

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	144,125	-	253,372	1,661	-5,642	404,097	703	0	1,006,650
Commercial	144,125	-	253,372	1,661	-5,641	-	703	-	318,046
Alaskan	21,088	-	-	-	-	-	-	-	-
Lower 48 States	123,037	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-1	-	-	-	688,604
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	47,762	13,843	6,565	-	-22,160	12,906	2,121	75,303	81,275
Pentanes Plus	6,730	-	284	-	-1,356	4,199	278	3,893	10,706
Liquefied Petroleum Gases	41,032	13,843	6,281	-	-20,804	8,707	1,843	71,410	70,569
Ethane/Ethylene	18,912	577	10	-	4	0	0	19,495	19,361
Propane/Propylene	13,902	14,946	5,064	-	-17,290	0	1,516	49,686	30,092
Normal Butane/Butylene	3,064	-2,110	917	-	-4,136	4,200	327	1,480	14,092
Isobutane/Isobutylene	5,154	430	290	-	618	4,507	0	749	7,024
Other Liquids	-	-	36,938	733	-2,477	32,756	2,365	5,027	197,929
Other Hydrocarbons/Oxygenates	-	-	1,035	13,676	-252	12,720	2,243	0	10,632
Unfinished Oils	-	-	19,242	-	1,624	12,755	0	4,863	88,005
Motor Gasoline Blend. Comp. (MGBC)	-	-	16,661	-12,942	-3,676	7,272	123	0	99,264
Reformulated	-	-	7,411	-863	-2,337	8,885	0	0	43,517
Conventional	-	-	9,250	-12,079	-1,339	-1,613	123	0	55,747
Aviation Gasoline Blend. Comp.	-	-	0	-	-173	9	0	164	28
Finished Petroleum Products	-	462,773	43,816	14,374	-27,557	-	33,251	515,270	379,649
Finished Motor Gasoline	-	223,966	10,420	14,374	-9,296	-	5,369	252,688	115,694
Reformulated	-	82,412	0	1,348	-95	-	11	83,844	1,178
Conventional	-	141,554	10,420	13,026	-9,201	-	5,357	168,844	114,516
Finished Aviation Gasoline	-	368	2	-	-4	-	0	374	1,336
Kerosene-Type Jet Fuel	-	39,847	6,343	-	-478	-	870	45,798	38,659
Kerosene	-	1,189	99	-	-361	-	354	1,295	2,437
Distillate Fuel Oil ^d	-	108,807	9,347	0	-16,336	-	5,665	128,825	123,199
15 ppm sulfur and under	-	67,331	4,735	-1,275	-3,052	-	0	73,843	57,705
Greater than 15 ppm to 500 ppm sulfur	-	16,455	702	1,275	-755	-	1,992	17,195	24,110
Greater than 500 ppm sulfur	-	25,021	3,910	-	-12,529	-	3,674	37,786	41,384
Residual Fuel Oil ^e	-	18,182	8,787	-	-6,445	-	6,982	26,432	35,891
Less than 0.31 percent sulfur	-	2,055	1,864	-	-1,541	-	-	-	4,542
0.31 to 1.00 percent sulfur	-	3,540	1,449	-	-2,712	-	-	-	12,025
Greater than 1.00 percent sulfur	-	12,587	5,474	-	-2,147	-	-	-	19,288
Petrochemical Feedstocks	-	10,597	6,618	-	384	-	-	16,831	3,501
Naphtha for Petro. Feed. Use	-	5,161	3,034	-	254	-	-	7,941	2,164
Other Oils for Petro. Feed. Use	-	5,436	3,584	-	130	-	-	8,890	1,337
Special Naphthas	-	1,196	151	-	-179	-	464	1,062	1,415
Lubricants	-	4,585	213	-	-397	-	2,516	2,679	11,482
Waxes	-	386	26	-	52	-	126	234	553
Petroleum Coke	-	22,117	773	-	712	-	10,105	12,073	9,212
Marketable	-	15,731	773	-	712	-	10,105	5,687	9,212
Catalyst	-	6,386	-	-	-	-	-	6,386	-
Asphalt and Road Oil	-	11,962	1,031	-	4,415	-	452	8,126	34,827
Still Gas	-	17,808	-	-	-	-	-	17,808	-
Miscellaneous Products	-	1,763	6	-	376	-	348	1,045	1,443
Total	191,887	476,616	340,691	16,769	-57,836	449,759	38,440	595,600	1,665,503

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."