

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,121	-	9,797	-3,342	-322	663	16,564	27	0	13,550
Natural Gas Liquids and LRGs	6,742	327	277	-5,347	-	95	458	100	1,346	1,573
Pentanes Plus	972	-	0	-623	-	22	109	93	125	192
Liquefied Petroleum Gases	5,770	327	277	-4,724	-	73	349	7	1,221	1,381
Ethane/Ethylene	2,848	0	0	-2,689	-	-1	0	0	160	418
Propane/Propylene	1,833	242	250	-1,123	-	-6	0	7	1,201	379
Normal Butane/Butylene	805	61	22	-526	-	44	177	0	141	391
Isobutane/Isobutylene	284	24	5	-386	-	36	172	0	-281	193
Other Liquids	-	-	7	0	186	24	91	1	77	4,990
Other Hydrocarbons/Oxygenates	-	-	7	0	270	-19	295	1	0	115
Unfinished Oils	-	-	0	0	-	120	-197	0	77	2,948
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-84	-77	-7	0	0	1,927
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-84	-77	-7	0	0	1,927
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,434	334	1,006	138	-47	-	23	18,936	12,324
Finished Motor Gasoline	-	8,429	1	-110	138	-332	-	0	8,790	4,557
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,429	1	-110	138	-332	-	0	8,790	4,557
Finished Aviation Gasoline	-	9	0	0	-	-2	-	0	11	34
Kerosene-Type Jet Fuel	-	871	0	786	-	5	-	0	1,652	520
Kerosene	-	121	0	-15	-	37	-	0	69	76
Distillate Fuel Oil	-	4,788	246	345	0	-26	-	0	5,405	3,290
15 ppm sulfur and under	-	4,161	145	345	-1	-26	-	0	4,676	2,579
Greater than 15 ppm to 500 ppm sulfur	-	382	78	0	1	-30	-	0	491	407
Greater than 500 ppm sulfur	-	245	23	0	-	30	-	0	238	304
Residual Fuel Oil ^e	-	391	0	0	-	-8	-	4	395	360
Less than 0.31 percent sulfur	-	55	0	0	-	4	-	-	-	13
0.31 to 1.00 percent sulfur	-	104	0	0	-	-32	-	-	-	166
Greater than 1.00 percent sulfur	-	232	0	0	-	20	-	-	-	181
Petrochemical Feedstocks	-	6	0	0	-	0	-	-	6	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	6	0	0	-	0	-	-	6	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	29	0	0	-	2	-	0	27	14
Petroleum Coke	-	665	0	-	-	-14	-	3	676	38
Marketable	-	485	0	-	-	-14	-	3	496	38
Catalyst	-	180	-	-	-	-	-	-	180	-
Asphalt and Road Oil	-	1,353	87	0	-	290	-	5	1,145	3,422
Still Gas	-	727	-	-	-	-	-	-	727	-
Miscellaneous Products	-	45	0	0	-	1	-	0	44	11
Total	17,863	17,761	10,415	-7,683	1	735	17,113	151	20,358	32,437

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."