

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	457	-	1,134	1,566	104	-9	3,257	13	0
Cushing, Oklahoma	-	-	-	-	-	-66	-	-	-
Natural Gas Liquids and LRGs	295	83	120	32	-	-279	134	14	662
Pentanes Plus	29	0	1	28	-	-6	43	9	12
Liquefied Petroleum Gases	267	83	119	4	-	-273	91	4	651
Ethane/Ethylene	126	0	0	-55	-	3	0	0	68
Propane/Propylene	95	115	106	46	-	-214	0	1	575
Normal Butane/Butylene	28	-33	8	-2	-	-59	53	3	4
Isobutane/Isobutylene	18	2	4	15	-	-3	39	0	3
Other Liquids	-	-	0	116	-193	15	-62	1	-30
Other Hydrocarbons/Oxygenates	-	-	0	0	134	1	133	1	0
Unfinished Oils	-	-	0	-10	-	19	1	0	-30
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	126	-327	-5	-197	0	0
Reformulated	-	-	0	80	-27	0	53	0	0
Conventional	-	-	0	45	-300	-5	-250	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,451	24	814	359	107	-	40	4,500
Finished Motor Gasoline	-	1,736	1	437	359	3	-	6	2,524
Reformulated	-	367	0	0	30	0	-	0	397
Conventional	-	1,370	1	437	328	3	-	6	2,128
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	209	0	104	-	12	-	6	295
Kerosene	-	2	0	1	-	-2	-	0	5
Distillate Fuel Oil	-	923	6	273	0	33	-	5	1,164
15 ppm sulfur and under	-	729	2	188	-10	51	-	0	858
Greater than 15 ppm to 500 ppm sulfur	-	136	3	53	10	-18	-	2	218
Greater than 500 ppm sulfur	-	57	1	32	-	0	-	3	88
Residual Fuel Oil ^e	-	54	4	-11	-	0	-	2	45
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	49	1	-11	-	1	-	-	-
Petrochemical Feedstocks	-	37	4	2	-	0	-	-	43
Naphtha for Petro. Feed. Use	-	31	2	0	-	1	-	-	32
Other Oils for Petro. Feed. Use	-	6	2	2	-	-1	-	-	11
Special Naphthas	-	6	1	1	-	0	-	0	7
Lubricants	-	13	4	12	-	-2	-	5	25
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	149	-	-	-	17	-	8	126
Marketable	-	105	1	-	-	17	-	8	81
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	170	2	-6	-	48	-	7	112
Still Gas	-	132	0	-	-	-	-	-	132
Miscellaneous Products	-	14	0	0	-	-1	-	0	15
Total	753	3,534	1,279	2,528	270	-166	3,329	67	5,133

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."