

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	45,127	-	34,233	0	-2,096	-188	77,452	0	0	49,289
Natural Gas Liquids and LRGs	2,214	1,090	109	0	-	-1,863	2,521	245	2,510	2,450
Pentanes Plus	1,003	-	0	0	-	-92	757	3	335	49
Liquefied Petroleum Gases	1,211	1,090	109	0	-	-1,771	1,764	243	2,174	2,401
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	393	1,594	95	0	-	-946	0	242	2,786	1,020
Normal Butane/Butylene	368	-356	14	0	-	-695	1,243	1	-523	1,051
Isobutane/Isobutylene	444	-148	0	0	-	-130	521	0	-95	330
Other Liquids	-	-	3,069	2,546	2,589	956	6,480	174	594	45,504
Other Hydrocarbons/Oxygenates	-	-	365	0	3,353	50	3,500	168	0	1,655
Unfinished Oils	-	-	1,191	0	-	115	482	0	594	19,703
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,513	2,546	-764	791	2,498	6	0	24,146
Reformulated	-	-	0	2,546	795	-215	3,556	0	0	11,512
Conventional	-	-	1,513	0	-1,559	1,006	-1,058	6	0	12,634
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,237	5,707	3,551	947	361	-	4,785	95,296	40,352
Finished Motor Gasoline	-	45,713	537	2,407	947	572	-	1	49,031	7,424
Reformulated	-	34,399	0	0	-795	-115	-	0	33,719	873
Conventional	-	11,314	537	2,407	1,742	687	-	1	15,312	6,551
Finished Aviation Gasoline	-	11	0	0	-	-43	-	0	54	273
Kerosene-Type Jet Fuel	-	12,940	2,720	158	-	510	-	454	14,854	9,087
Kerosene	-	-22	163	0	-	11	-	9	121	101
Distillate Fuel Oil	-	15,190	643	894	0	-672	-	108	17,291	11,501
15 ppm sulfur and under	-	11,067	470	894	-65	-592	-	0	12,958	7,691
Greater than 15 ppm to 500 ppm sulfur	-	1,188	136	0	65	6	-	1	1,382	1,640
Greater than 500 ppm sulfur	-	2,935	37	0	-	-86	-	106	2,952	2,170
Residual Fuel Oil ^e	-	5,263	1,226	0	-	13	-	734	5,742	5,871
Less than 0.31 percent sulfur	-	211	0	0	-	77	-	-	-	271
0.31 to 1.00 percent sulfur	-	1,800	250	0	-	398	-	-	-	1,407
Greater than 1.00 percent sulfur	-	3,252	976	0	-	-459	-	-	-	4,112
Petrochemical Feedstocks	-	277	69	0	-	6	-	-	340	99
Naphtha for Petro. Feed. Use	-	3	69	0	-	1	-	-	71	5
Other Oils for Petro. Feed. Use	-	274	0	0	-	5	-	-	269	94
Special Naphthas	-	13	135	0	-	4	-	250	-106	18
Lubricants	-	337	54	92	-	-172	-	88	567	1,527
Waxes	-	0	38	0	-	0	-	4	34	0
Petroleum Coke	-	4,814	34	-	-	45	-	3,074	1,729	2,096
Marketable	-	3,628	34	-	-	45	-	3,074	543	2,096
Catalyst	-	1,186	-	-	-	-	-	0	1,186	-
Asphalt and Road Oil	-	1,249	88	0	-	89	-	60	1,188	2,150
Still Gas	-	4,031	-	-	-	-	-	0	4,031	-
Miscellaneous Products	-	421	0	0	-	-2	-	2	421	205
Total	47,341	91,327	43,118	6,097	1,440	-734	86,453	5,204	98,400	137,595

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."