

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,010	-	8,884	-3,195	-897	-656	15,444	14	0	12,887
Natural Gas Liquids and LRGs	5,478	204	497	-4,067	-	91	550	59	1,412	1,478
Pentanes Plus	828	-	0	-523	-	10	149	57	89	170
Liquefied Petroleum Gases	4,650	204	497	-3,544	-	81	401	2	1,323	1,308
Ethane/Ethylene	2,175	0	0	-2,046	-	-3	0	0	132	419
Propane/Propylene	1,551	274	476	-769	-	35	0	2	1,495	385
Normal Butane/Butylene	672	-66	21	-421	-	40	225	0	-59	347
Isobutane/Isobutylene	252	-4	0	-308	-	9	176	0	-245	157
Other Liquids	-	-	0	83	153	-191	497	1	-71	4,966
Other Hydrocarbons/Oxygenates	-	-	0	0	273	-1	273	1	0	134
Unfinished Oils	-	-	0	0	-	-31	102	0	-71	2,828
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	83	-120	-159	122	0	0	2,004
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	83	-120	-159	122	0	0	2,004
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,732	352	845	167	12	-	22	18,062	12,371
Finished Motor Gasoline	-	8,322	2	-346	167	-325	-	0	8,470	4,889
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,322	2	-346	167	-325	-	0	8,470	4,889
Finished Aviation Gasoline	-	11	0	0	-	3	-	0	8	36
Kerosene-Type Jet Fuel	-	858	75	742	-	-42	-	0	1,717	515
Kerosene	-	148	0	-39	-	-14	-	0	123	39
Distillate Fuel Oil	-	4,553	174	488	0	-153	-	0	5,368	3,316
15 ppm sulfur and under	-	4,031	93	488	-20	-93	-	0	4,685	2,605
Greater than 15 ppm to 500 ppm sulfur	-	248	65	0	20	-30	-	0	363	437
Greater than 500 ppm sulfur	-	274	16	0	-	-30	-	0	320	274
Residual Fuel Oil ^e	-	406	0	0	-	13	-	3	390	368
Less than 0.31 percent sulfur	-	49	0	0	-	0	-	-	-	9
0.31 to 1.00 percent sulfur	-	97	0	0	-	31	-	-	-	198
Greater than 1.00 percent sulfur	-	260	0	0	-	-18	-	-	-	161
Petrochemical Feedstocks	-	5	0	0	-	0	-	-	5	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	5	0	0	-	0	-	-	5	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	21	0	0	-	-1	-	0	22	12
Petroleum Coke	-	544	0	-	-	0	-	2	542	52
Marketable	-	338	0	-	-	0	-	2	336	52
Catalyst	-	206	-	-	-	-	-	-	206	-
Asphalt and Road Oil	-	1,204	101	0	-	530	-	7	768	3,132
Still Gas	-	620	-	-	-	-	-	-	620	-
Miscellaneous Products	-	40	0	0	-	1	-	0	39	10
Total	15,488	16,936	9,733	-6,334	-577	-744	16,491	96	19,403	31,702

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."