

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,387	-	34,269	54,712	1,962	5,060	99,837	434	0	73,978
Cushing, Oklahoma	-	-	-	-	-	5,058	-	-	-	27,034
Natural Gas Liquids and LRGs	9,658	3,938	2,576	139	-	-635	3,335	495	13,116	23,130
Pentanes Plus	988	-	47	1,103	-	133	1,630	245	130	3,154
Liquefied Petroleum Gases	8,670	3,938	2,529	-964	-	-768	1,705	250	12,986	19,976
Ethane/Ethylene	4,165	0	12	-1,918	-	758	0	0	1,501	4,587
Propane/Propylene	3,011	3,369	2,275	812	-	-1,438	0	41	10,864	8,599
Normal Butane/Butylene	816	527	65	-353	-	-229	571	209	504	4,515
Isobutane/Isobutylene	678	42	177	495	-	141	1,134	0	117	2,275
Other Liquids	-	-	98	3,506	-6,837	396	-2,934	22	-717	34,136
Other Hydrocarbons/Oxygenates	-	-	2	0	4,107	6	4,081	22	0	3,384
Unfinished Oils	-	-	0	72	-	1,043	-254	0	-717	15,218
Motor Gasoline Blend. Comp. (MGBC)	-	-	96	3,434	-10,944	-650	-6,764	0	0	15,517
Reformulated	-	-	0	2,429	-1,012	-1,048	2,465	0	0	5,006
Conventional	-	-	96	1,005	-9,932	398	-9,229	0	0	10,511
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	17
Finished Petroleum Products	-	102,119	728	27,392	11,999	-3,908	-	1,068	145,078	92,278
Finished Motor Gasoline	-	49,910	31	15,065	11,999	-4,393	-	0	81,398	33,593
Reformulated	-	11,397	0	0	1,124	-95	-	0	12,616	1
Conventional	-	38,513	31	15,065	10,875	-4,298	-	0	68,782	33,592
Finished Aviation Gasoline	-	68	2	26	-	-47	-	0	143	344
Kerosene-Type Jet Fuel	-	6,188	0	3,245	-	-329	-	198	9,564	8,054
Kerosene	-	-24	0	15	-	-5	-	0	-4	168
Distillate Fuel Oil	-	28,206	142	8,944	0	-532	-	185	37,639	28,513
15 ppm sulfur and under	-	22,331	89	5,965	-219	-877	-	0	29,043	18,856
Greater than 15 ppm to 500 ppm sulfur	-	3,786	39	1,767	219	-29	-	129	5,711	5,839
Greater than 500 ppm sulfur	-	2,089	14	1,212	-	374	-	57	2,884	3,818
Residual Fuel Oil ^e	-	1,549	200	-310	-	-124	-	284	1,279	1,323
Less than 0.31 percent sulfur	-	0	0	0	-	-79	-	-	-	1
0.31 to 1.00 percent sulfur	-	143	138	0	-	-1	-	-	-	101
Greater than 1.00 percent sulfur	-	1,406	62	-310	-	-44	-	-	-	1,221
Petrochemical Feedstocks	-	1,226	163	130	-	-26	-	-	1,545	440
Naphtha for Petro. Feed. Use	-	911	112	49	-	-36	-	-	1,108	332
Other Oils for Petro. Feed. Use	-	315	51	81	-	10	-	-	437	108
Special Naphthas	-	129	40	38	-	-29	-	0	236	177
Lubricants	-	465	48	200	-	42	-	159	512	1,145
Waxes	-	74	3	0	-	3	-	20	54	59
Petroleum Coke	-	4,129	40	-	-	53	-	125	3,991	2,134
Marketable	-	2,775	40	-	-	53	-	125	2,637	2,134
Catalyst	-	1,354	-	-	-	-	-	-	1,354	-
Asphalt and Road Oil	-	5,807	52	39	-	1,486	-	97	4,315	16,184
Still Gas	-	4,025	-	-	-	-	-	-	4,025	-
Miscellaneous Products	-	367	7	0	-	-7	-	0	381	144
Total	24,045	106,057	37,671	85,749	7,125	913	100,238	2,019	157,477	223,522

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."