	4	0	0	0
Saudi Arabia	1,358	0	0	0	0	1	1
United Arab Emirates	6	0	0	1	0	-3	-3
Venezuela	1,070	20	15	64	0	0	0
Non OPEC	4,615	-5	108	574	-6	256	250
Argentina	32	0	2	3	0	5	5
Aruba	0	0	0	101	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	46	0	4	4
Brazil	174	0	0	6	0	2	2
Brunei	14	0	0	0	0	0	0
Cameroon	8	0	0	3	0	0	0
Canada	1,824	-10	133	6	-1	11	10
Chad	76	0	0	0	0	0	0
China	8	0	0	0	0	0	0
Colombia	100	0	0	0	0	0	0
Denmark	0	0	0	1	0	2	2
Dominican Republic	0	0	-6	0	0	-1	-1
Ecuador	200	0	-3	0	0	-3	-3
Equatorial Guinea	66	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	14	14
France	0	0	-3	5	0	42	42
Gabon	60	0	0	0	0	0	0
Germany	0	0	0	50	0	22	22
Guatemala	11	0	-3	0	0	-2	-2
Honduras	0	0	-2	0	0	-4	-4
India	0	0	0	6	0	0	0
Italy	0	0	0	0	0	19	19
Japan	0	0	0	2	0	0	0
Korea, South	0	0	0	0	0	11	11
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	8	0	3	3
Malaysia	3	0	0	6	0	0	0
Mexico	1,471	0	-31	37	-5	-100	-105
Netherlands	0	0	1	24	0	2	2
Netherlands Antilles	0	0	0	3	0	0	0
Norway	61	0	14	32	0	28	28
Oman	6	0	0	0	0	0	0
Panama	0	0	-1	0	0	0	0
Portugal	0	0	0	0	0	2	2
Puerto Rico	0	0	0	0	0	0	0
Russia	137	0	0	133	0	21	21
Spain	0	0	0	0	0	7	7
Sweden	0	0	3	2	0	9	9
Trinidad and Tobago	52	6	0	10	0	0	0
United Kingdom	97	0	5	9	0	96	96
Vietnam	30	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	39	0	67	67
Yemen	23	0	0	0	0	0	0
Other	162	-1	-1	40	0	0	0
Total	9,941	16	178	766	-6	255	249
Persian Gulf^b	2,039	0	0	5	0	-1	-1

