

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,909	-	6,647	-1,650	-234	194	7,478	0	0
Commercial	2,909	-	6,630	-	-234	194	7,478	0	-
Strategic Petroleum Reserve (SPR)	-	-	18	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	18	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,154	415	68	49	-	-14	247	42	1,410
Pentanes Plus	155	-	37	-15	-	13	98	0	66
Liquefied Petroleum Gases	999	415	31	64	-	-27	150	42	1,344
Ethane/Ethylene	483	18	0	149	-	32	0	0	618
Propane/Propylene	326	344	0	-109	-	-86	0	40	607
Normal Butane/Butylene	61	52	20	28	-	32	49	3	79
Isobutane/Isobutylene	128	1	11	-4	-	-5	101	0	40
Other Liquids	-	-	573	-385	103	68	24	84	114
Other Hydrocarbons/Oxygenates	-	-	4	0	168	-6	100	79	0
Unfinished Oils	-	-	526	2	-	138	276	0	114
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	-387	-65	-64	-351	6	0
Reformulated	-	-	0	-354	8	-27	-318	0	0
Conventional	-	-	43	-33	-73	-37	-33	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,835	351	-3,649	68	66	-	755	3,784
Finished Motor Gasoline	-	3,239	13	-1,857	68	-41	-	149	1,354
Reformulated	-	336	0	-9	-8	-1	-	0	319
Conventional	-	2,903	13	-1,848	76	-40	-	149	1,035
Finished Aviation Gasoline	-	8	0	-3	-	0	-	0	6
Kerosene-Type Jet Fuel	-	765	8	-610	-	46	-	9	109
Kerosene	-	22	0	0	-	-1	-	0	23
Distillate Fuel Oil	-	1,996	22	-1,106	0	-7	-	116	803
15 ppm sulfur and under	-	1,112	0	-488	-13	43	-	0	568
Greater than 15 ppm to 500 ppm sulfur	-	382	0	-202	13	-57	-	30	220
Greater than 500 ppm sulfur	-	502	22	-416	-	8	-	86	14
Residual Fuel Oil ^e	-	363	93	-22	-	50	-	213	171
Less than 0.31 percent sulfur	-	37	12	0	-	10	-	-	-
0.31 to 1.00 percent sulfur	-	18	36	0	-	4	-	-	-
Greater than 1.00 percent sulfur	-	308	45	-22	-	36	-	-	-
Petrochemical Feedstocks	-	323	172	-6	-	-1	-	-	490
Naphtha for Petro. Feed. Use	-	150	44	-4	-	0	-	-	191
Other Oils for Petro. Feed. Use	-	173	128	-2	-	-1	-	-	300
Special Naphthas	-	39	20	-2	-	0	-	23	34
Lubricants	-	127	11	-18	-	-15	-	40	95
Waxes	-	12	1	0	-	0	-	3	11
Petroleum Coke	-	465	10	-	-	35	-	191	249
Marketable	-	343	10	-	-	35	-	191	127
Catalyst	-	122	-	-	-	-	-	-	122
Asphalt and Road Oil	-	109	1	-25	-	4	-	7	74
Still Gas	-	325	-	-	-	-	-	-	325
Miscellaneous Products	-	41	0	0	-	-4	-	3	41
Total	4,062	8,250	7,639	-5,635	-63	314	7,750	882	5,307

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."