

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>81,148</b>	-	<b>149,229</b>	<b>-44,434</b>	<b>-3,277</b>	<b>-13,009</b>	<b>195,675</b>	<b>0</b>	<b>0</b>	<b>856,509</b>
Commercial	81,148	-	149,229	-	-3,277	-13,008	195,675	0	-	167,905
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-1	-	-	-	688,604
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>31,586</b>	<b>8,852</b>	<b>892</b>	<b>-1,454</b>	-	<b>-8,825</b>	<b>6,790</b>	<b>1,395</b>	<b>40,516</b>	<b>51,050</b>
Pentanes Plus	4,188	-	260	-98	-	-911	2,416	0	2,845	7,475
Liquefied Petroleum Gases	27,398	8,852	632	-1,356	-	-7,914	4,374	1,395	37,671	43,575
Ethane/Ethylene	13,179	557	0	3,381	-	185	0	0	16,932	15,111
Propane/Propylene	9,028	8,844	0	-5,253	-	-6,502	0	1,224	17,897	17,059
Normal Butane/Butylene	1,400	-934	450	610	-	-2,014	1,847	171	1,522	7,379
Isobutane/Isobutylene	3,791	385	182	-94	-	417	2,527	0	1,320	4,026
<b>Other Liquids</b>	-	-	<b>12,206</b>	<b>-12,193</b>	<b>4,242</b>	<b>-1,169</b>	<b>-114</b>	<b>1,988</b>	<b>3,550</b>	<b>74,310</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	3,945	-385	2,413	1,920	0	2,523
Unfinished Oils	-	-	11,798	233	-	601	7,878	0	3,552	43,008
Motor Gasoline Blend. Comp. (MGBC)	-	-	405	-12,426	297	-1,376	-10,416	68	0	28,771
Reformulated	-	-	0	-11,021	871	-907	-9,243	0	0	9,206
Conventional	-	-	405	-1,405	-574	-469	-1,173	68	0	19,565
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-9	11	0	-2	8
<b>Finished Petroleum Products</b>	-	<b>207,655</b>	<b>10,379</b>	<b>-101,006</b>	<b>-263</b>	<b>-5,077</b>	-	<b>24,654</b>	<b>97,187</b>	<b>121,311</b>
Finished Motor Gasoline	-	85,718	1,177	-52,454	-263	-3,597	-	4,121	33,654	37,968
Reformulated	-	9,480	0	0	-871	129	-	0	8,480	237
Conventional	-	76,238	1,177	-52,454	608	-3,726	-	4,120	25,174	37,731
Finished Aviation Gasoline	-	271	0	-106	-	52	-	0	113	574
Kerosene-Type Jet Fuel	-	19,820	7	-17,307	-	-1,194	-	396	3,318	11,623
Kerosene	-	755	0	0	-	82	-	201	472	436
Distillate Fuel Oil	-	53,267	459	-28,703	0	-228	-	4,295	20,956	32,061
15 ppm sulfur and under	-	27,415	63	-13,261	-828	-750	-	0	14,139	14,482
Greater than 15 ppm to 500 ppm sulfur	-	10,937	0	-4,928	828	1,316	-	1,621	3,900	9,732
Greater than 500 ppm sulfur	-	14,915	396	-10,514	-	-794	-	2,673	2,918	7,847
Residual Fuel Oil <sup>e</sup>	-	9,937	1,760	-777	-	-1,212	-	5,064	7,068	15,467
Less than 0.31 percent sulfur	-	976	0	0	-	-483	-	-	-	1,584
0.31 to 1.00 percent sulfur	-	587	721	-246	-	381	-	-	-	4,538
Greater than 1.00 percent sulfur	-	8,374	1,039	-531	-	-1,110	-	-	-	9,345
Petrochemical Feedstocks	-	8,736	6,462	-149	-	234	-	-	14,815	2,446
Naphtha for Petro. Feed. Use	-	3,770	2,941	-98	-	68	-	-	6,545	1,265
Other Oils for Petro. Feed. Use	-	4,966	3,521	-51	-	166	-	-	8,270	1,181
Special Naphthas	-	977	125	-17	-	-190	-	456	819	1,127
Lubricants	-	3,649	112	-847	-	-77	-	2,005	986	7,223
Waxes	-	294	9	0	-	46	-	65	192	304
Petroleum Coke	-	11,936	268	-	-	283	-	7,686	4,235	4,991
Marketable	-	8,813	268	-	-	283	-	7,686	1,112	4,991
Catalyst	-	3,123	-	-	-	-	-	-	3,123	-
Asphalt and Road Oil	-	2,780	0	-645	-	551	-	32	1,552	6,366
Still Gas	-	8,528	-	-	-	-	-	-	8,528	-
Miscellaneous Products	-	987	0	-1	-	173	-	334	479	725
<b>Total</b>	<b>112,734</b>	<b>216,507</b>	<b>172,706</b>	<b>-159,087</b>	<b>702</b>	<b>-28,080</b>	<b>202,351</b>	<b>28,038</b>	<b>141,253</b>	<b>1,103,180</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."