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2007 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	2	66	68	0	-12	0	2	0	4	18	24
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	2	2	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	4	4	0	0	0	0	0	0	0	0
Nigeria	0	9	9	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	12	12	0	0	0	0	0	0	0	0
United Arab Emirates	0	1	1	0	0	0	0	0	0	0	0
Venezuela	2	38	40	0	-12	0	2	0	4	18	24
Non OPEC	247	372	619	30	-41	-16	189	-50	-32	18	124
Argentina	6	11	17	0	0	0	0	-1	0	0	-1
Aruba	0	2	2	0	0	0	0	0	-4	0	-4
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-3	0	-1	-1	0	-2
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	11	11	0	0	0	0	0	1	0	1
Brazil	0	1	1	13	0	-2	0	-1	-3	0	-4
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	129	15	144	0	0	0	101	2	4	15	123
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	4	4	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-5	-3	0	-7
Ecuador	0	0	0	1	0	0	0	-2	-8	0	-11
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	26	26	0	0	0	0	1	0	0	1
Finland	4	15	19	0	0	0	0	-2	0	0	-2
France	5	28	33	0	-8	0	0	0	1	0	1
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	2	2	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	-3	-8	0	-11
Honduras	0	0	0	0	0	0	0	-2	-8	0	-10
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	0	13	13	0	0	0	0	0	0	0	0
Japan	0	8	8	0	0	-3	15	1	1	0	17
Korea, South	0	2	2	0	0	0	18	2	0	0	19
Latvia	0	4	4	0	0	0	0	0	0	2	2
Lithuania	3	0	3	0	0	0	0	0	0	0	0
Malaysia	0	1	1	0	0	0	1	0	0	0	1
Mexico	0	3	3	0	-17	-2	2	-5	-11	0	-14
Netherlands	6	60	66	0	-10	0	1	-7	-26	0	-32
Netherlands Antilles	0	2	2	0	-1	0	0	-1	0	0	-1
Norway	0	11	11	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-1	-11	0	-11
Portugal	5	10	15	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	28	28	0	0	0	1	0	20	0	21
Spain	0	32	33	0	0	0	1	0	-2	0	-1
Sweden	0	10	10	0	0	0	0	2	0	0	2
Trinidad and Tobago	1	11	12	2	-1	0	2	0	0	0	2
United Kingdom	15	40	55	0	0	0	0	0	1	0	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	69	3	72	0	0	0	48	0	51	0	99
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	4	21	24	14	-4	-5	-1	-27	-26	1	-55
Total	249	438	688	30	-53	-16	191	-50	-29	35	148
Persian Gulf^b	0	13	13	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2007 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	49	3	41	10	114	0
Algeria	0	0	0	0	0	0	0	110	0
Angola	0	0	0	0	0	6	0	0	0
Indonesia	0	0	0	0	0	2	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	7	0	0	0	0	0
Libya	0	0	0	0	0	5	3	4	0
Nigeria	0	0	0	0	0	6	7	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	5	3	0	0	0	0
United Arab Emirates	0	0	0	0	0	1	0	0	0
Venezuela	0	0	0	36	0	20	0	0	0
Non OPEC	-6	0	0	153	-6	59	73	13	-2
Argentina	0	0	0	-1	0	20	3	0	0
Aruba	0	0	0	5	0	-1	5	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	-4	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	-1	0	-3	0	0	0
Brazil	0	0	0	-2	1	22	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	0	0	-7	6	31	15	2	-2
Chad	0	0	0	0	0	1	0	0	0
China	0	0	0	2	0	-4	0	0	1
Colombia	0	0	0	2	0	10	0	0	0
Denmark	0	0	0	0	0	4	0	0	0
Dominican Republic	0	0	0	-1	-1	-2	0	0	0
Ecuador	0	0	0	0	0	-8	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	4	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	1	0	0
Guatemala	0	0	0	-2	0	0	0	0	0
Honduras	0	0	0	-1	0	-9	0	0	0
India	0	0	0	9	0	7	0	0	0
Italy	0	0	0	0	0	4	0	0	0
Japan	0	0	0	3	-7	0	0	0	0
Korea, South	1	0	0	90	4	-12	1	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	1
Mexico	-2	0	0	2	-7	23	38	0	-1
Netherlands	-4	0	0	0	1	-33	1	0	0
Netherlands Antilles	0	0	0	0	0	3	0	0	0
Norway	0	0	0	0	0	2	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-38	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-2	0	0	0	0
Russia	0	0	0	0	0	51	2	8	0
Spain	0	0	0	0	0	9	0	0	0
Sweden	0	0	0	0	0	5	0	0	0
Trinidad and Tobago	0	0	0	1	0	26	0	0	0
United Kingdom	0	0	0	0	1	18	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	48	-1	15	1	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	-2	0	0	7	-1	-83	4	2	0
Total	-6	0	0	202	-3	100	83	127	-2
Persian Gulf^b	0	0	0	12	3	1	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-3	19	-14	0	582	5,908
Algeria	0	0	0	0	223	718
Angola	0	0	0	0	15	571
Indonesia	0	0	0	0	12	32
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	488
Kuwait	2	0	0	0	9	196
Libya	0	0	0	0	41	97
Nigeria	0	0	-1	0	44	1,134
Qatar	0	0	0	0	4	4
Saudi Arabia	0	0	0	0	21	1,378
United Arab Emirates	-1	0	0	0	-1	5
Venezuela	-3	19	-12	0	214	1,284
Non OPEC	-339	5	-46	-8	1,543	6,158
Argentina	3	0	-1	0	49	81
Aruba	9	0	0	0	117	117
Australia	-8	0	-1	0	-9	-9
Bahamas	0	0	0	0	-13	-13
Bahrain	0	0	0	0	0	0
Belgium	-4	0	-2	0	53	53
Brazil	-42	0	-1	0	-5	169
Brunei	0	0	0	0	0	14
Cameroon	0	0	0	0	3	11
Canada	-20	10	-2	0	443	2,267
Chad	0	0	0	0	1	77
China	-1	0	-2	0	-1	7
Colombia	0	0	-2	0	10	110
Denmark	-3	0	0	0	5	5
Dominican Republic	-6	-1	-1	0	-26	-26
Ecuador	-1	0	-1	0	-25	174
Equatorial Guinea	0	0	0	0	0	66
Estonia	0	0	0	0	27	27
Finland	0	0	0	0	32	32
France	-10	0	-1	0	62	62
Gabon	0	0	0	0	0	60
Germany	0	0	-1	0	76	76
Guatemala	-3	0	-1	0	-21	-10
Honduras	-1	0	0	0	-29	-29
India	-14	0	-2	0	5	5
Italy	-23	0	-1	0	13	13
Japan	-45	0	-1	0	-25	-25
Korea, South	-2	0	6	0	119	119
Latvia	0	0	0	0	8	8
Lithuania	0	0	0	0	13	13
Malaysia	0	0	0	0	7	10
Mexico	-42	-2	-12	0	-134	1,337
Netherlands	-7	0	-1	0	6	6
Netherlands Antilles	0	0	-2	0	4	4
Norway	-3	0	0	0	85	146
Oman	0	0	0	0	0	6
Panama	0	-1	0	0	-52	-52
Portugal	-9	0	0	0	8	8
Puerto Rico	0	0	-5	0	-7	-7
Russia	0	0	0	0	263	400
Spain	-50	0	0	0	-2	-2
Sweden	0	0	0	0	33	33
Trinidad and Tobago	0	0	-1	0	59	111
United Kingdom	-4	0	0	0	182	280
Vietnam	0	0	0	0	0	30
Virgin Islands, U.S.	11	0	0	0	351	351
Yemen	0	0	0	0	0	23
Other	0	0	0	0	0	0
Total	-342	24	-60	-8	2,125	12,066
Persian Gulf	1	0	0	0	33	2,072

