

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>691</b>	<b>-</b>	<b>42,606</b>	<b>-205</b>	<b>560</b>	<b>1,199</b>	<b>41,866</b>	<b>586</b>	<b>0</b>	<b>15,455</b>
<b>Natural Gas Liquids and LRGs</b>	<b>659</b>	<b>1,388</b>	<b>3,072</b>	<b>3,693</b>	<b>-</b>	<b>1,120</b>	<b>221</b>	<b>28</b>	<b>7,443</b>	<b>4,215</b>
Pentanes Plus	117	-	0	0	-	2	0	3	112	21
Liquefied Petroleum Gases	542	1,388	3,072	3,693	-	1,118	221	25	7,331	4,194
Ethane/Ethylene	19	24	0	0	-	-1	0	0	44	1
Propane/Propylene	343	1,621	2,806	3,693	-	1,211	0	21	7,231	3,243
Normal Butane/Butylene	124	-142	88	0	-	-228	100	4	194	606
Isobutane/Isobutylene	56	-115	178	0	-	136	121	0	-138	344
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>23,653</b>	<b>7,358</b>	<b>-3,625</b>	<b>-1,545</b>	<b>28,949</b>	<b>174</b>	<b>-192</b>	<b>39,345</b>
Other Hydrocarbons/Oxygenates	-	-	490	0	2,851	-234	3,481	94	0	2,835
Unfinished Oils	-	-	5,878	-3	-	-479	6,546	0	-192	8,055
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,285	7,361	-6,476	-832	18,922	80	0	28,455
Reformulated	-	-	6,393	7,337	-3,923	723	9,084	0	0	17,317
Conventional	-	-	10,892	24	-2,553	-1,555	9,838	80	0	11,138
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>72,985</b>	<b>32,542</b>	<b>81,274</b>	<b>6,914</b>	<b>-3,068</b>	<b>-</b>	<b>2,911</b>	<b>193,872</b>	<b>107,458</b>
Finished Motor Gasoline	-	45,585	9,255	40,331	6,914	-1,420	-	743	102,762	25,775
Reformulated	-	33,436	0	0	4,346	2	-	16	37,764	205
Conventional	-	12,149	9,255	40,331	2,568	-1,422	-	727	64,998	25,570
Finished Aviation Gasoline	-	0	0	55	-	-11	-	0	66	103
Kerosene-Type Jet Fuel	-	2,338	2,915	14,666	-	-296	-	476	19,739	9,626
Kerosene	-	128	50	0	-	-164	-	1	341	1,530
Distillate Fuel Oil <sup>e</sup>	-	14,182	7,962	24,052	0	-3,549	-	558	49,187	43,630
15 ppm sulfur and under	-	7,018	4,290	7,881	-76	-1,073	-	0	20,186	11,962
Greater than 15 ppm to 500 ppm sulfur	-	454	11	4,489	76	-481	-	537	4,974	6,038
Greater than 500 ppm sulfur	-	6,710	3,661	11,682	-	-1,995	-	21	24,027	25,630
Residual Fuel Oil <sup>f</sup>	-	3,169	10,934	991	-	996	-	428	13,670	14,651
Less than 0.31 percent sulfur	-	448	1,950	0	-	501	-	-	-	3,243
0.31 to 1.00 percent sulfur	-	1,985	1,988	0	-	-31	-	-	-	6,187
Greater than 1.00 percent sulfur	-	736	6,996	991	-	526	-	-	-	5,221
Petrochemical Feedstocks	-	539	33	50	-	-24	-	-	646	506
Naphtha for Petro. Feed. Use	-	539	23	68	-	-24	-	-	654	506
Other Oils for Petro. Feed. Use	-	0	10	-18	-	0	-	-	-8	0
Special Naphthas	-	15	72	16	-	11	-	3	89	57
Lubricants	-	656	40	368	-	221	-	127	716	1,994
Waxes	-	14	18	0	-	-3	-	39	-4	178
Petroleum Coke	-	1,543	640	-	-	-4	-	411	1,776	46
Marketable	-	620	640	-	-	-4	-	411	853	46
Catalyst	-	923	-	-	-	-	-	-	923	-
Asphalt and Road Oil	-	2,665	623	743	-	1,191	-	113	2,727	9,287
Still Gas	-	2,046	-	-	-	-	-	-	2,046	-
Miscellaneous Products	-	105	0	2	-	-16	-	13	110	75
<b>Total</b>	<b>1,350</b>	<b>74,373</b>	<b>101,873</b>	<b>92,120</b>	<b>3,848</b>	<b>-2,294</b>	<b>71,036</b>	<b>3,699</b>	<b>201,122</b>	<b>166,473</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."