

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	128,848	-	86,816	0	1,757	5,510	211,911	0	0	54,987
Natural Gas Liquids and LRGs	5,783	5,171	308	0	-	-2,262	6,693	794	6,037	2,051
Pentanes Plus	2,654	-	0	0	-	-126	2,009	10	761	15
Liquefied Petroleum Gases	3,129	5,171	308	0	-	-2,136	4,684	784	5,276	2,036
Ethane/Ethylene	19	0	0	0	-	0	0	0	19	0
Propane/Propylene	999	4,466	245	0	-	-1,553	0	782	6,481	413
Normal Butane/Butylene	758	656	59	0	-	-656	2,717	3	-591	1,090
Isobutane/Isobutylene	1,353	49	4	0	-	73	1,967	0	-634	533
Other Liquids	-	-	12,055	5,956	10,440	-1,649	28,328	548	1,224	42,899
Other Hydrocarbons/Oxygenates	-	-	647	0	9,860	-69	10,053	523	0	1,536
Unfinished Oils	-	-	4,945	-123	-	2,071	1,527	0	1,224	21,659
Motor Gasoline Blend. Comp. (MGBC)	-	-	6,463	6,079	580	-3,651	16,748	25	0	19,704
Reformulated	-	-	188	5,901	6,719	-1,774	14,582	0	0	9,953
Conventional	-	-	6,275	178	-6,139	-1,877	2,166	25	0	9,751
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	254,738	23,997	10,315	-75	1,486	-	14,508	272,980	41,477
Finished Motor Gasoline	-	133,437	3,608	6,767	-75	1,343	-	87	142,307	8,195
Reformulated	-	101,833	0	289	-6,719	543	-	1	94,859	1,531
Conventional	-	31,604	3,608	6,478	6,644	800	-	85	47,448	6,664
Finished Aviation Gasoline	-	138	0	0	-	-2	-	0	140	314
Kerosene-Type Jet Fuel	-	34,213	10,690	553	-	323	-	1,298	43,835	8,900
Kerosene	-	-97	163	0	-	-4	-	28	42	86
Distillate Fuel Oil	-	43,578	4,264	2,713	0	195	-	1,245	49,115	12,368
15 ppm sulfur and under	-	32,046	3,663	2,713	-161	-295	-	0	38,556	7,988
Greater than 15 ppm to 500 ppm sulfur	-	3,364	399	0	161	271	-	316	3,337	1,905
Greater than 500 ppm sulfur	-	8,168	202	0	-	219	-	929	7,222	2,475
Residual Fuel Oil ^e	-	12,530	4,668	0	-	-154	-	3,904	13,448	5,704
Less than 0.31 percent sulfur	-	600	66	0	-	1	-	-	-	195
0.31 to 1.00 percent sulfur	-	4,321	784	0	-	321	-	-	-	1,330
Greater than 1.00 percent sulfur	-	7,609	3,818	0	-	-462	-	-	-	4,109
Petrochemical Feedstocks	-	780	69	0	-	20	-	-	829	113
Naphtha for Petro. Feed. Use	-	69	69	0	-	-1	-	-	139	3
Other Oils for Petro. Feed. Use	-	711	0	0	-	21	-	-	690	110
Special Naphthas	-	80	135	0	-	25	-	498	-308	39
Lubricants	-	523	77	282	-	-636	-	380	1,138	1,063
Waxes	-	0	71	0	-	0	-	15	56	0
Petroleum Coke	-	13,813	86	-	-	-349	-	6,894	7,354	1,702
Marketable	-	10,543	86	-	-	-349	-	6,894	4,084	1,702
Catalyst	-	3,270	-	-	-	-	-	0	3,270	-
Asphalt and Road Oil	-	3,629	166	0	-	630	-	157	3,008	2,691
Still Gas	-	11,086	-	-	-	-	-	0	11,086	-
Miscellaneous Products	-	1,028	0	0	-	95	-	4	929	302
Total	134,631	259,909	123,176	16,271	12,122	3,085	246,932	15,851	280,241	141,414

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."