

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>713</b>	<b>-</b>	<b>44,635</b>	<b>-113</b>	<b>308</b>	<b>-1,289</b>	<b>46,832</b>	<b>0</b>	<b>0</b>	<b>13,106</b>
<b>Natural Gas Liquids and LRGs</b>	<b>613</b>	<b>272</b>	<b>3,792</b>	<b>4,119</b>	<b>-</b>	<b>-384</b>	<b>332</b>	<b>42</b>	<b>8,806</b>	<b>6,963</b>
Pentanes Plus	103	-	0	0	-	14	0	6	83	37
Liquefied Petroleum Gases	510	272	3,792	4,119	-	-398	332	36	8,723	6,926
Ethane/Ethylene	14	18	0	0	-	0	0	0	32	1
Propane/Propylene	334	1,587	3,241	3,914	-	157	0	32	8,887	5,476
Normal Butane/Butylene	110	-1,105	366	205	-	-593	231	4	-66	1,129
Isobutane/Isobutylene	52	-228	185	0	-	38	101	0	-130	320
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>23,979</b>	<b>8,004</b>	<b>-3,249</b>	<b>4,229</b>	<b>24,038</b>	<b>209</b>	<b>258</b>	<b>41,206</b>
Other Hydrocarbons/Oxygenates	-	-	814	0	2,430	-156	3,255	145	0	2,824
Unfinished Oils	-	-	5,544	199	-	572	5,016	0	155	8,240
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,621	7,805	-5,679	3,746	15,937	64	0	29,976
Reformulated	-	-	7,199	7,796	-6,198	1,355	7,442	0	0	18,285
Conventional	-	-	10,422	9	519	2,391	8,495	64	0	11,691
Aviation Gasoline Blend. Comp.	-	-	0	0	-	67	-170	0	103	166
<b>Finished Petroleum Products</b>	<b>-</b>	<b>73,778</b>	<b>32,908</b>	<b>81,698</b>	<b>6,359</b>	<b>-4,865</b>	<b>-</b>	<b>5,778</b>	<b>193,830</b>	<b>133,325</b>
Finished Motor Gasoline	-	45,239	10,410	41,445	6,359	2,225	-	943	100,285	31,810
Reformulated	-	32,231	0	0	6,850	-176	-	104	39,154	205
Conventional	-	13,008	10,410	41,445	-491	2,401	-	839	61,131	31,605
Finished Aviation Gasoline	-	0	47	165	-	14	-	0	198	122
Kerosene-Type Jet Fuel	-	2,914	2,706	14,355	-	630	-	218	19,127	9,244
Kerosene	-	310	194	0	-	-511	-	1	1,014	2,077
Distillate Fuel Oil	-	15,498	8,931	23,125	0	-6,329	-	1,550	52,333	62,357
15 ppm sulfur and under	-	7,473	4,142	8,972	-78	1,170	-	0	19,339	15,450
Greater than 15 ppm to 500 ppm sulfur	-	815	51	4,417	78	-890	-	224	6,027	7,807
Greater than 500 ppm sulfur	-	7,210	4,738	9,736	-	-6,609	-	1,326	26,967	39,100
Residual Fuel Oil <sup>e</sup>	-	3,792	8,353	1,180	-	-632	-	2,412	11,545	18,047
Less than 0.31 percent sulfur	-	1,553	669	562	-	-921	-	-	-	3,674
0.31 to 1.00 percent sulfur	-	1,396	1,697	114	-	112	-	-	-	8,895
Greater than 1.00 percent sulfur	-	843	5,987	504	-	177	-	-	-	5,478
Petrochemical Feedstocks	-	414	70	135	-	7	-	-	612	385
Naphtha for Petro. Feed. Use	-	414	63	170	-	7	-	-	640	385
Other Oils for Petro. Feed. Use	-	0	7	-35	-	0	-	-	-28	0
Special Naphthas	-	12	121	28	-	-8	-	3	166	58
Lubricants	-	556	122	595	-	-156	-	136	1,293	1,923
Waxes	-	11	48	0	-	-32	-	48	43	169
Petroleum Coke	-	1,684	715	-	-	-44	-	391	2,052	46
Marketable	-	659	715	-	-	-44	-	391	1,027	46
Catalyst	-	1,025	-	-	-	-	-	-	1,025	-
Asphalt and Road Oil	-	1,186	1,191	668	-	-9	-	64	2,990	6,985
Still Gas	-	2,063	-	-	-	-	-	-	2,063	-
Miscellaneous Products	-	99	0	2	-	-20	-	12	109	102
<b>Total</b>	<b>1,326</b>	<b>74,050</b>	<b>105,314</b>	<b>93,708</b>	<b>3,417</b>	<b>-2,309</b>	<b>71,202</b>	<b>6,028</b>	<b>202,895</b>	<b>194,600</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."