

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,414	-1	-2	12	1,413	8	0
Natural Gas Liquids and LRGs	21	26	100	130	-	-35	9	1	301
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	26	100	130	-	-35	9	1	298
Ethane/Ethylene	1	1	0	0	-	0	0	0	1
Propane/Propylene	11	50	87	127	-	-23	0	1	298
Normal Butane/Butylene	4	-19	8	2	-	-12	6	0	2
Isobutane/Isobutylene	2	-6	4	0	-	1	3	0	-4
Other Liquids	-	-	769	246	-95	26	872	6	16
Other Hydrocarbons/Oxygenates	-	-	24	0	88	-2	109	4	0
Unfinished Oils	-	-	190	2	-	4	175	0	13
Motor Gasoline Blend. Comp. (MGBC)	-	-	554	245	-182	25	590	2	0
Reformulated	-	-	233	243	-154	4	319	0	0
Conventional	-	-	321	2	-29	20	271	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-2	0	3
Finished Petroleum Products	-	2,362	997	2,627	199	-341	-	132	6,394
Finished Motor Gasoline	-	1,470	303	1,328	199	-42	-	32	3,311
Reformulated	-	1,072	0	0	170	-2	-	1	1,242
Conventional	-	398	303	1,328	29	-40	-	30	2,069
Finished Aviation Gasoline	-	0	1	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	84	94	469	-	11	-	9	627
Kerosene	-	8	4	0	-	-12	-	2	22
Distillate Fuel Oil	-	473	266	749	0	-278	-	30	1,736
15 ppm sulfur and under	-	233	132	266	-2	-26	-	0	655
Greater than 15 ppm to 500 ppm sulfur	-	21	4	137	2	-30	-	12	182
Greater than 500 ppm sulfur	-	219	130	345	-	-223	-	18	899
Residual Fuel Oil ^e	-	111	273	37	-	-45	-	39	425
Less than 0.31 percent sulfur	-	32	49	6	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	58	48	4	-	-29	-	-	-
Greater than 1.00 percent sulfur	-	20	176	26	-	-1	-	-	-
Petrochemical Feedstocks	-	16	2	3	-	1	-	-	19
Naphtha for Petro. Feed. Use	-	16	1	4	-	1	-	-	20
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	2	1	-	0	-	0	3
Lubricants	-	19	2	14	-	-1	-	5	31
Waxes	-	0	1	0	-	0	-	1	0
Petroleum Coke	-	50	20	-	-	0	-	11	60
Marketable	-	19	20	-	-	0	-	11	29
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	63	30	24	-	25	-	3	87
Still Gas	-	64	-	-	-	-	-	-	64
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
Total	43	2,388	3,279	3,002	102	-338	2,293	148	6,711

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."