

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>90,177</b>	-	<b>206,071</b>	<b>-51,165</b>	<b>-7,250</b>	<b>6,002</b>	<b>231,831</b>	<b>0</b>	<b>0</b>	<b>862,511</b>
Commercial	90,177	-	205,525	-	-7,250	6,004	231,831	0	-	173,909
Strategic Petroleum Reserve (SPR)	-	-	546	-	-	-2	-	-	-	688,602
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,759</b>	<b>12,878</b>	<b>2,106</b>	<b>1,515</b>	-	<b>-427</b>	<b>7,671</b>	<b>1,317</b>	<b>43,697</b>	<b>50,623</b>
Pentanes Plus	4,803	-	1,148	-480	-	413	3,025	0	2,033	7,888
Liquefied Petroleum Gases	30,956	12,878	958	1,995	-	-840	4,646	1,317	41,664	42,735
Ethane/Ethylene	14,983	559	0	4,607	-	987	0	0	19,162	16,098
Propane/Propylene	10,114	10,671	0	-3,382	-	-2,661	0	1,234	18,830	14,398
Normal Butane/Butylene	1,888	1,622	627	879	-	981	1,506	82	2,447	8,360
Isobutane/Isobutylene	3,971	26	331	-109	-	-147	3,140	0	1,226	3,879
<b>Other Liquids</b>	-	-	<b>17,748</b>	<b>-11,936</b>	<b>3,190</b>	<b>2,109</b>	<b>753</b>	<b>2,616</b>	<b>3,524</b>	<b>76,419</b>
Other Hydrocarbons/Oxygenates	-	-	129	0	5,205	-194	3,091	2,437	0	2,329
Unfinished Oils	-	-	16,301	54	-	4,290	8,541	0	3,524	47,298
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,318	-11,990	-2,016	-1,984	-10,882	178	0	26,787
Reformulated	-	-	0	-10,961	245	-845	-9,871	0	0	8,361
Conventional	-	-	1,318	-1,029	-2,261	-1,139	-1,011	178	0	18,426
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	5
<b>Finished Petroleum Products</b>	-	<b>242,882</b>	<b>10,874</b>	<b>-113,106</b>	<b>2,101</b>	<b>2,044</b>	-	<b>23,411</b>	<b>117,296</b>	<b>123,355</b>
Finished Motor Gasoline	-	100,405	405	-57,582	2,101	-1,267	-	4,620	41,976	36,701
Reformulated	-	10,408	0	-289	-245	-17	-	0	9,891	220
Conventional	-	89,997	405	-57,293	2,346	-1,250	-	4,619	32,086	36,481
Finished Aviation Gasoline	-	243	0	-81	-	-13	-	0	175	561
Kerosene-Type Jet Fuel	-	23,709	261	-18,896	-	1,419	-	283	3,372	13,042
Kerosene	-	695	0	0	-	-17	-	3	709	419
Distillate Fuel Oil	-	61,868	680	-34,280	0	-211	-	3,599	24,880	31,850
15 ppm sulfur and under	-	34,467	0	-15,130	-401	1,322	-	0	17,614	15,804
Greater than 15 ppm to 500 ppm sulfur	-	11,835	0	-6,256	401	-1,772	-	930	6,822	7,960
Greater than 500 ppm sulfur	-	15,566	680	-12,894	-	239	-	2,669	444	8,086
Residual Fuel Oil <sup>e</sup>	-	11,246	2,893	-681	-	1,556	-	6,602	5,300	17,023
Less than 0.31 percent sulfur	-	1,137	375	0	-	306	-	-	-	1,890
0.31 to 1.00 percent sulfur	-	546	1,120	0	-	138	-	-	-	4,676
Greater than 1.00 percent sulfur	-	9,563	1,398	-681	-	1,112	-	-	-	10,457
Petrochemical Feedstocks	-	10,024	5,324	-180	-	-34	-	-	15,202	2,412
Naphtha for Petro. Feed. Use	-	4,658	1,362	-117	-	-10	-	-	5,913	1,255
Other Oils for Petro. Feed. Use	-	5,366	3,962	-63	-	-24	-	-	9,289	1,157
Special Naphthas	-	1,219	606	-54	-	-1	-	720	1,052	1,126
Lubricants	-	3,937	333	-568	-	-470	-	1,241	2,931	6,753
Waxes	-	384	45	0	-	0	-	95	334	304
Petroleum Coke	-	14,423	298	-	-	1,070	-	5,927	7,724	6,061
Marketable	-	10,641	298	-	-	1,070	-	5,927	3,942	6,061
Catalyst	-	3,782	-	-	-	-	-	-	3,782	-
Asphalt and Road Oil	-	3,390	29	-782	-	122	-	219	2,296	6,488
Still Gas	-	10,061	-	-	-	-	-	-	10,061	-
Miscellaneous Products	-	1,278	0	-2	-	-110	-	101	1,285	615
<b>Total</b>	<b>125,936</b>	<b>255,760</b>	<b>236,799</b>	<b>-174,692</b>	<b>-1,959</b>	<b>9,728</b>	<b>240,255</b>	<b>27,343</b>	<b>164,518</b>	<b>1,112,908</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."