

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	39,567	-	24,533	0	5,097	4,791	64,406	0	0	54,080
Natural Gas Liquids and LRGs	1,612	1,611	125	0	-	-563	2,233	255	1,423	1,887
Pentanes Plus	788	-	0	0	-	-28	641	0	175	21
Liquefied Petroleum Gases	824	1,611	125	0	-	-535	1,592	255	1,248	1,866
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	215	1,344	83	0	-	-441	0	254	1,829	579
Normal Butane/Butylene	127	99	42	0	-	-263	853	1	-323	788
Isobutane/Isobutylene	476	168	0	0	-	169	739	0	-264	499
Other Liquids	-	-	3,168	2,338	3,637	-1,481	8,903	175	1,546	44,023
Other Hydrocarbons/Oxygenates	-	-	171	0	3,006	-127	3,139	165	0	1,528
Unfinished Oils	-	-	1,722	0	-	-243	419	0	1,546	19,460
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,275	2,338	631	-1,111	5,345	10	0	23,035
Reformulated	-	-	0	2,160	2,698	151	4,707	0	0	11,663
Conventional	-	-	1,275	178	-2,067	-1,262	638	10	0	11,372
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	78,100	8,273	3,330	-480	-1,097	-	4,366	85,954	39,255
Finished Motor Gasoline	-	41,103	1,575	2,064	-480	232	-	82	43,948	7,656
Reformulated	-	31,700	0	0	-2,698	-231	-	1	29,232	642
Conventional	-	9,403	1,575	2,064	2,218	463	-	81	14,716	7,014
Finished Aviation Gasoline	-	4	0	0	-	-52	-	0	56	221
Kerosene-Type Jet Fuel	-	10,834	3,437	196	-	-871	-	171	15,167	8,216
Kerosene	-	-42	0	0	-	-6	-	8	-44	95
Distillate Fuel Oil	-	13,168	1,505	880	0	97	-	689	14,767	11,598
15 ppm sulfur and under	-	9,433	1,077	880	-75	159	-	0	11,156	7,850
Greater than 15 ppm to 500 ppm sulfur	-	1,169	263	0	75	-86	-	2	1,591	1,554
Greater than 500 ppm sulfur	-	2,566	165	0	-	24	-	687	2,020	2,194
Residual Fuel Oil ^e	-	3,301	1,668	0	-	-917	-	1,164	4,722	4,954
Less than 0.31 percent sulfur	-	152	66	0	-	-144	-	-	-	127
0.31 to 1.00 percent sulfur	-	875	0	0	-	-438	-	-	-	969
Greater than 1.00 percent sulfur	-	2,274	1,602	0	-	-290	-	-	-	3,822
Petrochemical Feedstocks	-	312	0	0	-	-40	-	-	352	59
Naphtha for Petro. Feed. Use	-	64	0	0	-	-4	-	-	68	1
Other Oils for Petro. Feed. Use	-	248	0	0	-	-36	-	-	284	58
Special Naphthas	-	30	0	0	-	16	-	3	11	34
Lubricants	-	96	23	190	-	-144	-	200	253	1,383
Waxes	-	0	1	0	-	0	-	6	-5	0
Petroleum Coke	-	4,390	25	-	-	-58	-	1,992	2,481	2,038
Marketable	-	3,415	25	-	-	-58	-	1,992	1,506	2,038
Catalyst	-	975	-	-	-	-	-	0	975	-
Asphalt and Road Oil	-	1,170	39	0	-	385	-	51	773	2,535
Still Gas	-	3,409	-	-	-	-	-	0	3,409	-
Miscellaneous Products	-	325	0	0	-	261	-	1	63	466
Total	41,179	79,711	36,099	5,668	8,254	1,650	75,542	4,796	88,924	139,245

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."