

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>12,795</b>	<b>-</b>	<b>30,747</b>	<b>47,380</b>	<b>1,817</b>	<b>2,082</b>	<b>90,134</b>	<b>524</b>	<b>0</b>	<b>68,918</b>
Cushing, Oklahoma	-	-	-	-	-	560	-	-	-	21,976
<b>Natural Gas Liquids and LRGs</b>	<b>8,468</b>	<b>2,497</b>	<b>2,949</b>	<b>1,662</b>	<b>-</b>	<b>-8,995</b>	<b>3,096</b>	<b>389</b>	<b>21,086</b>	<b>23,765</b>
Pentanes Plus	818	-	24	621	-	-409	993	220	659	3,021
Liquefied Petroleum Gases	7,650	2,497	2,925	1,041	-	-8,586	2,103	168	20,428	20,744
Ethane/Ethylene	3,521	0	10	-1,335	-	-179	0	0	2,375	3,829
Propane/Propylene	2,793	3,184	2,689	2,163	-	-6,938	0	18	17,749	10,037
Normal Butane/Butylene	771	-758	118	-189	-	-1,604	1,093	151	302	4,744
Isobutane/Isobutylene	565	71	108	402	-	135	1,010	0	1	2,134
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>8</b>	<b>2,953</b>	<b>-5,660</b>	<b>680</b>	<b>-2,008</b>	<b>18</b>	<b>-1,389</b>	<b>33,740</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	3,825	16	3,792	18	0	3,378
Unfinished Oils	-	-	0	-206	-	1,003	180	0	-1,389	14,175
Motor Gasoline Blend. Comp. (MGBC)	-	-	7	3,159	-9,484	-341	-5,978	1	0	16,167
Reformulated	-	-	0	2,122	-738	110	1,274	0	0	6,054
Conventional	-	-	7	1,037	-8,746	-451	-7,252	1	0	10,113
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-2	0	0	20
<b>Finished Petroleum Products</b>	<b>-</b>	<b>94,512</b>	<b>568</b>	<b>23,364</b>	<b>10,283</b>	<b>1,404</b>	<b>-</b>	<b>981</b>	<b>126,342</b>	<b>96,186</b>
Finished Motor Gasoline	-	47,373	40	12,957	10,283	-991	-	1	71,644	37,986
Reformulated	-	10,446	0	0	820	9	-	0	11,257	96
Conventional	-	36,927	40	12,957	9,463	-1,000	-	1	60,387	37,890
Finished Aviation Gasoline	-	82	1	38	-	1	-	0	120	391
Kerosene-Type Jet Fuel	-	5,997	0	3,213	-	951	-	206	8,053	8,383
Kerosene	-	17	0	39	-	-40	-	0	96	173
Distillate Fuel Oil	-	24,953	182	7,110	0	-874	-	121	32,998	29,045
15 ppm sulfur and under	-	19,934	55	4,782	-296	47	-	0	24,428	19,733
Greater than 15 ppm to 500 ppm sulfur	-	3,514	113	1,482	296	-667	-	71	6,001	5,868
Greater than 500 ppm sulfur	-	1,505	14	846	-	-254	-	50	2,569	3,444
Residual Fuel Oil <sup>e</sup>	-	1,547	121	-350	-	63	-	48	1,207	1,447
Less than 0.31 percent sulfur	-	0	0	0	-	18	-	-	-	80
0.31 to 1.00 percent sulfur	-	121	112	0	-	-9	-	-	-	102
Greater than 1.00 percent sulfur	-	1,426	9	-350	-	54	-	-	-	1,265
Petrochemical Feedstocks	-	1,048	112	77	-	45	-	-	1,192	466
Naphtha for Petro. Feed. Use	-	831	54	0	-	45	-	-	840	368
Other Oils for Petro. Feed. Use	-	217	58	77	-	0	-	-	352	98
Special Naphthas	-	175	26	0	-	7	-	0	194	206
Lubricants	-	385	37	356	-	-26	-	160	644	1,103
Waxes	-	56	1	0	-	-5	-	10	52	56
Petroleum Coke	-	3,942	27	-	-	483	-	198	3,288	2,081
Marketable	-	2,699	27	-	-	483	-	198	2,045	2,081
Catalyst	-	1,243	-	-	-	-	-	-	1,243	-
Asphalt and Road Oil	-	5,002	15	-65	-	1,838	-	236	2,878	14,698
Still Gas	-	3,602	-	-	-	-	-	-	3,602	-
Miscellaneous Products	-	333	6	-11	-	-48	-	0	376	151
<b>Total</b>	<b>21,263</b>	<b>97,009</b>	<b>34,272</b>	<b>75,359</b>	<b>6,441</b>	<b>-4,829</b>	<b>91,222</b>	<b>1,912</b>	<b>146,040</b>	<b>222,609</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."