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, April 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	15,151	75,693	867,797	13,219	54,990	1,026,850
Refinery	13,998	13,776	48,207	2,154	21,342	99,477
Tank Farms and Pipelines (Includes Cushing, OK)	1,128	60,836	116,450	10,040	26,341	214,795
Cushing, Oklahoma	-	28,031	-	-	-	-
Leases	25	1,081	13,748	1,025	711	16,590
Strategic Petroleum Reserve ^a	0	0	689,392	0	0	689,392
Alaskan In Transit	0	0	0	0	6,596	6,596
Total Stocks, All Oils (excluding Crude Oil)^b	147,480	151,553	255,100	18,167	89,124	661,424
Refinery	30,042	51,971	123,898	11,237	56,236	273,384
Bulk Terminal	91,251	62,308	82,868	3,560	25,884	265,871
Pipeline	26,108	36,457	44,913	3,190	6,896	117,564
Natural Gas Processing Plant	79	817	3,421	180	108	4,605
Pentanes Plus	39	2,881	7,308	147	18	10,393
Refinery	0	719	335	14	0	1,068
Bulk Terminal	0	1,557	5,544	1	0	7,102
Pipeline	0	465	803	83	0	1,351
Natural Gas Processing Plant	39	140	626	49	18	872
Liquefied Petroleum Gases	4,153	22,135	46,026	1,403	2,529	76,246
Refinery	1,542	3,003	5,848	458	1,667	12,518
Bulk Terminal	1,469	11,838	30,108	19	772	44,206
Pipeline	1,102	6,617	7,275	795	0	15,789
Natural Gas Processing Plant	40	677	2,795	131	90	3,733
Ethane/Ethylene	1	3,566	15,811	417	0	19,795
Refinery	0	0	82	0	0	82
Bulk Terminal	0	2,048	11,384	0	0	13,432
Ethylene	0	0	324	0	0	324
Pipeline	0	1,329	3,330	415	0	5,074
Natural Gas Processing Plant	1	189	1,015	2	0	1,207
Propane/Propylene	2,821	10,025	15,866	369	549	29,630
Refinery	354	952	1,252	68	159	2,785
Bulk Terminal	1,361	5,485	11,228	16	361	18,451
Nonfuel Use	0	102	2,073	0	0	2,175
Pipeline	1,077	3,338	2,710	216	0	7,341
Natural Gas Processing Plant	29	250	676	69	29	1,053
Normal Butane/Butylene	951	6,222	9,903	451	1,326	18,853
Refinery	811	1,433	3,732	303	877	7,156
Bulk Terminal	108	3,391	4,751	3	411	8,664
Refinery Grade Butane	0	1,090	1,926	3	0	3,019
Pipeline	25	1,246	720	99	0	2,090
Natural Gas Processing Plant	7	152	700	46	38	943
Isobutane/Isobutylene	380	2,322	4,446	166	654	7,968
Refinery	377	618	782	87	631	2,495
Bulk Terminal	0	914	2,745	0	0	3,659
Pipeline	0	704	515	65	0	1,284
Natural Gas Processing Plant	3	86	404	14	23	530
Other Hydrocarbons/Hydrogen/Oxygenates	3,096	3,348	3,123	144	1,529	11,240
Refinery	143	53	260	62	36	554
Bulk Terminal	2,953	3,292	2,863	82	1,454	10,644
Pipeline	0	3	0	0	39	42
Other Hydrocarbons/Hydrogen	0	36	1	0	14	51
Refinery	0	36	1	0	14	51
Fuel Ethanol	3,096	3,309	727	144	1,515	8,791
Refinery	143	17	23	62	22	267
Bulk Terminal ^c	2,953	3,289	704	82	1,454	8,482
Pipeline	0	3	0	0	39	42
MTBE	0	0	2,324	0	0	2,324
Refinery	0	0	236	0	0	236
Bulk Terminal ^d	0	0	2,088	0	0	2,088
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	3	71	0	0	74
Refinery	0	0	0	0	0	0
Bulk Terminal ^d	0	3	71	0	0	74
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, April 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	7,935	14,853	47,867	2,989	23,089	96,733
Naphthas and Lighter	1,968	3,506	11,377	742	4,371	21,964
Refinery	1,612	3,506	10,828	742	4,343	21,031
Bulk Terminal	356	0	549	0	28	933
Kerosene and Light Gas Oils	1,029	3,766	9,135	478	4,597	19,005
Refinery	1,029	3,766	8,998	478	4,597	18,868
Bulk Terminal	0	0	137	0	0	137
Heavy Gas Oils	3,136	4,735	19,726	1,310	11,125	40,032
Refinery	2,997	4,735	19,285	1,310	11,125	39,452
Bulk Terminal	139	0	441	0	0	580
Residuum	1,802	2,846	7,629	459	2,996	15,732
Refinery	1,800	2,843	7,629	459	2,996	15,727
Bulk Terminal	2	3	0	0	0	5
Motor Gasoline Blending Components	26,571	14,940	26,054	1,605	19,211	88,381
Refinery	7,688	8,138	16,459	1,462	12,627	46,374
Bulk Terminal	14,780	4,535	5,462	61	4,715	29,553
Pipeline	4,103	2,267	4,133	82	1,869	12,454
Reformulated	15,658	5,362	8,163	0	9,638	38,821
Refinery	2,649	945	2,410	0	4,506	10,510
Bulk Terminal	9,305	3,657	2,440	0	3,734	19,136
Pipeline	3,704	760	3,313	0	1,398	9,175
GTAB	0	0	0	0	190	190
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	0	39	0	0	0	39
Refinery	0	0	0	0	0	0
Bulk Terminal	0	39	0	0	0	39
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	15,658	5,323	8,163	0	9,448	38,592
Refinery	2,649	945	2,410	0	4,506	10,510
Bulk Terminal	9,305	3,618	2,440	0	3,734	19,097
Pipeline	3,704	760	3,313	0	1,208	8,985
Conventional	10,913	9,578	17,891	1,605	9,573	49,560
Refinery	5,039	7,193	14,049	1,462	8,121	35,864
Bulk Terminal	5,475	878	3,022	61	981	10,417
Pipeline	399	1,507	820	82	471	3,279
CBOB	0	2,713	459	82	1,079	4,333
Refinery	0	1,203	177	0	836	2,216
Bulk Terminal	0	852	7	0	228	1,087
Pipeline	0	658	275	82	15	1,030
GTAB	986	0	0	0	291	1,277
Refinery	0	0	0	0	0	0
Bulk Terminal	986	0	0	0	291	1,277
Pipeline	0	0	0	0	0	0
Other	9,927	6,865	17,432	1,523	8,203	43,950
Refinery	5,039	5,990	13,872	1,462	7,285	33,648
Bulk Terminal	4,489	26	3,015	61	462	8,053
Pipeline	399	849	545	0	456	2,249
Aviation Gasoline Blending Components	0	10	8	0	0	18
Refinery	0	10	8	0	0	18
Finished Motor Gasoline	26,849	32,116	37,541	3,937	8,015	108,458
Refinery	2,741	5,329	12,117	1,596	2,715	24,498
Bulk Terminal	15,540	14,097	10,075	1,118	4,075	44,905
Pipeline	8,568	12,690	15,349	1,223	1,225	39,055
Reformulated	120	2	397	0	1,371	1,890
Refinery	0	0	0	0	184	184
Bulk Terminal	120	2	17	0	765	904
Pipeline	0	0	380	0	422	802
Reformulated (Blended with Ether)	18	0	1	0	214	233
Refinery	0	0	0	0	0	0
Bulk Terminal	18	0	1	0	214	233
Pipeline	0	0	0	0	0	0
Reformulated (Blended with Alcohol)	38	0	0	0	15	53
Refinery	0	0	0	0	15	15
Bulk Terminal	38	0	0	0	0	38
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	64	2	396	0	1,142	1,604
Refinery	0	0	0	0	169	169
Bulk Terminal	64	2	16	0	551	633
Pipeline	0	0	380	0	422	802

