

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,903</b>	<b>-</b>	<b>5,759</b>	<b>-1,467</b>	<b>-52</b>	<b>85</b>	<b>7,057</b>	<b>0</b>	<b>0</b>
Commercial	2,903	-	5,759	-	-52	85	7,057	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,112</b>	<b>325</b>	<b>51</b>	<b>-25</b>	<b>-</b>	<b>-351</b>	<b>259</b>	<b>60</b>	<b>1,496</b>
Pentanes Plus	147	-	21	-11	-	-13	84	0	86
Liquefied Petroleum Gases	965	325	30	-14	-	-337	175	60	1,409
Ethane/Ethylene	466	22	0	131	-	-18	0	0	637
Propane/Propylene	317	333	0	-153	-	-240	0	56	681
Normal Butane/Butylene	55	-41	21	12	-	-93	83	4	53
Isobutane/Isobutylene	127	12	10	-4	-	14	92	0	38
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>518</b>	<b>-452</b>	<b>149</b>	<b>50</b>	<b>5</b>	<b>55</b>	<b>106</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	139	0	89	53	0
Unfinished Oils	-	-	482	7	-	47	336	0	106
Motor Gasoline Blend. Comp. (MGBC)	-	-	33	-460	10	2	-420	2	0
Reformulated	-	-	0	-406	57	9	-359	0	0
Conventional	-	-	33	-53	-46	-7	-61	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,541</b>	<b>351</b>	<b>-3,581</b>	<b>-7</b>	<b>-86</b>	<b>-</b>	<b>910</b>	<b>3,479</b>
Finished Motor Gasoline	-	3,165	21	-1,840	-7	-20	-	107	1,252
Reformulated	-	333	0	0	-57	1	-	9	266
Conventional	-	2,832	21	-1,840	49	-22	-	97	986
Finished Aviation Gasoline	-	9	0	-5	-	0	-	0	4
Kerosene-Type Jet Fuel	-	724	0	-599	-	-35	-	14	147
Kerosene	-	27	0	0	-	1	-	16	10
Distillate Fuel Oil	-	1,914	23	-1,053	0	-8	-	175	716
15 ppm sulfur and under	-	984	8	-506	-32	-11	-	0	465
Greater than 15 ppm to 500 ppm sulfur	-	401	0	-186	32	6	-	62	179
Greater than 500 ppm sulfur	-	529	15	-361	-	-3	-	113	73
Residual Fuel Oil <sup>e</sup>	-	330	70	-28	-	-10	-	191	190
Less than 0.31 percent sulfur	-	34	11	-10	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	26	19	-6	-	3	-	-	-
Greater than 1.00 percent sulfur	-	269	40	-12	-	-14	-	-	-
Petrochemical Feedstocks	-	324	209	-5	-	1	-	-	527
Naphtha for Petro. Feed. Use	-	149	94	-4	-	2	-	-	237
Other Oils for Petro. Feed. Use	-	175	115	-1	-	-1	-	-	290
Special Naphthas	-	32	9	-1	-	-3	-	9	34
Lubricants	-	127	8	-32	-	-3	-	73	33
Waxes	-	9	1	0	-	0	-	2	8
Petroleum Coke	-	439	10	-	-	-20	-	311	158
Marketable	-	323	10	-	-	-20	-	311	42
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	90	0	-17	-	13	-	1	58
Still Gas	-	314	-	-	-	-	-	-	314
Miscellaneous Products	-	37	0	0	-	-2	-	10	28
<b>Total</b>	<b>4,015</b>	<b>7,866</b>	<b>6,679</b>	<b>-5,525</b>	<b>90</b>	<b>-302</b>	<b>7,321</b>	<b>1,024</b>	<b>5,080</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."