

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,188</b>	-	<b>36,187</b>	<b>45,014</b>	<b>4,348</b>	<b>-2,590</b>	<b>102,057</b>	<b>270</b>	<b>0</b>	<b>66,836</b>
Cushing, Oklahoma	-	-	-	-	-	-4,479	-	-	-	21,416
<b>Natural Gas Liquids and LRGs</b>	<b>8,953</b>	<b>2,422</b>	<b>4,145</b>	<b>244</b>	-	<b>-7,476</b>	<b>4,835</b>	<b>409</b>	<b>17,996</b>	<b>32,760</b>
Pentanes Plus	873	-	27	1,057	-	45	1,559	333	20	3,430
Liquefied Petroleum Gases	8,080	2,422	4,118	-813	-	-7,521	3,276	76	17,976	29,330
Ethane/Ethylene	3,907	0	11	-1,915	-	338	0	0	1,665	4,008
Propane/Propylene	2,800	3,575	3,593	574	-	-5,690	0	44	16,188	16,975
Normal Butane/Butylene	884	-1,211	374	56	-	-1,881	2,005	32	-53	6,348
Isobutane/Isobutylene	489	58	140	472	-	-288	1,271	0	176	1,999
<b>Other Liquids</b>	-	-	<b>15</b>	<b>3,868</b>	<b>-5,722</b>	<b>185</b>	<b>-1,676</b>	<b>27</b>	<b>-375</b>	<b>33,060</b>
Other Hydrocarbons/Oxygenates	-	-	15	0	4,106	24	4,070	27	0	3,362
Unfinished Oils	-	-	0	-391	-	105	-121	0	-375	13,172
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,259	-9,828	59	-5,628	0	0	16,508
Reformulated	-	-	0	2,615	-872	-117	1,860	0	0	5,944
Conventional	-	-	0	1,644	-8,956	176	-7,488	0	0	10,564
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	18
<b>Finished Petroleum Products</b>	-	<b>109,071</b>	<b>846</b>	<b>24,642</b>	<b>10,886</b>	<b>4,918</b>	-	<b>1,351</b>	<b>139,176</b>	<b>94,782</b>
Finished Motor Gasoline	-	55,072	23	12,847	10,886	1,178	-	369	77,281	38,977
Reformulated	-	11,178	0	0	973	8	-	0	12,143	87
Conventional	-	43,894	23	12,847	9,913	1,170	-	369	65,138	38,890
Finished Aviation Gasoline	-	119	2	45	-	25	-	0	141	390
Kerosene-Type Jet Fuel	-	6,326	1	2,917	-	-269	-	134	9,379	7,432
Kerosene	-	87	0	34	-	-62	-	0	183	213
Distillate Fuel Oil	-	29,476	184	9,003	0	2,797	-	177	35,689	29,919
15 ppm sulfur and under	-	23,063	37	6,328	-278	2,944	-	0	26,206	19,686
Greater than 15 ppm to 500 ppm sulfur	-	4,533	82	1,616	278	-399	-	68	6,840	6,535
Greater than 500 ppm sulfur	-	1,880	65	1,059	-	252	-	109	2,643	3,698
Residual Fuel Oil <sup>e</sup>	-	1,622	130	-315	-	-60	-	56	1,441	1,384
Less than 0.31 percent sulfur	-	0	0	0	-	11	-	-	-	62
0.31 to 1.00 percent sulfur	-	139	70	0	-	-71	-	-	-	111
Greater than 1.00 percent sulfur	-	1,483	60	-315	-	0	-	-	-	1,211
Petrochemical Feedstocks	-	1,134	127	18	-	-39	-	-	1,318	421
Naphtha for Petro. Feed. Use	-	982	77	-17	-	-7	-	-	1,049	323
Other Oils for Petro. Feed. Use	-	152	50	35	-	-32	-	-	269	98
Special Naphthas	-	154	38	36	-	-20	-	0	248	199
Lubricants	-	411	175	346	-	-81	-	161	852	1,129
Waxes	-	63	3	0	-	1	-	15	50	61
Petroleum Coke	-	4,857	60	-	-	502	-	291	4,124	1,598
Marketable	-	3,495	60	-	-	502	-	291	2,762	1,598
Catalyst	-	1,362	-	-	-	-	-	-	1,362	-
Asphalt and Road Oil	-	5,055	97	-294	-	976	-	149	3,733	12,860
Still Gas	-	4,215	-	-	-	-	-	-	4,215	-
Miscellaneous Products	-	480	6	5	-	-30	-	0	521	199
<b>Total</b>	<b>23,141</b>	<b>111,493</b>	<b>41,193</b>	<b>73,768</b>	<b>9,512</b>	<b>-4,963</b>	<b>105,216</b>	<b>2,057</b>	<b>156,797</b>	<b>227,438</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."