

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	44,154	-	28,050	0	-1,244	907	70,053	0	0	54,987
Natural Gas Liquids and LRGs	1,957	2,470	74	0	-	164	1,939	294	2,104	2,051
Pentanes Plus	863	-	0	0	-	-6	611	7	251	15
Liquefied Petroleum Gases	1,094	2,470	74	0	-	170	1,328	287	1,853	2,036
Ethane/Ethylene	7	0	0	0	-	0	0	0	7	0
Propane/Propylene	391	1,528	67	0	-	-166	0	286	1,866	413
Normal Butane/Butylene	263	913	3	0	-	302	621	1	255	1,090
Isobutane/Isobutylene	433	29	4	0	-	34	707	0	-275	533
Other Liquids	-	-	5,818	1,072	4,214	-1,124	12,945	199	-916	42,899
Other Hydrocarbons/Oxygenates	-	-	111	0	3,501	8	3,414	190	0	1,536
Unfinished Oils	-	-	2,032	-123	-	2,199	626	0	-916	21,659
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,675	1,195	713	-3,331	8,905	9	0	19,704
Reformulated	-	-	188	1,195	3,226	-1,710	6,319	0	0	9,953
Conventional	-	-	3,487	0	-2,513	-1,621	2,586	9	0	9,751
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	86,401	10,017	3,434	-542	2,222	-	5,358	91,730	41,477
Finished Motor Gasoline	-	46,621	1,496	2,296	-542	539	-	4	49,328	8,195
Reformulated	-	35,734	0	289	-3,226	889	-	0	31,908	1,531
Conventional	-	10,887	1,496	2,007	2,684	-350	-	4	17,420	6,664
Finished Aviation Gasoline	-	123	0	0	-	93	-	0	30	314
Kerosene-Type Jet Fuel	-	10,439	4,533	199	-	684	-	674	13,813	8,900
Kerosene	-	-33	0	0	-	-9	-	11	-35	86
Distillate Fuel Oil	-	15,220	2,116	939	0	770	-	448	17,057	12,368
15 ppm sulfur and under	-	11,546	2,116	939	-21	138	-	0	14,442	7,988
Greater than 15 ppm to 500 ppm sulfur	-	1,007	0	0	21	351	-	312	365	1,905
Greater than 500 ppm sulfur	-	2,667	0	0	-	281	-	136	2,250	2,475
Residual Fuel Oil ^e	-	3,966	1,774	0	-	750	-	2,006	2,984	5,704
Less than 0.31 percent sulfur	-	237	0	0	-	68	-	-	-	195
0.31 to 1.00 percent sulfur	-	1,646	534	0	-	361	-	-	-	1,330
Greater than 1.00 percent sulfur	-	2,083	1,240	0	-	287	-	-	-	4,109
Petrochemical Feedstocks	-	191	0	0	-	54	-	-	137	113
Naphtha for Petro. Feed. Use	-	2	0	0	-	2	-	-	0	3
Other Oils for Petro. Feed. Use	-	189	0	0	-	52	-	-	137	110
Special Naphthas	-	37	0	0	-	5	-	244	-212	39
Lubricants	-	90	0	0	-	-320	-	91	319	1,063
Waxes	-	0	32	0	-	0	-	5	27	0
Petroleum Coke	-	4,609	27	-	-	-336	-	1,827	3,145	1,702
Marketable	-	3,500	27	-	-	-336	-	1,827	2,036	1,702
Catalyst	-	1,109	-	-	-	-	-	0	1,109	-
Asphalt and Road Oil	-	1,210	39	0	-	156	-	46	1,047	2,691
Still Gas	-	3,646	-	-	-	-	-	0	3,646	-
Miscellaneous Products	-	282	0	0	-	-164	-	2	444	302
Total	46,111	88,871	43,959	4,506	2,428	2,169	84,937	5,852	92,918	141,414

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."