

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	41,371	-	101,203	147,106	8,128	4,552	292,028	1,227	0	73,978
Cushing, Oklahoma	-	-	-	-	-	1,139	-	-	-	27,034
Natural Gas Liquids and LRGs	27,079	8,857	9,670	2,045	-	-17,106	11,266	1,292	52,199	23,130
Pentanes Plus	2,679	-	98	2,781	-	-231	4,182	798	809	3,154
Liquefied Petroleum Gases	24,400	8,857	9,572	-736	-	-16,875	7,084	494	51,390	19,976
Ethane/Ethylene	11,593	0	33	-5,168	-	917	0	0	5,541	4,587
Propane/Propylene	8,604	10,128	8,557	3,549	-	-14,066	0	103	44,801	8,599
Normal Butane/Butylene	2,471	-1,442	557	-486	-	-3,714	3,669	391	754	4,515
Isobutane/Isobutylene	1,732	171	425	1,369	-	-12	3,415	0	294	2,275
Other Liquids	-	-	121	10,327	-18,218	1,261	-6,618	68	-2,481	34,136
Other Hydrocarbons/Oxygenates	-	-	18	0	12,038	46	11,943	67	0	3,384
Unfinished Oils	-	-	0	-525	-	2,151	-195	0	-2,481	15,218
Motor Gasoline Blend. Comp. (MGBC)	-	-	103	10,852	-30,256	-932	-18,370	1	0	15,517
Reformulated	-	-	0	7,166	-2,622	-1,055	5,599	0	0	5,006
Conventional	-	-	103	3,686	-27,634	123	-23,969	1	0	10,511
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-4	4	0	0	17
Finished Petroleum Products	-	305,702	2,142	75,398	33,169	2,414	-	3,401	410,596	92,278
Finished Motor Gasoline	-	152,355	94	40,869	33,169	-4,206	-	370	230,323	33,593
Reformulated	-	33,021	0	0	2,918	-78	-	0	36,017	1
Conventional	-	119,334	94	40,869	30,251	-4,128	-	370	194,306	33,592
Finished Aviation Gasoline	-	269	5	109	-	-21	-	0	404	344
Kerosene-Type Jet Fuel	-	18,511	1	9,375	-	353	-	538	26,996	8,054
Kerosene	-	80	0	88	-	-107	-	1	274	168
Distillate Fuel Oil	-	82,635	508	25,057	0	1,391	-	484	106,325	28,513
15 ppm sulfur and under	-	65,328	181	17,075	-793	2,114	-	0	79,677	18,856
Greater than 15 ppm to 500 ppm sulfur	-	11,833	234	4,865	793	-1,095	-	268	18,552	5,839
Greater than 500 ppm sulfur	-	5,474	93	3,117	-	372	-	216	8,096	3,818
Residual Fuel Oil ^e	-	4,718	451	-975	-	-121	-	388	3,927	1,323
Less than 0.31 percent sulfur	-	0	0	0	-	-50	-	-	-	1
0.31 to 1.00 percent sulfur	-	403	320	0	-	-81	-	-	-	101
Greater than 1.00 percent sulfur	-	4,315	131	-975	-	10	-	-	-	1,221
Petrochemical Feedstocks	-	3,408	402	225	-	-20	-	-	4,055	440
Naphtha for Petro. Feed. Use	-	2,724	243	32	-	2	-	-	2,997	332
Other Oils for Petro. Feed. Use	-	684	159	193	-	-22	-	-	1,058	108
Special Naphthas	-	458	104	74	-	-42	-	1	677	177
Lubricants	-	1,261	260	902	-	-65	-	479	2,009	1,145
Waxes	-	193	7	0	-	-1	-	45	156	59
Petroleum Coke	-	12,928	127	-	-	1,038	-	614	11,403	2,134
Marketable	-	8,969	127	-	-	1,038	-	614	7,444	2,134
Catalyst	-	3,959	-	-	-	-	-	-	3,959	-
Asphalt and Road Oil	-	15,864	164	-320	-	4,300	-	482	10,926	16,184
Still Gas	-	11,842	-	-	-	-	-	-	11,842	-
Miscellaneous Products	-	1,180	19	-6	-	-85	-	0	1,278	144
Total	68,450	314,559	113,136	234,876	23,078	-8,879	296,676	5,988	460,314	223,522

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."