

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>605</b>	<b>-</b>	<b>39,979</b>	<b>249</b>	<b>-1,079</b>	<b>1,150</b>	<b>38,438</b>	<b>165</b>	<b>0</b>	<b>14,256</b>
<b>Natural Gas Liquids and LRGs</b>	<b>618</b>	<b>679</b>	<b>2,102</b>	<b>3,859</b>	<b>-</b>	<b>-3,868</b>	<b>237</b>	<b>24</b>	<b>10,865</b>	<b>3,095</b>
Pentanes Plus	108	-	0	0	-	-18	0	1	125	19
Liquefied Petroleum Gases	510	679	2,102	3,859	-	-3,850	237	23	10,740	3,076
Ethane/Ethylene	31	20	0	0	-	1	0	0	50	2
Propane/Propylene	315	1,300	1,816	3,859	-	-3,444	0	19	10,715	2,032
Normal Butane/Butylene	94	-451	286	0	-	-295	182	4	38	834
Isobutane/Isobutylene	70	-190	0	0	-	-112	55	0	-63	208
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>21,556</b>	<b>6,819</b>	<b>-1,640</b>	<b>-316</b>	<b>25,478</b>	<b>182</b>	<b>1,391</b>	<b>40,890</b>
Other Hydrocarbons/Oxygenates	-	-	860	0	2,626	245	3,103	138	0	3,069
Unfinished Oils	-	-	5,722	-27	-	294	4,176	0	1,225	8,534
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,974	6,846	-4,266	-689	18,199	44	0	29,287
Reformulated	-	-	7,411	6,739	-3,694	-1,691	12,147	0	0	16,594
Conventional	-	-	7,563	107	-572	1,002	6,052	44	0	12,693
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-166	0	0	166	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>65,774</b>	<b>24,244</b>	<b>73,467</b>	<b>4,668</b>	<b>-22,799</b>	<b>-</b>	<b>3,228</b>	<b>187,724</b>	<b>110,526</b>
Finished Motor Gasoline	-	41,450	7,626	37,779	4,668	-4,615	-	1,166	94,972	27,195
Reformulated	-	30,786	0	0	4,097	-2	-	10	34,875	203
Conventional	-	10,664	7,626	37,779	571	-4,613	-	1,156	60,097	26,992
Finished Aviation Gasoline	-	0	1	68	-	-8	-	0	77	114
Kerosene-Type Jet Fuel	-	2,338	2,824	13,156	-	678	-	98	17,542	9,922
Kerosene	-	311	99	0	-	-383	-	145	648	1,694
Distillate Fuel Oil <sup>e</sup>	-	12,866	7,027	20,225	0	-15,178	-	561	54,735	47,179
15 ppm sulfur and under	-	6,518	3,447	7,111	-56	-2,415	-	0	19,435	13,035
Greater than 15 ppm to 500 ppm sulfur	-	587	261	3,446	56	-1,288	-	297	5,341	6,519
Greater than 500 ppm sulfur	-	5,761	3,319	9,668	-	-11,475	-	264	29,959	27,625
Residual Fuel Oil <sup>f</sup>	-	2,991	5,238	1,127	-	-4,392	-	703	13,045	13,655
Less than 0.31 percent sulfur	-	878	1,798	0	-	-932	-	-	-	2,742
0.31 to 1.00 percent sulfur	-	1,860	616	246	-	-2,677	-	-	-	6,218
Greater than 1.00 percent sulfur	-	253	2,824	881	-	-783	-	-	-	4,695
Petrochemical Feedstocks	-	496	44	72	-	145	-	-	467	530
Naphtha for Petro. Feed. Use	-	496	39	98	-	145	-	-	488	530
Other Oils for Petro. Feed. Use	-	0	5	-26	-	0	-	-	-21	0
Special Naphthas	-	14	0	17	-	-12	-	4	39	46
Lubricants	-	455	41	301	-	-150	-	142	805	1,773
Waxes	-	15	15	0	-	12	-	45	-27	181
Petroleum Coke	-	1,305	453	-	-	4	-	226	1,528	50
Marketable	-	466	453	-	-	4	-	226	689	50
Catalyst	-	839	-	-	-	-	-	-	839	-
Asphalt and Road Oil	-	1,806	876	710	-	1,111	-	126	2,155	8,096
Still Gas	-	1,649	-	-	-	-	-	-	1,649	-
Miscellaneous Products	-	78	0	12	-	-11	-	12	89	91
<b>Total</b>	<b>1,223</b>	<b>66,453</b>	<b>87,881</b>	<b>84,394</b>	<b>1,948</b>	<b>-25,833</b>	<b>64,153</b>	<b>3,599</b>	<b>199,980</b>	<b>168,767</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."