

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	20,952	-	19,233	-5,997	-2,626	-753	32,277	38	0	12,887
Natural Gas Liquids and LRGs	11,450	186	1,076	-8,412	-	-71	1,222	151	2,998	1,478
Pentanes Plus	1,678	-	0	-1,057	-	-33	323	149	182	170
Liquefied Petroleum Gases	9,772	186	1,076	-7,355	-	-38	899	2	2,816	1,308
Ethane/Ethylene	4,651	0	0	-4,457	-	-4	0	0	198	419
Propane/Propylene	3,215	508	992	-1,502	-	-75	0	2	3,286	385
Normal Butane/Butylene	1,374	-294	84	-781	-	20	555	0	-192	347
Isobutane/Isobutylene	532	-28	0	-615	-	21	344	0	-476	157
Other Liquids	-	-	3	166	619	-642	1,193	1	236	4,966
Other Hydrocarbons/Oxygenates	-	-	3	0	646	14	634	1	0	134
Unfinished Oils	-	-	0	0	-	-403	167	0	236	2,828
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	-27	-253	392	0	0	2,004
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	-27	-253	392	0	0	2,004
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	35,780	742	1,237	114	918	-	46	36,909	12,371
Finished Motor Gasoline	-	18,121	10	-949	114	15	-	0	17,281	4,889
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	18,121	10	-949	114	15	-	0	17,281	4,889
Finished Aviation Gasoline	-	23	0	0	-	6	-	0	17	36
Kerosene-Type Jet Fuel	-	1,647	75	1,346	-	-46	-	0	3,114	515
Kerosene	-	249	0	-73	-	-19	-	0	195	39
Distillate Fuel Oil	-	9,728	452	913	0	82	-	0	11,011	3,316
15 ppm sulfur and under	-	8,632	253	913	-34	176	-	0	9,588	2,605
Greater than 15 ppm to 500 ppm sulfur	-	535	169	0	34	-101	-	0	839	437
Greater than 500 ppm sulfur	-	561	30	0	-	7	-	0	584	274
Residual Fuel Oil ^e	-	815	0	0	-	-23	-	5	833	368
Less than 0.31 percent sulfur	-	102	0	0	-	-5	-	-	-	9
0.31 to 1.00 percent sulfur	-	188	0	0	-	45	-	-	-	198
Greater than 1.00 percent sulfur	-	525	0	0	-	-63	-	-	-	161
Petrochemical Feedstocks	-	12	0	0	-	0	-	-	12	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	12	0	0	-	0	-	-	12	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	21	-21	0
Waxes	-	37	0	0	-	-7	-	1	43	12
Petroleum Coke	-	1,135	0	-	-	18	-	5	1,112	52
Marketable	-	707	0	-	-	18	-	5	684	52
Catalyst	-	428	-	-	-	-	-	-	428	-
Asphalt and Road Oil	-	2,562	205	0	-	892	-	14	1,861	3,132
Still Gas	-	1,367	-	-	-	-	-	-	1,367	-
Miscellaneous Products	-	84	0	0	-	0	-	0	84	10
Total	32,402	35,966	21,054	-13,006	-1,893	-548	34,692	236	40,143	31,702

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."