

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,498	11	-21	-8	1,505	13	0
Natural Gas Liquids and LRGs	20	-2	75	139	-	-5	8	1	230
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	-2	75	139	-	-5	8	1	226
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	51	60	134	-	-4	0	1	259
Normal Butane/Butylene	4	-42	6	6	-	-3	5	0	-29
Isobutane/Isobutylene	2	-10	9	0	-	2	3	0	-5
Other Liquids	-	-	810	268	-93	64	909	4	9
Other Hydrocarbons/Oxygenates	-	-	27	0	68	-22	114	3	0
Unfinished Oils	-	-	191	-2	-	21	163	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	592	270	-161	65	635	1	0
Reformulated	-	-	231	263	-63	48	383	0	0
Conventional	-	-	362	7	-98	17	252	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-3	0	4
Finished Petroleum Products	-	2,533	934	2,521	163	21	-	85	6,045
Finished Motor Gasoline	-	1,600	307	1,210	163	6	-	17	3,257
Reformulated	-	1,126	0	0	66	-2	-	2	1,193
Conventional	-	473	307	1,210	97	8	-	15	2,065
Finished Aviation Gasoline	-	0	0	3	-	1	-	0	2
Kerosene-Type Jet Fuel	-	85	84	460	-	-36	-	16	650
Kerosene	-	29	7	0	-	7	-	0	29
Distillate Fuel Oil ^e	-	487	298	771	0	-17	-	20	1,552
15 ppm sulfur and under	-	233	158	300	-1	31	-	0	659
Greater than 15 ppm to 500 ppm	-	37	1	164	1	37	-	1	166
Greater than 500 ppm sulfur	-	216	139	307	-	-85	-	19	727
Residual Fuel Oil ^f	-	137	190	41	-	1	-	10	358
Less than 0.31 percent sulfur	-	49	32	18	-	14	-	-	-
0.31 to 1.00 percent sulfur	-	60	23	4	-	-13	-	-	-
Greater than 1.00 percent sulfur	-	28	136	19	-	0	-	-	-
Petrochemical Feedstocks	-	15	4	2	-	-2	-	-	24
Naphtha for Petro. Feed. Use	-	15	4	3	-	-2	-	-	24
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	6	0	-	0	-	0	6
Lubricants	-	16	1	14	-	4	-	4	23
Waxes	-	1	1	0	-	1	-	1	-1
Petroleum Coke	-	55	29	-	-	1	-	13	70
Marketable	-	22	29	-	-	1	-	13	37
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	44	6	19	-	54	-	4	11
Still Gals	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	42	2,532	3,317	2,940	50	72	2,421	103	6,283

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."