

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	160,530	-	320,793	-6,295	13,831	460,151	1,047	0	1,020,481
Commercial	160,530	-	320,247	-6,295	13,833	-	1,047	-	331,879
Alaskan	23,137	-	-	-	-	-	-	-	-
Lower 48 States	137,393	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	546	-	-2	-	-	-	688,602
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-
Natural Gas Liquids and LRGs	54,775	21,001	8,105	-	317	13,624	2,234	67,706	81,592
Pentanes Plus	7,743	-	1,195	-	564	5,375	349	2,650	11,270
Liquefied Petroleum Gases	47,032	21,001	6,910	-	-247	8,249	1,886	65,055	70,322
Ethane/Ethylene	22,022	583	12	-	1,743	0	0	20,874	21,104
Propane/Propylene	15,692	17,431	5,398	-	-3,060	0	1,590	39,991	27,032
Normal Butane/Butylene	3,896	2,981	805	-	870	2,975	296	3,541	14,962
Isobutane/Isobutylene	5,422	6	695	-	200	5,274	0	649	7,224
Other Liquids	-	-	47,324	-2,872	-140	39,804	3,012	1,776	197,789
Other Hydrocarbons/Oxygenates	-	-	739	15,935	-433	14,362	2,745	0	10,199
Unfinished Oils	-	-	24,211	-	7,173	15,262	0	1,776	95,178
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,374	-18,807	-6,874	10,174	267	0	92,390
Reformulated	-	-	6,581	-1,464	-2,880	7,997	0	0	40,637
Conventional	-	-	15,793	-17,343	-3,994	2,177	267	0	51,753
Aviation Gasoline Blend. Comp.	-	-	0	-	-6	6	0	0	22
Finished Petroleum Products	-	521,821	54,495	20,610	-2,757	-	32,771	566,912	376,892
Finished Motor Gasoline	-	250,950	11,188	20,610	-6,873	-	5,367	284,254	108,821
Reformulated	-	90,975	0	1,999	779	-	16	92,179	1,957
Conventional	-	159,975	11,188	18,611	-7,652	-	5,351	192,075	106,864
Finished Aviation Gasoline	-	443	2	-	20	-	0	425	1,356
Kerosene-Type Jet Fuel	-	43,545	7,709	-	1,483	-	1,631	48,140	40,142
Kerosene	-	887	50	-	-158	-	15	1,080	2,279
Distillate Fuel Oil ^d	-	124,264	11,146	0	-3,548	-	4,791	134,167	119,651
15 ppm sulfur and under	-	79,523	6,640	-718	-516	-	0	85,961	57,189
Greater than 15 ppm to 500 ppm sulfur	-	17,464	128	718	-1,961	-	1,908	18,363	22,149
Greater than 500 ppm sulfur	-	27,277	4,378	-	-1,071	-	2,883	29,843	40,313
Residual Fuel Oil ^e	-	20,321	15,801	-	3,170	-	9,323	23,629	39,061
Less than 0.31 percent sulfur	-	1,877	2,325	-	800	-	-	-	5,342
0.31 to 1.00 percent sulfur	-	4,424	3,780	-	435	-	-	-	12,460
Greater than 1.00 percent sulfur	-	14,020	9,696	-	1,901	-	-	-	21,189
Petrochemical Feedstocks	-	11,986	5,520	-	-30	-	-	17,536	3,471
Naphtha for Petro. Feed. Use	-	6,110	1,497	-	-68	-	-	7,675	2,096
Other Oils for Petro. Feed. Use	-	5,876	4,023	-	38	-	-	9,861	1,375
Special Naphthas	-	1,400	718	-	-14	-	967	1,165	1,401
Lubricants	-	5,148	421	-	-527	-	1,629	4,467	10,955
Waxes	-	501	98	-	2	-	160	437	555
Petroleum Coke	-	25,369	1,005	-	769	-	8,293	17,312	9,981
Marketable	-	18,021	1,005	-	769	-	8,293	9,964	9,981
Catalyst	-	7,348	-	-	-	-	-	7,348	-
Asphalt and Road Oil	-	14,425	830	-	3,245	-	480	11,530	38,072
Still Gas	-	20,505	-	-	-	-	-	20,505	-
Miscellaneous Products	-	2,077	7	-	-296	-	116	2,264	1,147
Total	215,305	542,822	430,717	11,443	11,251	513,579	39,065	636,393	1,676,754

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."