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, April 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	26,729	32,114	37,144	3,937	6,644	106,568
Refinery	2,741	5,329	12,117	1,596	2,531	24,314
Bulk Terminal	15,420	14,095	10,058	1,118	3,310	44,001
Pipeline	8,568	12,690	14,969	1,223	803	38,253
Conventional (Blended with Alcohol)	23	0	0	4	0	27
Refinery	0	0	0	4	0	4
Bulk Terminal	23	0	0	0	0	23
Pipeline	0	0	0	0	0	0
Conventional (Other)	26,706	32,114	37,144	3,933	6,644	106,541
Refinery	2,741	5,329	12,117	1,592	2,531	24,310
Bulk Terminal	15,397	14,095	10,058	1,118	3,310	43,978
Pipeline	8,568	12,690	14,969	1,223	803	38,253
Finished Aviation Gasoline	95	285	464	28	369	1,241
Refinery	0	65	419	27	179	690
Bulk Terminal	95	195	45	1	190	526
Pipeline	0	25	0	0	0	25
Kerosene-Type Jet Fuel	10,007	7,480	12,632	570	9,445	40,134
Refinery	772	1,695	5,219	312	4,032	12,030
Bulk Terminal	3,622	2,353	2,341	173	4,143	12,632
Pipeline	5,613	3,432	5,072	85	1,270	15,472
Kerosene	1,462	92	304	105	112	2,075
Refinery	144	70	154	75	101	544
Bulk Terminal	1,290	22	126	0	0	1,438
Pipeline	28	0	24	30	11	93
Distillate Fuel Oil^b	40,999	29,916	33,593	3,397	13,003	120,908
Refinery	4,207	6,313	12,351	1,514	4,852	29,237
Bulk Terminal	30,098	12,645	9,004	991	5,699	58,437
Pipeline	6,694	10,958	12,238	892	2,452	33,234
15 ppm sulfur and Under	13,727	19,916	16,728	2,733	8,881	61,985
Refinery	1,884	4,025	5,549	961	3,224	15,643
Bulk Terminal	9,545	9,768	4,334	899	4,056	28,602
Pipeline	2,298	6,123	6,845	873	1,601	17,740
Greater than 15 ppm to 500 ppm sulfur	5,546	6,234	9,750	438	1,785	23,753
Refinery	499	885	3,479	371	410	5,644
Bulk Terminal	4,020	1,756	2,531	67	628	9,002
Pipeline	1,027	3,593	3,740	0	747	9,107
Greater than 500 ppm sulfur	21,726	3,766	7,115	226	2,337	35,170
Refinery	1,824	1,403	3,323	182	1,218	7,950
Bulk Terminal	16,533	1,121	2,139	25	1,015	20,833
Pipeline	3,369	1,242	1,653	19	104	6,387
Residual Fuel Oil^f	14,618	1,263	16,394	347	5,738	38,360
Refinery	1,790	1,133	4,553	347	2,613	10,436
Bulk Terminal	12,828	130	11,841	0	3,095	27,894
Pipeline	0	0	0	0	30	30
Less than 0.31% Sulfur	3,469	44	2,031	16	179	5,739
Refinery	447	0	252	16	165	880
Bulk Terminal	3,022	44	1,779	0	14	4,859
0.31% to 1.00% Sulfur	6,648	154	4,100	144	1,022	12,068
Refinery	824	126	305	144	864	2,263
Bulk Terminal	5,824	28	3,795	0	158	9,805
Greater than 1.00% Percent Sulfur	4,501	1,065	10,263	187	4,507	20,523
Refinery	519	1,007	3,996	187	1,584	7,293
Bulk Terminal	3,982	58	6,267	0	2,923	13,230
Petrochemical Feedstocks	512	435	2,355	0	93	3,395
Refinery	512	435	2,355	0	93	3,395
Naphtha for Petrochemical Feedstock Use	512	348	1,150	0	2	2,012
Other Oils for Petrochemical Feedstock Use	0	87	1,205	0	91	1,383
Special Naphthas	59	166	1,140	2	24	1,391
Refinery	17	134	1,067	2	24	1,244
Bulk Terminal	42	32	73	0	0	147

