

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	32,073	-	29,030	-9,339	-2,948	-90	48,841	64	0	13,550
Natural Gas Liquids and LRGs	18,192	513	1,353	-13,759	-	24	1,680	252	4,343	1,573
Pentanes Plus	2,650	-	0	-1,680	-	-11	432	242	307	192
Liquefied Petroleum Gases	15,542	513	1,353	-12,079	-	35	1,248	9	4,037	1,381
Ethane/Ethylene	7,499	0	0	-7,146	-	-5	0	0	358	418
Propane/Propylene	5,048	750	1,242	-2,625	-	-81	0	9	4,487	379
Normal Butane/Butylene	2,179	-233	106	-1,307	-	64	732	0	-51	391
Isobutane/Isobutylene	816	-4	5	-1,001	-	57	516	0	-757	193
Other Liquids	-	-	10	166	805	-618	1,284	2	313	4,990
Other Hydrocarbons/Oxygenates	-	-	10	0	916	-5	929	2	0	115
Unfinished Oils	-	-	0	0	-	-283	-30	0	313	2,948
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	-111	-330	385	0	0	1,927
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	-111	-330	385	0	0	1,927
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	53,214	1,076	2,243	251	871	-	69	55,845	12,324
Finished Motor Gasoline	-	26,550	11	-1,059	251	-317	-	0	26,070	4,557
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	26,550	11	-1,059	251	-317	-	0	26,070	4,557
Finished Aviation Gasoline	-	32	0	0	-	4	-	0	28	34
Kerosene-Type Jet Fuel	-	2,518	75	2,132	-	-41	-	0	4,766	520
Kerosene	-	370	0	-88	-	18	-	0	264	76
Distillate Fuel Oil	-	14,516	698	1,258	0	56	-	0	16,416	3,290
15 ppm sulfur and under	-	12,793	398	1,258	-35	150	-	0	14,264	2,579
Greater than 15 ppm to 500 ppm sulfur	-	917	247	0	35	-131	-	0	1,330	407
Greater than 500 ppm sulfur	-	806	53	0	-	37	-	0	822	304
Residual Fuel Oil ^e	-	1,206	0	0	-	-31	-	8	1,229	360
Less than 0.31 percent sulfur	-	157	0	0	-	-1	-	-	-	13
0.31 to 1.00 percent sulfur	-	292	0	0	-	13	-	-	-	166
Greater than 1.00 percent sulfur	-	757	0	0	-	-43	-	-	-	181
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	32	-32	0
Waxes	-	66	0	0	-	-5	-	1	70	14
Petroleum Coke	-	1,800	0	-	-	4	-	8	1,788	38
Marketable	-	1,192	0	-	-	4	-	8	1,180	38
Catalyst	-	608	-	-	-	-	-	-	608	-
Asphalt and Road Oil	-	3,915	292	0	-	1,182	-	19	3,006	3,422
Still Gas	-	2,094	-	-	-	-	-	-	2,094	-
Miscellaneous Products	-	129	0	0	-	1	-	0	128	11
Total	50,265	53,727	31,469	-20,689	-1,892	187	51,805	387	60,501	32,437

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."