

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	2,008	-	127,220	-69	-212	1,060	127,136	751	0	15,455
Natural Gas Liquids and LRGs	1,890	2,339	8,966	11,671	-	-3,132	790	94	27,114	4,215
Pentanes Plus	328	-	0	0	-	-2	0	10	320	21
Liquefied Petroleum Gases	1,562	2,339	8,966	11,671	-	-3,130	790	84	26,794	4,194
Ethane/Ethylene	64	62	0	0	-	0	0	0	126	1
Propane/Propylene	992	4,508	7,863	11,466	-	-2,076	0	71	26,834	3,243
Normal Butane/Butylene	328	-1,698	740	205	-	-1,116	513	12	166	606
Isobutane/Isobutylene	178	-533	363	0	-	62	277	0	-331	344
Other Liquids	-	-	69,188	22,181	-8,515	2,368	78,465	564	1,457	39,345
Other Hydrocarbons/Oxygenates	-	-	2,164	0	7,907	-145	9,839	377	0	2,835
Unfinished Oils	-	-	17,144	169	-	387	15,738	0	1,188	8,055
Motor Gasoline Blend. Comp. (MGBC)	-	-	49,880	22,012	-16,422	2,225	53,058	187	0	28,455
Reformulated	-	-	21,003	21,872	-13,815	387	28,673	0	0	17,317
Conventional	-	-	28,877	140	-2,607	1,838	24,385	187	0	11,138
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	212,537	89,694	236,439	17,941	-30,732	-	11,917	575,426	107,458
Finished Motor Gasoline	-	132,274	27,291	119,555	17,941	-3,810	-	2,852	298,019	25,775
Reformulated	-	96,453	0	0	15,293	-176	-	130	111,793	205
Conventional	-	35,821	27,291	119,555	2,648	-3,634	-	2,722	186,226	25,570
Finished Aviation Gasoline	-	0	48	288	-	-5	-	0	341	103
Kerosene-Type Jet Fuel	-	7,590	8,445	42,177	-	1,012	-	792	56,408	9,626
Kerosene	-	749	343	0	-	-1,058	-	146	2,004	1,530
Distillate Fuel Oil	-	42,546	23,920	67,402	0	-25,056	-	2,669	156,255	43,630
15 ppm sulfur and under	-	21,009	11,879	23,964	-210	-2,318	-	0	58,960	11,962
Greater than 15 ppm to 500 ppm sulfur	-	1,856	323	12,352	210	-2,659	-	1,058	16,342	6,038
Greater than 500 ppm sulfur	-	19,681	11,718	31,086	-	-20,079	-	1,611	80,953	25,630
Residual Fuel Oil ^e	-	9,952	24,525	3,298	-	-4,028	-	3,543	38,260	14,651
Less than 0.31 percent sulfur	-	2,879	4,417	562	-	-1,352	-	-	-	3,243
0.31 to 1.00 percent sulfur	-	5,241	4,301	360	-	-2,596	-	-	-	6,187
Greater than 1.00 percent sulfur	-	1,832	15,807	2,376	-	-80	-	-	-	5,221
Petrochemical Feedstocks	-	1,449	147	257	-	128	-	-	1,725	506
Naphtha for Petro. Feed. Use	-	1,449	125	336	-	128	-	-	1,782	506
Other Oils for Petro. Feed. Use	-	0	22	-79	-	0	-	-	-57	0
Special Naphthas	-	41	193	61	-	-9	-	10	294	57
Lubricants	-	1,667	203	1,264	-	-85	-	406	2,813	1,994
Waxes	-	40	81	0	-	-23	-	131	13	178
Petroleum Coke	-	4,532	1,808	-	-	-44	-	1,028	5,356	46
Marketable	-	1,745	1,808	-	-	-44	-	1,028	2,569	46
Catalyst	-	2,787	-	-	-	-	-	-	2,787	-
Asphalt and Road Oil	-	5,657	2,690	2,121	-	2,293	-	302	7,873	9,287
Still Gas	-	5,758	-	-	-	-	-	-	5,758	-
Miscellaneous Products	-	282	0	16	-	-47	-	37	308	75
Total	3,898	214,876	295,068	270,222	9,214	-30,436	206,391	13,326	603,997	166,473

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."