

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>84,694</b>	-	<b>58,766</b>	<b>0</b>	<b>3,001</b>	<b>4,603</b>	<b>141,858</b>	<b>0</b>	<b>0</b>	<b>54,080</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,826</b>	<b>2,701</b>	<b>234</b>	<b>0</b>	-	<b>-2,426</b>	<b>4,754</b>	500	<b>3,933</b>	<b>1,887</b>
Pentanes Plus	1,791	-	0	0	-	-120	1,398	3	510	21
Liquefied Petroleum Gases	2,035	2,701	234	0	-	-2,306	3,356	497	3,423	1,866
Ethane/Ethylene	12	0	0	0	-	0	0	0	12	0
Propane/Propylene	608	2,938	178	0	-	-1,387	0	495	4,616	579
Normal Butane/Butylene	495	-257	56	0	-	-958	2,096	2	-846	788
Isobutane/Isobutylene	920	20	0	0	-	39	1,260	0	-359	499
<b>Other Liquids</b>	-	-	<b>6,237</b>	<b>4,884</b>	<b>6,226</b>	<b>-525</b>	<b>15,383</b>	<b>349</b>	<b>2,140</b>	<b>44,023</b>
Other Hydrocarbons/Oxygenates	-	-	536	0	6,359	-77	6,639	333	0	1,528
Unfinished Oils	-	-	2,913	0	-	-128	901	0	2,140	19,460
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,788	4,884	-133	-320	7,843	16	0	23,035
Reformulated	-	-	0	4,706	3,493	-64	8,263	0	0	11,663
Conventional	-	-	2,788	178	-3,626	-256	-420	16	0	11,372
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>168,337</b>	<b>13,980</b>	<b>6,881</b>	<b>467</b>	<b>-736</b>	-	<b>9,151</b>	<b>181,250</b>	<b>39,255</b>
Finished Motor Gasoline	-	86,816	2,112	4,471	467	804	-	83	92,979	7,656
Reformulated	-	66,099	0	0	-3,493	-346	-	1	62,951	642
Conventional	-	20,717	2,112	4,471	3,960	1,150	-	82	30,028	7,014
Finished Aviation Gasoline	-	15	0	0	-	-95	-	0	110	221
Kerosene-Type Jet Fuel	-	23,774	6,157	354	-	-361	-	624	30,022	8,216
Kerosene	-	-64	163	0	-	5	-	17	77	95
Distillate Fuel Oil	-	28,358	2,148	1,774	0	-575	-	796	32,059	11,598
15 ppm sulfur and under	-	20,500	1,547	1,774	-140	-433	-	0	24,114	7,850
Greater than 15 ppm to 500 ppm sulfur	-	2,357	399	0	140	-80	-	4	2,972	1,554
Greater than 500 ppm sulfur	-	5,501	202	0	-	-62	-	793	4,972	2,194
Residual Fuel Oil <sup>e</sup>	-	8,564	2,894	0	-	-904	-	1,898	10,464	4,954
Less than 0.31 percent sulfur	-	363	66	0	-	-67	-	-	-	127
0.31 to 1.00 percent sulfur	-	2,675	250	0	-	-40	-	-	-	969
Greater than 1.00 percent sulfur	-	5,526	2,578	0	-	-749	-	-	-	3,822
Petrochemical Feedstocks	-	589	69	0	-	-34	-	-	692	59
Naphtha for Petro. Feed. Use	-	67	69	0	-	-3	-	-	139	1
Other Oils for Petro. Feed. Use	-	522	0	0	-	-31	-	-	553	58
Special Naphthas	-	43	135	0	-	20	-	253	-95	34
Lubricants	-	433	77	282	-	-316	-	288	820	1,383
Waxes	-	0	39	0	-	0	-	10	29	0
Petroleum Coke	-	9,204	59	-	-	-13	-	5,067	4,209	2,038
Marketable	-	7,043	59	-	-	-13	-	5,067	2,048	2,038
Catalyst	-	2,161	-	-	-	-	-	0	2,161	-
Asphalt and Road Oil	-	2,419	127	0	-	474	-	111	1,961	2,535
Still Gas	-	7,440	-	-	-	-	-	0	7,440	-
Miscellaneous Products	-	746	0	0	-	259	-	3	484	466
<b>Total</b>	<b>88,520</b>	<b>171,038</b>	<b>79,217</b>	<b>11,765</b>	<b>9,694</b>	<b>916</b>	<b>161,995</b>	<b>10,000</b>	<b>187,323</b>	<b>139,245</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."