

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>26,983</b>	-	<b>66,934</b>	<b>92,394</b>	<b>6,165</b>	<b>-508</b>	<b>192,191</b>	<b>793</b>	<b>0</b>	<b>68,918</b>
Cushing, Oklahoma	-	-	-	-	-	-3,919	-	-	-	21,976
<b>Natural Gas Liquids and LRGs</b>	<b>17,421</b>	<b>4,919</b>	<b>7,094</b>	<b>1,906</b>	-	<b>-16,471</b>	<b>7,931</b>	<b>797</b>	<b>39,083</b>	<b>23,765</b>
Pentanes Plus	1,691	-	51	1,678	-	-364	2,552	553	679	3,021
Liquefied Petroleum Gases	15,730	4,919	7,043	228	-	-16,107	5,379	244	38,404	20,744
Ethane/Ethylene	7,428	0	21	-3,250	-	159	0	0	4,040	3,829
Propane/Propylene	5,593	6,759	6,282	2,737	-	-12,628	0	62	33,937	10,037
Normal Butane/Butylene	1,655	-1,969	492	-133	-	-3,485	3,098	182	250	4,744
Isobutane/Isobutylene	1,054	129	248	874	-	-153	2,281	0	177	2,134
<b>Other Liquids</b>	-	-	<b>23</b>	<b>6,821</b>	<b>-11,381</b>	<b>865</b>	<b>-3,684</b>	<b>46</b>	<b>-1,764</b>	<b>33,740</b>
Other Hydrocarbons/Oxygenates	-	-	16	0	7,931	40	7,862	45	0	3,378
Unfinished Oils	-	-	0	-597	-	1,108	59	0	-1,764	14,175
Motor Gasoline Blend. Comp. (MGBC)	-	-	7	7,418	-19,312	-282	-11,606	1	0	16,167
Reformulated	-	-	0	4,737	-1,610	-7	3,134	0	0	6,054
Conventional	-	-	7	2,681	-17,702	-275	-14,740	1	0	10,113
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0	20
<b>Finished Petroleum Products</b>	-	<b>203,583</b>	<b>1,414</b>	<b>48,006</b>	<b>21,170</b>	<b>6,322</b>	-	<b>2,332</b>	<b>265,518</b>	<b>96,186</b>
Finished Motor Gasoline	-	102,445	63	25,804	21,170	187	-	370	148,925	37,986
Reformulated	-	21,624	0	0	1,793	17	-	0	23,400	96
Conventional	-	80,821	63	25,804	19,376	170	-	370	125,525	37,890
Finished Aviation Gasoline	-	201	3	83	-	26	-	0	261	391
Kerosene-Type Jet Fuel	-	12,323	1	6,130	-	682	-	339	17,433	8,383
Kerosene	-	104	0	73	-	-102	-	0	279	173
Distillate Fuel Oil	-	54,429	366	16,113	0	1,923	-	298	68,687	29,045
15 ppm sulfur and under	-	42,997	92	11,110	-574	2,991	-	0	50,634	19,733
Greater than 15 ppm to 500 ppm sulfur	-	8,047	195	3,098	574	-1,066	-	139	12,841	5,868
Greater than 500 ppm sulfur	-	3,385	79	1,905	-	-2	-	159	5,212	3,444
Residual Fuel Oil <sup>e</sup>	-	3,169	251	-665	-	3	-	104	2,648	1,447
Less than 0.31 percent sulfur	-	0	0	0	-	29	-	-	-	80
0.31 to 1.00 percent sulfur	-	260	182	0	-	-80	-	-	-	102
Greater than 1.00 percent sulfur	-	2,909	69	-665	-	54	-	-	-	1,265
Petrochemical Feedstocks	-	2,182	239	95	-	6	-	-	2,510	466
Naphtha for Petro. Feed. Use	-	1,813	131	-17	-	38	-	-	1,889	368
Other Oils for Petro. Feed. Use	-	369	108	112	-	-32	-	-	621	98
Special Naphthas	-	329	64	36	-	-13	-	0	442	206
Lubricants	-	796	212	702	-	-107	-	320	1,497	1,103
Waxes	-	119	4	0	-	-4	-	25	102	56
Petroleum Coke	-	8,799	87	-	-	985	-	489	7,412	2,081
Marketable	-	6,194	87	-	-	985	-	489	4,807	2,081
Catalyst	-	2,605	-	-	-	-	-	-	2,605	-
Asphalt and Road Oil	-	10,057	112	-359	-	2,814	-	385	6,611	14,698
Still Gas	-	7,817	-	-	-	-	-	-	7,817	-
Miscellaneous Products	-	813	12	-6	-	-78	-	0	897	151
<b>Total</b>	<b>44,404</b>	<b>208,502</b>	<b>75,465</b>	<b>149,127</b>	<b>15,953</b>	<b>-9,792</b>	<b>196,438</b>	<b>3,969</b>	<b>302,837</b>	<b>222,609</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."