

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	8,073	-	547,771	3,612	-6,055	-624	551,813	2,213	0	14,395
Natural Gas Liquids and LRGs	7,161	12,596	28,090	34,435	-	1,958	1,843	468	78,013	7,347
Pentanes Plus	1,265	-	0	0	-	-9	0	5	1,269	23
Liquefied Petroleum Gases	5,896	12,596	28,090	34,435	-	1,967	1,843	463	76,744	7,324
Ethane/Ethylene	199	76	0	0	-	1	0	0	274	1
Propane/Propylene	3,783	16,364	23,629	33,480	-	1,043	0	203	76,010	5,319
Normal Butane/Butylene	1,327	-1,079	2,736	647	-	856	948	260	1,567	1,722
Isobutane/Isobutylene	587	-2,765	1,725	308	-	67	895	0	-1,107	282
Other Liquids	-	-	268,599	79,129	-18,589	14,460	313,262	1,824	-407	36,977
Other Hydrocarbons/Oxygenates	-	-	14,521	0	27,462	1,265	39,631	1,087	0	2,980
Unfinished Oils	-	-	50,285	876	-	-477	53,652	0	-2,014	7,668
Motor Gasoline Blend. Comp. (MGBC)	-	-	203,793	78,253	-46,051	13,712	221,546	737	0	26,230
Reformulated	-	-	81,301	76,296	-26,565	12,178	118,854	0	0	16,930
Conventional	-	-	122,492	1,957	-19,486	1,534	102,692	737	0	9,300
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-40	-1,567	0	1,607	99
Finished Petroleum Products	-	883,757	403,947	904,700	47,646	6,268	-	46,184	2,187,598	138,190
Finished Motor Gasoline	-	542,930	153,058	462,512	47,646	-9,377	-	4,627	1,210,896	29,585
Reformulated	-	369,653	19,331	23,383	28,418	-11,578	-	276	452,087	381
Conventional	-	173,277	133,727	439,129	19,227	2,201	-	4,351	758,808	29,204
Finished Aviation Gasoline	-	0	230	996	-	17	-	0	1,209	108
Kerosene-Type Jet Fuel	-	31,123	31,364	172,222	-	-342	-	2,410	232,641	8,614
Kerosene	-	2,313	1,440	116	-	-808	-	424	4,253	2,588
Distillate Fuel Oil	-	177,201	108,592	236,357	0	10,098	-	14,013	498,039	68,686
15 ppm sulfur and under	-	51,806	30,300	43,906	-1,388	13,668	-	0	110,956	14,280
Greater than 15 ppm to 500 ppm sulfur	-	46,339	19,540	109,714	1,388	-12,707	-	4,945	184,743	8,697
Greater than 500 ppm sulfur	-	79,056	58,752	82,737	-	9,137	-	9,068	202,340	45,709
Residual Fuel Oil ^e	-	42,856	86,246	15,795	-	4,165	-	15,955	124,777	18,679
Less than 0.31 percent sulfur	-	17,099	5,810	2,998	-	212	-	-	-	4,595
0.31 to 1.00 percent sulfur	-	21,397	21,486	949	-	2,912	-	-	-	8,783
Greater than 1.00 percent sulfur	-	4,360	58,950	11,848	-	1,041	-	-	-	5,301
Petrochemical Feedstocks	-	5,381	1,299	769	-	-65	-	-	7,514	378
Naphtha for Petro. Feed. Use	-	5,381	1,239	1,180	-	-65	-	-	7,865	378
Other Oils for Petro. Feed. Use	-	0	60	-411	-	0	-	-	-351	0
Special Naphthas	-	364	1,724	154	-	-7	-	452	1,797	66
Lubricants	-	6,491	720	6,549	-	91	-	2,454	11,215	2,079
Waxes	-	161	391	-17	-	34	-	676	-175	201
Petroleum Coke	-	18,009	8,020	-	-	56	-	4,193	21,780	90
Marketable	-	6,976	8,020	-	-	56	-	4,193	10,747	90
Catalyst	-	11,033	-	-	-	-	-	-	11,033	-
Asphalt and Road Oil	-	34,063	10,863	9,228	-	2,393	-	844	50,917	6,994
Still Gas	-	21,778	-	-	-	-	-	-	21,778	-
Miscellaneous Products	-	1,087	0	19	-	13	-	135	958	122
Total	15,234	896,353	1,248,407	1,021,876	23,002	22,062	866,918	50,688	2,265,205	196,909

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."