

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-March 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,175	-	9,890	-40	245	14,757	23	0
Commercial	5,175	-	9,884	-40	245	-	23	-
Alaskan	757	-	-	-	-	-	-	-
Lower 48 States	4,417	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
Natural Gas Liquids and LRGs	1,715	544	283	-	-484	482	81	2,463
Pentanes Plus	242	-	28	-	-8	162	12	104
Liquefied Petroleum Gases	1,473	544	255	-	-476	320	69	2,359
Ethane/Ethylene	685	21	0	-	9	0	0	698
Propane/Propylene	494	558	199	-	-384	0	61	1,574
Normal Butane/Butylene	121	-39	37	-	-110	156	8	65
Isobutane/Isobutylene	173	4	19	-	9	164	0	23
Other Liquids	-	-	1,441	-39	71	1,139	78	114
Other Hydrocarbons/Oxygenates	-	-	35	490	-4	457	73	0
Unfinished Oils	-	-	742	-	127	505	0	111
Motor Gasoline Blend. Comp. (MGBC)	-	-	664	-529	-50	179	6	0
Reformulated	-	-	235	-68	-30	198	0	0
Conventional	-	-	428	-461	-20	-18	6	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-2	0	3
Finished Petroleum Products	-	16,822	1,650	588	-322	-	1,189	18,194
Finished Motor Gasoline	-	8,130	363	588	-105	-	158	9,028
Reformulated	-	2,904	0	88	4	-	8	2,980
Conventional	-	5,226	363	501	-109	-	150	6,048
Finished Aviation Gasoline	-	14	1	-	0	-	0	15
Kerosene-Type Jet Fuel	-	1,437	217	-	11	-	41	1,600
Kerosene	-	37	6	-	-12	-	12	43
Distillate Fuel Oil	-	3,979	349	0	-268	-	203	4,392
15 ppm sulfur and under	-	2,485	184	-38	3	-	0	2,628
Greater than 15 ppm to 500 ppm sulfur	-	594	13	38	-56	-	69	633
Greater than 500 ppm sulfur	-	899	152	-	-215	-	134	1,131
Residual Fuel Oil ^d	-	657	408	-	-37	-	286	816
Less than 0.31 percent sulfur	-	76	61	-	-12	-	-	-
0.31 to 1.00 percent sulfur	-	137	85	-	-22	-	-	-
Greater than 1.00 percent sulfur	-	444	261	-	-3	-	-	-
Petrochemical Feedstocks	-	387	203	-	1	-	-	588
Naphtha for Petro. Feed. Use	-	196	82	-	2	-	-	276
Other Oils for Petro. Feed. Use	-	190	121	-	-1	-	-	312
Special Naphthas	-	41	17	-	-2	-	20	41
Lubricants	-	165	15	-	-16	-	76	120
Waxes	-	14	3	-	0	-	5	12
Petroleum Coke	-	815	33	-	6	-	365	477
Marketable	-	579	33	-	6	-	365	241
Catalyst	-	236	-	-	-	-	-	236
Asphalt and Road Oil	-	420	37	-	103	-	14	339
Still Gas	-	660	-	-	-	-	-	660
Miscellaneous Products	-	67	0	-	-3	-	8	62
Total	6,889	17,366	13,264	509	-490	16,378	1,370	20,770

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."