

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,395</b>	-	<b>36,148</b>	<b>45,993</b>	<b>3,153</b>	<b>-3,211</b>	<b>102,508</b>	<b>392</b>	<b>0</b>	<b>69,426</b>
Cushing, Oklahoma	-	-	-	-	-	-782	-	-	-	25,895
<b>Natural Gas Liquids and LRGs</b>	<b>9,559</b>	<b>2,099</b>	<b>4,210</b>	<b>1,781</b>	-	<b>-3,542</b>	<b>5,954</b>	<b>454</b>	<b>14,783</b>	<b>40,236</b>
Pentanes Plus	976	-	47	1,136	-	128	2,144	306	-419	3,385
Liquefied Petroleum Gases	8,583	2,099	4,163	645	-	-3,670	3,810	147	15,203	36,851
Ethane/Ethylene	3,950	0	10	-1,840	-	464	0	0	1,656	3,670
Propane/Propylene	3,130	3,568	3,640	1,802	-	-1,756	0	20	13,876	22,665
Normal Butane/Butylene	908	-1,503	334	252	-	-2,182	2,465	128	-420	8,229
Isobutane/Isobutylene	595	34	179	431	-	-196	1,345	0	90	2,287
<b>Other Liquids</b>	-	-	<b>3</b>	<b>4,423</b>	<b>-7,345</b>	<b>-18</b>	<b>-1,195</b>	<b>29</b>	<b>-1,735</b>	<b>32,875</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	4,813	319	4,466	29	0	3,338
Unfinished Oils	-	-	0	474	-	-69	2,278	0	-1,735	13,067
Motor Gasoline Blend. Comp. (MGBC)	-	-	2	3,949	-12,158	-272	-7,935	0	0	16,449
Reformulated	-	-	0	2,319	-1,480	-152	991	0	0	6,061
Conventional	-	-	2	1,630	-10,678	-120	-8,926	0	0	10,388
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-4	0	0	21
<b>Finished Petroleum Products</b>	-	<b>111,111</b>	<b>632</b>	<b>27,707</b>	<b>12,883</b>	<b>4,780</b>	-	<b>1,256</b>	<b>146,296</b>	<b>89,864</b>
Finished Motor Gasoline	-	56,279	24	15,118	12,883	273	-	153	83,878	37,799
Reformulated	-	11,436	0	0	1,640	-39	-	0	13,115	79
Conventional	-	44,843	24	15,118	11,243	312	-	153	70,763	37,720
Finished Aviation Gasoline	-	117	1	113	-	135	-	0	96	365
Kerosene-Type Jet Fuel	-	6,263	22	3,826	-	722	-	245	9,144	7,701
Kerosene	-	148	0	53	-	32	-	1	168	275
Distillate Fuel Oil	-	30,018	107	8,436	0	847	-	119	37,595	27,122
15 ppm sulfur and under	-	23,459	54	5,135	-125	617	-	0	27,906	16,742
Greater than 15 ppm to 500 ppm sulfur	-	4,582	35	2,513	125	526	-	3	6,726	6,934
Greater than 500 ppm sulfur	-	1,977	18	788	-	-296	-	116	2,963	3,446
Residual Fuel Oil <sup>e</sup>	-	1,827	139	-380	-	0	-	376	1,210	1,444
Less than 0.31 percent sulfur	-	0	0	0	-	28	-	-	-	51
0.31 to 1.00 percent sulfur	-	157	93	0	-	3	-	-	-	182
Greater than 1.00 percent sulfur	-	1,670	46	-380	-	-31	-	-	-	1,211
Petrochemical Feedstocks	-	1,170	156	33	-	19	-	-	1,340	460
Naphtha for Petro. Feed. Use	-	922	101	-19	-	-10	-	-	1,014	330
Other Oils for Petro. Feed. Use	-	248	55	52	-	29	-	-	326	130
Special Naphthas	-	130	26	85	-	-4	-	0	245	219
Lubricants	-	325	28	501	-	77	-	128	649	1,210
Waxes	-	41	3	0	-	-16	-	21	39	60
Petroleum Coke	-	4,801	38	-	-	509	-	108	4,222	1,096
Marketable	-	3,403	38	-	-	509	-	108	2,824	1,096
Catalyst	-	1,398	-	-	-	-	-	-	1,398	-
Asphalt and Road Oil	-	5,274	86	-84	-	2,148	-	106	3,022	11,884
Still Gas	-	4,207	-	-	-	-	-	-	4,207	-
Miscellaneous Products	-	511	2	6	-	38	-	0	481	229
<b>Total</b>	<b>23,954</b>	<b>113,210</b>	<b>40,993</b>	<b>79,904</b>	<b>8,690</b>	<b>-1,991</b>	<b>107,267</b>	<b>2,131</b>	<b>159,345</b>	<b>232,401</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."