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, April 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,872	1,098	6,307	0	1,023	10,300
Refinery	837	302	4,935	0	532	6,606
Bulk Terminal	1,035	796	1,372	0	491	3,694
Waxes	159	76	347	2	0	584
Refinery	159	76	347	2	0	584
Petroleum Coke	58	1,831	6,676	43	1,710	10,318
Refinery	58	1,831	6,676	43	1,710	10,318
Asphalt and Road Oil	8,915	18,487	6,425	3,436	2,907	40,170
Refinery	1,974	7,745	3,781	2,330	1,783	17,613
Bulk Terminal	6,941	10,742	2,644	1,106	1,124	22,557
Miscellaneous Products	81	141	536	12	309	1,079
Refinery	20	70	274	4	211	579
Bulk Terminal	61	71	243	8	98	481
Pipeline	0	0	19	0	0	19
Total Stocks, All Oils	162,631	227,246	1,122,897	31,386	144,114	1,688,274

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2007
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	18,161	120	18,281	1,434	11,429	4,519	18,357	34,305	14,618	1,744
Connecticut	0	0	0	56	603	299	2,039	2,941	144	0
Delaware	401	0	401	87	121	13	295	429	405	170
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,625	0	4,625	0	1,772	248	486	2,506	745	515
Georgia	1,653	0	1,653	0	500	242	142	884	170	0
Maine	594	0	594	86	290	89	736	1,115	410	0
Maryland	36	16	52	109	526	231	918	1,675	2,345	0
Massachusetts	0	0	0	16	496	57	877	1,430	354	0
New Hampshire	0	0	0	14	198	17	309	524	147	157
New Jersey	2,050	0	2,050	502	2,096	977	5,240	8,313	5,525	127
New York	1,706	26	1,732	289	1,031	681	2,525	4,237	2,213	0
North Carolina	1,312	0	1,312	53	542	424	483	1,449	207	5
Pennsylvania	3,794	0	3,794	122	2,088	534	2,503	5,125	1,148	306
Rhode Island	0	0	0	0	204	63	840	1,107	88	0
South Carolina	956	0	956	37	380	183	111	674	136	283
Vermont	30	0	30	0	6	0	13	19	0	0
Virginia	834	78	912	53	476	432	802	1,710	574	162
West Virginia	170	0	170	10	100	29	38	167	7	19
PAD District 2	19,424	2	19,426	92	13,793	2,641	2,524	18,958	1,263	6,687
Illinois	2,325	0	2,325	32	2,411	483	310	3,204	343	396
Indiana	2,764	0	2,764	0	1,806	848	746	3,400	166	71
Iowa	546	0	546	0	737	95	2	834	0	245
Kansas	2,184	0	2,184	8	1,187	44	93	1,324	50	4,394
Kentucky	892	0	892	1	872	84	115	1,071	200	266
Michigan	1,527	2	1,529	0	1,013	62	0	1,075	58	495
Minnesota	769	0	769	0	855	32	65	952	122	88
Missouri	622	0	622	0	575	52	46	673	10	101
Nebraska	224	0	224	0	250	20	17	287	0	189
North Dakota	366	0	366	0	391	35	94	520	31	26
Ohio	3,352	0	3,352	46	1,500	362	419	2,281	127	242
Oklahoma	1,233	0	1,233	5	872	61	174	1,107	29	157
South Dakota	128	0	128	0	68	0	0	68	0	0
Tennessee	1,402	0	1,402	0	637	200	244	1,081	59	4
Wisconsin	1,090	0	1,090	0	619	263	199	1,081	68	13
PAD District 3	22,175	17	22,192	280	9,883	6,010	5,462	21,355	16,394	13,156
Alabama	1,219	0	1,219	33	536	62	125	723	21	102
Arkansas	598	0	598	0	550	78	98	726	5	35
Louisiana	5,941	7	5,948	5	1,891	1,601	1,881	5,373	6,599	1,168
Mississippi	2,016	0	2,016	0	503	554	246	1,303	386	2,309
New Mexico	320	0	320	3	290	9	101	400	47	31
Texas	12,081	10	12,091	239	6,113	3,706	3,011	12,830	9,336	9,511
PAD District 4	2,714	0	2,714	75	1,860	438	207	2,505	347	153
Colorado	503	0	503	0	216	67	0	283	37	38
Idaho	216	0	216	0	141	67	25	233	0	0
Montana	1,010	0	1,010	74	610	168	0	778	73	11
Utah	507	0	507	1	496	63	147	706	92	44
Wyoming	478	0	478	0	397	73	35	505	145	60
PAD District 5	5,841	949	6,790	101	7,280	1,038	2,233	10,551	5,708	549
Alaska	727	0	727	0	270	42	615	927	252	6
Arizona	331	526	857	0	547	30	0	577	0	299
California	1,317	398	1,715	101	4,892	622	323	5,837	3,157	145
Hawaii	129	25	154	0	90	12	433	535	604	76
Nevada	187	0	187	0	51	5	0	56	0	1
Oregon	955	0	955	0	442	104	142	688	331	0
Washington	2,195	0	2,195	0	988	223	720	1,931	1,364	22
U.S. Total^a	68,315	1,088	69,403	1,982	44,245	14,646	28,783	87,674	38,330	22,289

