

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-January 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,196</b>	<b>-</b>	<b>10,192</b>	<b>33</b>	<b>447</b>	<b>14,964</b>	<b>9</b>	<b>0</b>
Commercial	5,196	-	10,192	33	447	-	9	-
Alaskan	772	-	-	-	-	-	-	-
Lower 48 States	4,424	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,670</b>	<b>455</b>	<b>347</b>	<b>-</b>	<b>-702</b>	<b>544</b>	<b>94</b>	<b>2,536</b>
Pentanes Plus	235	-	32	-	1	163	14	90
Liquefied Petroleum Gases	1,435	455	315	-	-703	381	80	2,446
Ethane/Ethylene	669	24	0	-	-30	0	0	723
Propane/Propylene	479	575	240	-	-459	0	78	1,676
Normal Butane/Butylene	127	-142	51	-	-215	221	3	26
Isobutane/Isobutylene	160	-1	23	-	1	160	0	21
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,465</b>	<b>-43</b>	<b>291</b>	<b>966</b>	<b>54</b>	<b>112</b>
Other Hydrocarbons/Oxygenates	-	-	44	468	11	452	50	0
Unfinished Oils	-	-	753	-	84	561	0	108
Motor Gasoline Blend. Comp. (MGBC)	-	-	668	-512	194	-42	4	0
Reformulated	-	-	232	-123	80	30	0	0
Conventional	-	-	436	-389	114	-72	4	0
Aviation Gasoline Blend. Comp.	-	-	0	-	2	-6	0	3
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,077</b>	<b>1,619</b>	<b>580</b>	<b>43</b>	<b>-</b>	<b>1,321</b>	<b>17,911</b>
Finished Motor Gasoline	-	8,284	356	580	216	-	112	8,891
Reformulated	-	2,838	0	147	-11	-	21	2,975
Conventional	-	5,446	356	433	227	-	91	5,916
Finished Aviation Gasoline	-	13	2	-	-2	-	0	17
Kerosene-Type Jet Fuel	-	1,480	175	-	0	-	39	1,616
Kerosene	-	42	12	-	-19	-	24	48
Distillate Fuel Oil	-	4,032	352	0	-136	-	253	4,267
15 ppm sulfur and under	-	2,479	167	-47	125	-	0	2,473
Greater than 15 ppm to 500 ppm sulfur	-	630	12	47	-75	-	74	690
Greater than 500 ppm sulfur	-	923	173	-	-186	-	179	1,103
Residual Fuel Oil <sup>d</sup>	-	664	391	-	-2	-	304	753
Less than 0.31 percent sulfur	-	93	43	-	-10	-	-	-
0.31 to 1.00 percent sulfur	-	141	78	-	9	-	-	-
Greater than 1.00 percent sulfur	-	431	270	-	-1	-	-	-
Petrochemical Feedstocks	-	394	197	-	-7	-	-	598
Naphtha for Petro. Feed. Use	-	206	91	-	1	-	-	296
Other Oils for Petro. Feed. Use	-	187	107	-	-8	-	-	302
Special Naphthas	-	36	23	-	0	-	11	48
Lubricants	-	166	22	-	-17	-	88	118
Waxes	-	11	4	-	-2	-	4	13
Petroleum Coke	-	835	37	-	-31	-	465	438
Marketable	-	593	37	-	-31	-	465	196
Catalyst	-	242	-	-	-	-	-	242
Asphalt and Road Oil	-	367	48	-	53	-	10	351
Still Gas	-	679	-	-	-	-	-	679
Miscellaneous Products	-	72	0	-	-11	-	9	73
<b>Total</b>	<b>6,866</b>	<b>17,532</b>	<b>13,623</b>	<b>569</b>	<b>80</b>	<b>16,473</b>	<b>1,478</b>	<b>20,559</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."