

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>90,102</b>	-	<b>190,563</b>	<b>-42,099</b>	<b>180</b>	<b>18,034</b>	<b>220,712</b>	<b>0</b>	<b>0</b>	<b>869,518</b>
Commercial	90,102	-	190,563	-	180	18,034	220,712	0	-	180,913
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>34,027</b>	<b>10,337</b>	<b>2,140</b>	<b>-18</b>	-	<b>-11,872</b>	<b>8,493</b>	<b>2,140</b>	<b>47,725</b>	<b>59,875</b>
Pentanes Plus	4,464	-	980	-523	-	119	2,551	0	2,251	8,386
Liquefied Petroleum Gases	29,563	10,337	1,160	505	-	-11,991	5,942	2,140	45,474	51,489
Ethane/Ethylene	14,333	713	0	4,326	-	-1,276	0	0	20,648	14,926
Propane/Propylene	9,670	10,830	0	-3,755	-	-7,646	0	2,090	22,301	23,561
Normal Butane/Butylene	1,867	-1,506	762	99	-	-3,472	3,055	50	1,589	9,393
Isobutane/Isobutylene	3,693	300	398	-165	-	403	2,887	0	936	3,609
<b>Other Liquids</b>	-	-	<b>18,350</b>	<b>-14,501</b>	<b>4,575</b>	<b>4,105</b>	<b>395</b>	<b>1,249</b>	<b>2,675</b>	<b>75,479</b>
Other Hydrocarbons/Oxygenates	-	-	158	0	4,261	396	2,817	1,206	0	2,908
Unfinished Oils	-	-	16,621	192	-	2,179	11,958	0	2,676	42,407
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,571	-14,693	314	1,521	-14,372	43	0	30,147
Reformulated	-	-	0	-12,957	2,477	1,455	-11,935	0	0	10,113
Conventional	-	-	1,571	-1,736	-2,163	66	-2,437	43	0	20,034
Aviation Gasoline Blend. Comp.	-	-	0	0	-	9	-8	0	-1	17
<b>Finished Petroleum Products</b>	-	<b>237,242</b>	<b>10,326</b>	<b>-110,283</b>	<b>-168</b>	<b>19</b>	-	<b>29,013</b>	<b>108,085</b>	<b>126,388</b>
Finished Motor Gasoline	-	100,994	49	-56,096	-168	2,396	-	2,171	40,212	41,565
Reformulated	-	10,172	0	0	-2,477	-45	-	546	7,194	108
Conventional	-	90,822	49	-56,096	2,309	2,441	-	1,625	33,018	41,457
Finished Aviation Gasoline	-	272	0	-210	-	-50	-	0	112	522
Kerosene-Type Jet Fuel	-	22,924	8	-18,034	-	-859	-	408	5,349	12,817
Kerosene	-	822	0	0	-	-8	-	740	90	354
Distillate Fuel Oil	-	59,656	883	-33,447	0	-236	-	6,012	21,316	32,289
15 ppm sulfur and under	-	30,633	381	-16,619	-1,035	90	-	0	13,270	15,232
Greater than 15 ppm to 500 ppm sulfur	-	12,713	0	-6,033	1,035	-966	-	2,008	6,673	8,416
Greater than 500 ppm sulfur	-	16,310	502	-10,795	-	640	-	4,004	1,373	8,641
Residual Fuel Oil <sup>e</sup>	-	9,506	2,399	-865	-	642	-	6,233	4,165	16,679
Less than 0.31 percent sulfur	-	1,059	656	-562	-	540	-	-	-	2,067
0.31 to 1.00 percent sulfur	-	944	411	-114	-	-186	-	-	-	4,157
Greater than 1.00 percent sulfur	-	7,503	1,332	-189	-	288	-	-	-	10,455
Petrochemical Feedstocks	-	10,377	5,850	-153	-	-198	-	-	16,272	2,212
Naphtha for Petro. Feed. Use	-	4,998	2,603	-153	-	28	-	-	7,420	1,197
Other Oils for Petro. Feed. Use	-	5,379	3,247	0	-	-226	-	-	8,852	1,015
Special Naphthas	-	939	411	-64	-	9	-	92	1,185	1,317
Lubricants	-	3,843	341	-1,033	-	-118	-	2,320	949	7,300
Waxes	-	252	44	0	-	-32	-	72	256	258
Petroleum Coke	-	13,937	341	-	-	-1,478	-	10,651	5,105	4,708
Marketable	-	10,223	341	-	-	-1,478	-	10,651	1,391	4,708
Catalyst	-	3,714	-	-	-	-	-	-	3,714	-
Asphalt and Road Oil	-	2,538	0	-374	-	229	-	45	1,890	5,815
Still Gas	-	10,006	-	-	-	-	-	-	10,006	-
Miscellaneous Products	-	1,176	0	-7	-	-278	-	270	1,177	552
<b>Total</b>	<b>124,129</b>	<b>247,579</b>	<b>221,379</b>	<b>-166,901</b>	<b>4,587</b>	<b>10,286</b>	<b>229,600</b>	<b>32,403</b>	<b>158,485</b>	<b>1,131,260</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."