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2007
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	337	0	385	693	1,425	0	235	48,048
Petroleum Products	10,458	166	0	1,918	7,875	1,518	0	89,305	32,073
Pentanes Plus	0	0	0	0	117	0	0	0	984
Liquefied Petroleum Gases	0	0	0	974	4,382	0	0	1,048	3,847
Unfinished Oils	15	0	0	18	599	0	0	39	651
Motor Gasoline Blending Components	42	99	0	0	159	0	0	7,650	4,148
Reformulated	42	0	0	0	71	0	0	7,203	3,124
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	42	0	0	0	71	0	0	7,203	3,124
Conventional	0	99	0	0	88	0	0	447	1,024
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	348	341
GTAB	0	0	0	0	0	0	0	0	0
Other	0	99	0	0	88	0	0	99	683
Finished Motor Gasoline	6,503	0	0	608	899	357	0	41,947	9,820
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,503	0	0	608	899	357	0	41,947	9,820
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,503	0	0	608	899	357	0	41,947	9,820
Finished Aviation Gasoline	0	0	0	0	0	0	0	109	1
Kerosene-Type Jet Fuel	624	0	0	14	3	591	0	13,938	3,367
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,229	0	0	260	671	570	0	22,089	8,215
15 ppm sulfur and Under	1,399	0	0	129	251	570	0	9,581	6,161
Greater than 15 ppm to 500 ppm sulfur	1,120	0	0	0	420	0	0	5,496	1,603
Greater than 500 ppm sulfur	710	0	0	131	0	0	0	7,012	451
Residual Fuel Oil	0	0	0	0	488	0	0	1,120	0
Petrochemical Feedstocks	45	0	0	9	0	0	0	116	7
Naphtha for Petrochemical Feedstock Use	0	0	0	9	0	0	0	116	0
Other Oils for Petrochemical Feedstock Use	45	0	0	0	0	0	0	0	7
Special Naphthas	0	0	0	0	0	0	0	20	10
Lubricants	0	67	0	0	200	0	0	488	574
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	35	357	0	0	739	449
Miscellaneous Products	0	0	0	0	0	0	0	2	0
Total	10,458	503	0	2,303	8,568	2,943	0	89,540	80,121

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2007 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	5,302	142	0	0	0	0	0
Petroleum Products	915	4,984	1,583	5,013	842	0	0	0	0
Pentanes Plus	0	0	82	623	0	0	0	0	0
Liquefied Petroleum Gases	90	0	518	4,390	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	781	0	0	0	0	0	0	0
Reformulated	0	431	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	431	0	0	0	0	0	0	0
Conventional	0	350	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	350	0	0	0	0	0	0	0
Finished Motor Gasoline	600	2,969	618	0	783	0	0	0	0
Reformulated	0	1,618	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	1,618	0	0	0	0	0	0	0
Conventional	600	1,351	618	0	783	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	600	1,351	618	0	783	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	118	181	29	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	107	983	336	0	59	0	0	0	0
15 ppm sulfur and Under	107	983	336	0	59	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	70	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	915	4,984	6,885	5,155	842	0	0	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, April 2007
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	337	177	593	1,425	235	46,936
Petroleum Products	10,338	0	1,008	5,652	1,518	70,334	27,904
Pentanes Plus	0	0	0	117	0	0	984
Liquefied Petroleum Gases	0	0	974	4,382	0	937	3,847
Motor Gasoline Blending Components	0	0	0	78	0	7,650	3,532
Reformulated	0	0	0	71	0	7,203	2,665
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	71	0	7,203	2,665
Conventional	0	0	0	7	0	447	867
CBOB for Blending with Alcohol	0	0	0	0	0	348	341
GTAB	0	0	0	0	0	0	0
Other	0	0	0	7	0	99	526
Finished Motor Gasoline	6,485	0	20	821	357	31,521	8,665
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,485	0	20	821	357	31,521	8,665
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,485	0	20	821	357	31,521	8,665
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	624	0	14	3	591	11,036	3,367
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,229	0	0	251	570	19,190	7,509
15 ppm sulfur and Under	1,399	0	0	251	570	7,637	5,978
Greater than 15 ppm to 500 ppm sulfur	1,120	0	0	0	0	4,694	1,531
Greater than 500 ppm sulfur	710	0	0	0	0	6,859	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,338	337	1,185	6,245	2,943	70,569	74,840

