

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-February 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,173	-	9,650	45	139	14,712	17	0
Commercial	5,173	-	9,650	45	139	-	17	-
Alaskan	763	-	-	-	-	-	-	-
Lower 48 States	4,410	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,687	474	294	-	-744	504	86	2,609
Pentanes Plus	238	-	22	-	-22	157	12	113
Liquefied Petroleum Gases	1,449	474	272	-	-722	348	74	2,496
Ethane/Ethylene	672	22	0	-	-16	0	0	710
Propane/Propylene	488	555	212	-	-534	0	67	1,723
Normal Butane/Butylene	119	-110	42	-	-183	188	7	39
Isobutane/Isobutylene	171	7	17	-	11	160	0	24
Other Liquids	-	-	1,396	-10	111	1,063	68	144
Other Hydrocarbons/Oxygenates	-	-	41	478	1	453	64	0
Unfinished Oils	-	-	722	-	72	511	0	139
Motor Gasoline Blend. Comp. (MGBC)	-	-	633	-488	40	101	4	0
Reformulated	-	-	248	-79	2	166	0	0
Conventional	-	-	386	-409	37	-65	4	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-2	-3	0	5
Finished Petroleum Products	-	16,816	1,593	548	-444	-	1,258	18,144
Finished Motor Gasoline	-	8,149	364	548	-44	-	150	8,954
Reformulated	-	2,888	0	100	-7	-	11	2,984
Conventional	-	5,261	364	448	-37	-	139	5,970
Finished Aviation Gasoline	-	13	1	-	-1	-	0	15
Kerosene-Type Jet Fuel	-	1,453	200	-	-8	-	35	1,626
Kerosene	-	42	8	-	-16	-	19	47
Distillate Fuel Oil	-	3,963	343	0	-348	-	229	4,425
15 ppm sulfur and under	-	2,444	168	-47	14	-	0	2,551
Greater than 15 ppm to 500 ppm sulfur	-	610	18	47	-52	-	73	654
Greater than 500 ppm sulfur	-	909	157	-	-310	-	156	1,220
Residual Fuel Oil ^d	-	657	354	-	-110	-	278	844
Less than 0.31 percent sulfur	-	84	54	-	-31	-	-	-
0.31 to 1.00 percent sulfur	-	134	66	-	-41	-	-	-
Greater than 1.00 percent sulfur	-	440	234	-	-37	-	-	-
Petrochemical Feedstocks	-	387	216	-	3	-	-	600
Naphtha for Petro. Feed. Use	-	196	99	-	5	-	-	290
Other Oils for Petro. Feed. Use	-	191	117	-	-2	-	-	309
Special Naphthas	-	39	15	-	-3	-	14	43
Lubricants	-	165	15	-	-16	-	89	107
Waxes	-	12	3	-	0	-	4	11
Petroleum Coke	-	814	33	-	-4	-	416	435
Marketable	-	578	33	-	-4	-	416	199
Catalyst	-	236	-	-	-	-	-	236
Asphalt and Road Oil	-	396	43	-	103	-	13	322
Still Gas	-	659	-	-	-	-	-	659
Miscellaneous Products	-	68	0	-	1	-	11	56
Total	6,860	17,290	12,932	583	-938	16,278	1,428	20,897

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."