

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,318	-	84,614	136	-771	-139	85,270	165	0	14,256
Natural Gas Liquids and LRGs	1,231	951	5,894	7,978	-	-4,252	569	66	19,671	3,095
Pentanes Plus	211	-	0	0	-	-4	0	7	208	19
Liquefied Petroleum Gases	1,020	951	5,894	7,978	-	-4,248	569	59	19,463	3,076
Ethane/Ethylene	45	38	0	0	-	1	0	0	82	2
Propane/Propylene	649	2,887	5,057	7,773	-	-3,287	0	50	19,603	2,032
Normal Butane/Butylene	204	-1,556	652	205	-	-888	413	8	-28	834
Isobutane/Isobutylene	122	-418	185	0	-	-74	156	0	-193	208
Other Liquids	-	-	45,535	14,823	-4,890	3,913	49,516	390	1,649	40,890
Other Hydrocarbons/Oxygenates	-	-	1,674	0	5,056	89	6,358	283	0	3,069
Unfinished Oils	-	-	11,266	172	-	866	9,192	0	1,380	8,534
Motor Gasoline Blend. Comp. (MGBC)	-	-	32,595	14,651	-9,945	3,057	34,136	108	0	29,287
Reformulated	-	-	14,610	14,535	-9,892	-336	19,589	0	0	16,594
Conventional	-	-	17,985	116	-53	3,393	14,547	108	0	12,693
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	139,552	57,152	155,165	11,027	-27,664	-	9,005	381,555	110,526
Finished Motor Gasoline	-	86,689	18,036	79,224	11,027	-2,390	-	2,109	195,257	27,195
Reformulated	-	63,017	0	0	10,948	-178	-	114	74,029	203
Conventional	-	23,672	18,036	79,224	79	-2,212	-	1,995	121,228	26,992
Finished Aviation Gasoline	-	0	48	233	-	6	-	0	275	114
Kerosene-Type Jet Fuel	-	5,252	5,530	27,511	-	1,308	-	316	36,669	9,922
Kerosene	-	621	293	0	-	-894	-	146	1,662	1,694
Distillate Fuel Oil	-	28,364	15,958	43,350	0	-21,507	-	2,111	107,068	47,179
15 ppm sulfur and under	-	13,991	7,589	16,083	-134	-1,245	-	0	38,774	13,035
Greater than 15 ppm to 500 ppm sulfur	-	1,402	312	7,863	134	-2,178	-	521	11,368	6,519
Greater than 500 ppm sulfur	-	12,971	8,057	19,404	-	-18,084	-	1,590	56,926	27,625
Residual Fuel Oil ^e	-	6,783	13,591	2,307	-	-5,024	-	3,115	24,590	13,655
Less than 0.31 percent sulfur	-	2,431	2,467	562	-	-1,853	-	-	-	2,742
0.31 to 1.00 percent sulfur	-	3,256	2,313	360	-	-2,565	-	-	-	6,218
Greater than 1.00 percent sulfur	-	1,096	8,811	1,385	-	-606	-	-	-	4,695
Petrochemical Feedstocks	-	910	114	207	-	152	-	-	1,079	530
Naphtha for Petro. Feed. Use	-	910	102	268	-	152	-	-	1,128	530
Other Oils for Petro. Feed. Use	-	0	12	-61	-	0	-	-	-49	0
Special Naphthas	-	26	121	45	-	-20	-	8	204	46
Lubricants	-	1,011	163	896	-	-306	-	278	2,098	1,773
Waxes	-	26	63	0	-	-20	-	93	16	181
Petroleum Coke	-	2,989	1,168	-	-	-40	-	617	3,580	50
Marketable	-	1,125	1,168	-	-	-40	-	617	1,716	50
Catalyst	-	1,864	-	-	-	-	-	-	1,864	-
Asphalt and Road Oil	-	2,992	2,067	1,378	-	1,102	-	189	5,146	8,096
Still Gas	-	3,712	-	-	-	-	-	-	3,712	-
Miscellaneous Products	-	177	0	14	-	-31	-	25	197	91
Total	2,549	140,503	193,195	178,102	5,366	-28,142	135,355	9,627	402,875	168,767

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."