

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	23	-	1,440	-4	10	-42	1,511	0	0
Natural Gas Liquids and LRGs	20	9	122	133	-	-12	11	1	284
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	9	122	133	-	-13	11	1	281
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	11	51	105	126	-	5	0	1	287
Normal Butane/Butylene	4	-36	12	7	-	-19	7	0	-2
Isobutane/Isobutylene	2	-7	6	0	-	1	3	0	-4
Other Liquids	-	-	774	258	-105	136	775	7	8
Other Hydrocarbons/Oxygenates	-	-	26	0	78	-5	105	5	0
Unfinished Oils	-	-	179	6	-	18	162	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	568	252	-183	121	514	2	0
Reformulated	-	-	232	251	-200	44	240	0	0
Conventional	-	-	336	0	17	77	274	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-5	0	3
Finished Petroleum Products	-	2,380	1,062	2,635	205	-157	-	186	6,253
Finished Motor Gasoline	-	1,459	336	1,337	205	72	-	30	3,235
Reformulated	-	1,040	0	0	221	-6	-	3	1,263
Conventional	-	420	336	1,337	-16	77	-	27	1,972
Finished Aviation Gasoline	-	0	2	5	-	0	-	0	6
Kerosene-Type Jet Fuel	-	94	87	463	-	20	-	7	617
Kerosene	-	10	6	0	-	-16	-	0	33
Distillate Fuel Oil ^e	-	500	288	746	0	-204	-	50	1,688
15 ppm sulfur and under	-	241	134	289	-3	38	-	0	624
Greater than 15 ppm to 500 ppm	-	26	2	142	3	-29	-	7	194
Greater than 500 ppm sulfur	-	233	153	314	-	-213	-	43	870
Residual Fuel Oil ^f	-	122	269	38	-	-20	-	78	372
Less than 0.31 percent sulfur	-	50	22	18	-	-30	-	-	-
0.31 to 1.00 percent sulfur	-	45	55	4	-	4	-	-	-
Greater than 1.00 percent sulfur	-	27	193	16	-	6	-	-	-
Petrochemical Feedstocks	-	13	2	4	-	0	-	-	20
Naphtha for Petro. Feed. Use	-	13	2	5	-	0	-	-	21
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	4	1	-	0	-	0	5
Lubricants	-	18	4	19	-	-5	-	4	42
Waxes	-	0	2	0	-	-1	-	2	1
Petroleum Coke	-	54	23	-	-	-1	-	13	66
Marketable	-	21	23	-	-	-1	-	13	33
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	38	38	22	-	0	-	2	96
Still Galt	-	67	-	-	-	-	-	-	67
Miscellaneous Products	-	3	0	0	-	-1	-	0	4
Total	43	2,389	3,397	3,023	110	-74	2,297	194	6,545

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."