

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	171,250	-	339,792	-86,533	-3,097	5,025	416,387	0	0	856,509
Commercial	171,250	-	339,792	-	-3,097	5,026	416,387	0	-	167,905
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-1	-	-	-	688,604
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	65,613	19,189	3,032	-1,472	-	-20,697	15,283	3,536	88,240	51,050
Pentanes Plus	8,652	-	1,240	-621	-	-792	4,967	0	5,096	7,475
Liquefied Petroleum Gases	56,961	19,189	1,792	-851	-	-19,905	10,316	3,536	83,144	43,575
Ethane/Ethylene	27,512	1,270	0	7,707	-	-1,091	0	0	37,580	15,111
Propane/Propylene	18,698	19,674	0	-9,008	-	-14,148	0	3,314	40,198	17,059
Normal Butane/Butylene	3,267	-2,440	1,212	709	-	-5,486	4,902	222	3,110	7,379
Isobutane/Isobutylene	7,484	685	580	-259	-	820	5,414	0	2,256	4,026
Other Liquids	-	-	30,556	-26,694	8,817	2,936	281	3,237	6,225	74,310
Other Hydrocarbons/Oxygenates	-	-	161	0	8,206	11	5,230	3,126	0	2,523
Unfinished Oils	-	-	28,419	425	-	2,780	19,836	0	6,228	43,008
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,976	-27,119	611	145	-24,788	111	0	28,771
Reformulated	-	-	0	-23,978	3,348	548	-21,178	0	0	9,206
Conventional	-	-	1,976	-3,141	-2,737	-403	-3,610	111	0	19,565
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	3	0	-3	8
Finished Petroleum Products	-	444,897	20,705	-211,289	-431	-5,058	-	53,668	205,272	121,311
Finished Motor Gasoline	-	186,712	1,226	-108,550	-431	-1,201	-	6,292	73,866	37,968
Reformulated	-	19,652	0	0	-3,348	84	-	546	15,674	237
Conventional	-	167,060	1,226	-108,550	2,917	-1,285	-	5,746	58,192	37,731
Finished Aviation Gasoline	-	543	0	-316	-	2	-	0	225	574
Kerosene-Type Jet Fuel	-	42,744	15	-35,341	-	-2,053	-	804	8,667	11,623
Kerosene	-	1,577	0	0	-	74	-	941	562	436
Distillate Fuel Oil	-	112,923	1,342	-62,150	0	-464	-	10,306	42,273	32,061
15 ppm sulfur and under	-	58,048	444	-29,880	-1,863	-660	-	0	27,409	14,482
Greater than 15 ppm to 500 ppm sulfur	-	23,650	0	-10,961	1,863	350	-	3,629	10,573	9,732
Greater than 500 ppm sulfur	-	31,225	898	-21,309	-	-154	-	6,677	4,291	7,847
Residual Fuel Oil ^e	-	19,443	4,159	-1,642	-	-570	-	11,297	11,233	15,467
Less than 0.31 percent sulfur	-	2,035	656	-562	-	57	-	-	-	1,584
0.31 to 1.00 percent sulfur	-	1,531	1,132	-360	-	195	-	-	-	4,538
Greater than 1.00 percent sulfur	-	15,877	2,371	-720	-	-822	-	-	-	9,345
Petrochemical Feedstocks	-	19,113	12,312	-302	-	36	-	-	31,087	2,446
Naphtha for Petro. Feed. Use	-	8,768	5,544	-251	-	96	-	-	13,965	1,265
Other Oils for Petro. Feed. Use	-	10,345	6,768	-51	-	-60	-	-	17,122	1,181
Special Naphthas	-	1,916	536	-81	-	-181	-	548	2,004	1,127
Lubricants	-	7,492	453	-1,880	-	-195	-	4,325	1,935	7,223
Waxes	-	546	53	0	-	14	-	136	449	304
Petroleum Coke	-	25,873	609	-	-	-1,195	-	18,337	9,340	4,991
Marketable	-	19,036	609	-	-	-1,195	-	18,337	2,503	4,991
Catalyst	-	6,837	-	-	-	-	-	-	6,837	-
Asphalt and Road Oil	-	5,318	0	-1,019	-	780	-	78	3,441	6,366
Still Gas	-	18,534	-	-	-	-	-	-	18,534	-
Miscellaneous Products	-	2,163	0	-8	-	-105	-	604	1,656	725
Total	236,863	464,086	394,085	-325,988	5,289	-17,794	431,951	60,441	299,738	1,103,180

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."