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	5,302	142	0	0	0
Petroleum Products	915	4,059	1,583	5,013	842	0	0
Pentanes Plus	0	0	82	623	0	0	0
Liquefied Petroleum Gases	90	0	518	4,390	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	600	2,895	618	0	783	0	0
Reformulated	0	1,544	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	1,544	0	0	0	0	0
Conventional	600	1,351	618	0	783	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	600	1,351	618	0	783	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	118	181	29	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	107	983	336	0	59	0	0
15 ppm sulfur and Under	107	983	336	0	59	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	915	4,059	6,885	5,155	842	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, April 2007
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	0	0	208	100	0	0	0
Petroleum Products	120	166	0	910	2,223	0	18,971	101
Liquefied Petroleum Gases	0	0	0	0	0	0	111	0
Unfinished Oils	15	0	0	18	599	0	39	0
Motor Gasoline Blending Components	42	99	0	0	81	0	0	0
Reformulated	42	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	42	0	0	0	0	0	0	0
Conventional	0	99	0	0	81	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	99	0	0	81	0	0	0
Finished Motor Gasoline	18	0	0	588	78	0	10,426	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	18	0	0	588	78	0	10,426	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	18	0	0	588	78	0	10,426	0
Finished Aviation Gasoline	0	0	0	0	0	0	109	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	2,902	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	0	0	0	260	420	0	2,899	0
15 ppm sulfur and Under	0	0	0	129	0	0	1,944	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	420	0	802	0
Greater than 500 ppm sulfur	0	0	0	131	0	0	153	0
Residual Fuel Oil	0	0	0	0	488	0	1,120	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	170	0
Greater than 1.00 percent sulfur	0	0	0	0	488	0	950	0
Petrochemical Feedstocks	45	0	0	9	0	0	116	0
Naphtha for Petrochemical Feedstock Use	0	0	0	9	0	0	116	0
Other Oils for Petrochemical Feedstock Use	45	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	20	0
Lubricants	0	67	0	0	200	0	488	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	35	357	0	739	101
Miscellaneous Products	0	0	0	0	0	0	2	0
Total	120	166	0	1,118	2,323	0	18,971	101

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 2007 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	1,112	0	0	0	0
Petroleum Products	544	18,326	4,169	925	0	0	0
Liquefied Petroleum Gases	0	111	0	0	0	0	0
Unfinished Oils	39	0	651	0	0	0	0
Motor Gasoline Blending Components	0	0	616	781	0	0	0
Reformulated	0	0	459	431	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	459	431	0	0	0
Conventional	0	0	157	350	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	157	350	0	0	0
Finished Motor Gasoline	0	10,426	1,155	74	0	0	0
Reformulated	0	0	0	74	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	74	0	0	0
Conventional	0	10,426	1,155	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	10,426	1,155	0	0	0	0
Finished Aviation Gasoline	20	89	1	0	0	0	0
Kerosene-Type Jet Fuel	0	2,902	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	2,899	706	0	0	0	0
15 ppm sulfur and Under	0	1,944	183	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	802	72	0	0	0	0
Greater than 500 ppm sulfur	0	153	451	0	0	0	0
Residual Fuel Oil	0	1,120	0	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	170	0	0	0	0	0
Greater than 1.00 percent sulfur	0	950	0	0	0	0	0
Petrochemical Feedstocks	0	116	7	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	116	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	7	0	0	0	0
Special Naphthas	20	0	10	0	0	0	0
Lubricants	463	25	574	70	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	638	449	0	0	0	0
Miscellaneous Products	2	0	0	0	0	0	0
Total	544	18,326	5,281	925	0	0	0

