

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	261,428	-	545,863	-137,698	-10,348	11,027	648,218	0	0	862,511
Commercial	261,428	-	545,317	-	-10,348	11,030	648,218	0	-	173,909
Strategic Petroleum Reserve (SPR)	-	-	546	-	-	-3	-	-	-	688,602
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	101,372	32,067	5,138	43	-	-21,124	22,954	4,852	131,938	50,623
Pentanes Plus	13,455	-	2,388	-1,101	-	-379	7,992	0	7,129	7,888
Liquefied Petroleum Gases	87,917	32,067	2,750	1,144	-	-20,745	14,962	4,852	124,809	42,735
Ethane/Ethylene	42,495	1,829	0	12,314	-	-104	0	0	56,742	16,098
Propane/Propylene	28,812	30,345	0	-12,390	-	-16,809	0	4,548	59,028	14,398
Normal Butane/Butylene	5,155	-818	1,839	1,588	-	-4,505	6,408	304	5,557	8,360
Isobutane/Isobutylene	11,455	711	911	-368	-	673	8,554	0	3,482	3,879
Other Liquids	-	-	48,304	-38,630	12,007	5,045	1,034	5,853	9,749	76,419
Other Hydrocarbons/Oxygenates	-	-	290	0	13,411	-183	8,321	5,563	0	2,329
Unfinished Oils	-	-	44,720	479	-	7,070	28,377	0	9,752	47,298
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,294	-39,109	-1,404	-1,839	-35,670	290	0	26,787
Reformulated	-	-	0	-34,939	3,593	-297	-31,049	0	0	8,361
Conventional	-	-	3,294	-4,170	-4,997	-1,542	-4,621	290	0	18,426
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	6	0	-3	5
Finished Petroleum Products	-	687,779	31,579	-324,395	1,671	-3,014	-	77,079	322,569	123,355
Finished Motor Gasoline	-	287,117	1,631	-166,132	1,671	-2,468	-	10,912	115,843	36,701
Reformulated	-	30,060	0	-289	-3,593	67	-	546	25,565	220
Conventional	-	257,057	1,631	-165,843	5,264	-2,535	-	10,365	90,278	36,481
Finished Aviation Gasoline	-	786	0	-397	-	-11	-	0	400	561
Kerosene-Type Jet Fuel	-	66,453	276	-54,237	-	-634	-	1,087	12,039	13,042
Kerosene	-	2,272	0	0	-	57	-	944	1,271	419
Distillate Fuel Oil	-	174,791	2,022	-96,430	0	-675	-	13,906	67,152	31,850
15 ppm sulfur and under	-	92,515	444	-45,010	-2,264	662	-	0	45,023	15,804
Greater than 15 ppm to 500 ppm sulfur	-	35,485	0	-17,217	2,264	-1,422	-	4,559	17,395	7,960
Greater than 500 ppm sulfur	-	46,791	1,578	-34,203	-	85	-	9,346	4,735	8,086
Residual Fuel Oil ^e	-	30,689	7,052	-2,323	-	986	-	17,898	16,534	17,023
Less than 0.31 percent sulfur	-	3,172	1,031	-562	-	363	-	-	-	1,890
0.31 to 1.00 percent sulfur	-	2,077	2,252	-360	-	333	-	-	-	4,676
Greater than 1.00 percent sulfur	-	25,440	3,769	-1,401	-	290	-	-	-	10,457
Petrochemical Feedstocks	-	29,137	17,636	-482	-	2	-	-	46,289	2,412
Naphtha for Petro. Feed. Use	-	13,426	6,906	-368	-	86	-	-	19,878	1,255
Other Oils for Petro. Feed. Use	-	15,711	10,730	-114	-	-84	-	-	26,411	1,157
Special Naphthas	-	3,135	1,142	-135	-	-182	-	1,268	3,056	1,126
Lubricants	-	11,429	786	-2,448	-	-665	-	5,566	4,866	6,753
Waxes	-	930	98	0	-	14	-	232	782	304
Petroleum Coke	-	40,296	907	-	-	-125	-	24,264	17,064	6,061
Marketable	-	29,677	907	-	-	-125	-	24,264	6,445	6,061
Catalyst	-	10,619	-	-	-	-	-	-	10,619	-
Asphalt and Road Oil	-	8,708	29	-1,801	-	902	-	297	5,737	6,488
Still Gas	-	28,595	-	-	-	-	-	-	28,595	-
Miscellaneous Products	-	3,441	0	-10	-	-215	-	706	2,940	615
Total	362,800	719,846	630,884	-500,680	3,330	-8,066	672,206	87,784	464,256	1,112,908

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."