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	620	337	283	53,350	2,503	50,847	1,172	48,283	-47,111
Petroleum Products	91,223	10,624	80,599	44,114	11,311	32,803	13,054	127,277	-114,223
Pentanes Plus	0	0	0	1,066	117	949	740	984	-244
Liquefied Petroleum Gases	2,022	0	2,022	4,365	5,356	-991	8,772	4,985	3,787
Ethane/Ethylene	0	0	0	840	2,977	-2,137	5,425	636	4,789
Propane/Propylene	2,022	0	2,022	2,357	1,835	522	1,960	3,312	-1,352
Normal Butane/Butylene	0	0	0	457	339	118	829	370	459
Isobutane/Isobutylene	0	0	0	711	205	506	558	667	-109
Unfinished Oils	57	15	42	666	617	49	599	690	-91
Motor Gasoline Blending Components	7,650	141	7,509	4,190	159	4,031	258	12,579	-12,321
Reformulated	7,203	42	7,161	3,166	71	3,095	71	10,758	-10,687
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	7,203	42	7,161	3,166	71	3,095	71	10,758	-10,687
Conventional	447	99	348	1,024	88	936	187	1,821	-1,634
CBOB for Blending with Alcohol	348	0	348	341	0	341	0	689	-689
GTAB	0	0	0	0	0	0	0	0	0
Other	99	99	0	683	88	595	187	1,132	-945
Finished Motor Gasoline	42,555	6,503	36,052	16,941	1,864	15,077	899	55,336	-54,437
Reformulated	0	0	0	0	0	0	0	1,618	-1,618
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	1,618	-1,618
Conventional	42,555	6,503	36,052	16,941	1,864	15,077	899	53,718	-52,819
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	42,555	6,503	36,052	16,941	1,864	15,077	899	53,718	-52,819
Finished Aviation Gasoline	109	0	109	1	0	1	0	110	-110
Kerosene-Type Jet Fuel	13,952	624	13,328	4,020	608	3,412	3	17,604	-17,601
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	22,349	3,229	19,120	11,780	1,501	10,279	671	31,394	-30,723
15 ppm sulfur and Under	9,710	1,399	8,311	7,896	950	6,946	251	16,832	-16,581
Greater than 15 ppm to 500 ppm sulfur	5,496	1,120	4,376	2,723	420	2,303	420	7,099	-6,679
Greater than 500 ppm sulfur	7,143	710	6,433	1,161	131	1,030	0	7,463	-7,463
Residual Fuel Oil	1,120	0	1,120	0	488	-488	488	1,120	-632
Petrochemical Feedstocks	125	45	80	52	9	43	0	123	-123
Naphtha for Petrochemical Feedstock Use	125	0	125	0	9	-9	0	116	-116
Other Oils for Petrochemical Feedstock Use	0	45	-45	52	0	52	0	7	-7
Special Naphthas	20	0	20	10	0	10	0	30	-30
Lubricants	488	67	421	574	200	374	267	1,132	-865
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	774	0	774	449	392	57	357	1,188	-831
Miscellaneous Products	2	0	2	0	0	0	0	2	-2
Total	91,843	10,961	80,882	97,464	13,814	83,650	14,226	175,560	-161,334

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,425	5,444	-4,019	0	0	0
Petroleum Products	2,433	7,438	-5,005	5,826	0	5,826
Pentanes Plus	0	705	-705	0	0	0
Liquefied Petroleum Gases	90	4,908	-4,818	0	0	0
Ethane/Ethylene	0	2,652	-2,652	0	0	0
Propane/Propylene	88	1,280	-1,192	0	0	0
Normal Butane/Butylene	2	579	-577	0	0	0
Isobutane/Isobutylene	0	397	-397	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	781	0	781
Reformulated	0	0	0	431	0	431
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	431	0	431
Conventional	0	0	0	350	0	350
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	350	0	350
Finished Motor Gasoline	957	1,401	-444	3,752	0	3,752
Reformulated	0	0	0	1,618	0	1,618
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	1,618	0	1,618
Conventional	957	1,401	-444	2,134	0	2,134
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	957	1,401	-444	2,134	0	2,134
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	709	29	680	181	0	181
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	677	395	282	1,042	0	1,042
15 ppm sulfur and Under	677	395	282	1,042	0	1,042
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	70	0	70
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	3,858	12,882	-9,024	5,826	0	5,826

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- **Lease Stocks of Crude Oil** – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- **Northeast Heating Oil Reserve** – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- **Other Aggregate Adjustments** – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Note 9. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2007, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

Response Rate

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2007 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

Part 4: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year.

Part 5: Atmospheric Crude Oil Distillation Capacity

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the

first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Parts 6, 7 & 8: Downstream Charge Capacity, Production Capacity and Working and Shell Storage Capacities

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Parts 5, 6 and 7) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the Refinery Capacity Report, Tables 3, 4 and 5.

Other data (Parts 3, 4 and 8 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information

would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. Beginning with data for 2006, the data are published as a stand alone product in the EIA publication *Refinery Capacity Report*. Historical data appear in the *Petroleum Supply Annual (PSA) Volume 1* (through 2005); data also appear in the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1995 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62									60
Motor Gas Blending	512	462	607	674									565
Products Supplied	8,891	9,025	9,169	9,232									9,079

Note: Totals may not equal sum of components due to independent rounding.

Source: 1995 - 2005, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2006 - 2007, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, April 2007

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	11,346	42	196	132	11,716	391	46,024	384
Stocks	3,096	3,309	727	144	1,515	8,791	-	-	-
Methyl Tertiary Butyl Ether									
Production	0	0	1,959	0	0	1,959	65	7,854	65
Merchant	0	0	1,849	0	0	1,849	62	7,193	60
Captive	0	0	110	0	0	110	4	661	6
Stocks	0	0	2,324	0	0	2,324	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending June 1, 2007
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2006)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See **Motor Gasoline Blending Components.**

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Aouter continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent

by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Angola, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC. Effective January 2007, Angola became a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.