

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	667	-	46,427	355	-641	-249	46,644	413	0	14,395
Natural Gas Liquids and LRGs	629	-57	2,329	4,320	-	-167	233	34	7,121	7,347
Pentanes Plus	109	-	0	0	-	-8	0	2	115	23
Liquefied Petroleum Gases	520	-57	2,329	4,320	-	-159	233	32	7,006	7,324
Ethane/Ethylene	13	9	0	0	-	-2	0	0	24	1
Propane/Propylene	341	1,576	1,852	4,146	-	-133	0	27	8,021	5,319
Normal Butane/Butylene	113	-1,317	201	174	-	-91	143	5	-886	1,722
Isobutane/Isobutylene	53	-325	276	0	-	67	90	0	-153	282
Other Liquids	-	-	25,106	8,313	-2,874	1,980	28,180	119	266	36,977
Other Hydrocarbons/Oxygenates	-	-	834	0	2,116	-671	3,541	80	0	2,980
Unfinished Oils	-	-	5,912	-51	-	656	5,052	0	153	7,668
Motor Gasoline Blend. Comp. (MGBC)	-	-	18,360	8,364	-4,990	2,004	19,691	39	0	26,230
Reformulated	-	-	7,150	8,151	-1,947	1,487	11,867	0	0	16,930
Conventional	-	-	11,210	213	-3,043	517	7,824	39	0	9,300
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-9	-104	0	113	99
Finished Petroleum Products	-	78,536	28,963	78,139	5,052	665	-	2,627	187,398	138,190
Finished Motor Gasoline	-	49,594	9,529	37,518	5,052	193	-	521	100,979	29,585
Reformulated	-	34,920	0	0	2,047	-48	-	48	36,968	381
Conventional	-	14,674	9,529	37,518	3,005	241	-	473	64,011	29,204
Finished Aviation Gasoline	-	0	1	92	-	28	-	0	65	108
Kerosene-Type Jet Fuel	-	2,645	2,617	14,256	-	-1,120	-	489	20,149	8,614
Kerosene	-	902	206	0	-	222	-	0	886	2,588
Distillate Fuel Oil ^e	-	15,086	9,224	23,892	0	-526	-	622	48,106	68,686
15 ppm sulfur and under	-	7,234	4,899	9,290	-43	955	-	0	20,425	14,280
Greater than 15 ppm to 500 ppm sulfur	-	1,151	31	5,087	43	1,155	-	26	5,131	8,697
Greater than 500 ppm sulfur	-	6,701	4,294	9,515	-	-2,636	-	597	22,549	45,709
Residual Fuel Oil ^f	-	4,242	5,902	1,274	-	29	-	306	11,083	18,679
Less than 0.31 percent sulfur	-	1,530	991	562	-	441	-	-	-	4,595
0.31 to 1.00 percent sulfur	-	1,849	698	115	-	-412	-	-	-	8,783
Greater than 1.00 percent sulfur	-	863	4,213	597	-	0	-	-	-	5,301
Petrochemical Feedstocks	-	459	138	70	-	-62	-	-	729	378
Naphtha for Petro. Feed. Use	-	459	134	96	-	-62	-	-	751	378
Other Oils for Petro. Feed. Use	-	0	4	-26	-	0	-	-	-22	0
Special Naphthas	-	10	181	7	-	9	-	5	184	66
Lubricants	-	496	36	429	-	138	-	115	708	2,079
Waxes	-	19	23	0	-	21	-	40	-19	201
Petroleum Coke	-	1,692	908	-	-	42	-	397	2,161	90
Marketable	-	676	908	-	-	42	-	397	1,145	90
Catalyst	-	1,016	-	-	-	-	-	-	1,016	-
Asphalt and Road Oil	-	1,367	198	599	-	1,687	-	124	353	6,994
Still Gas	-	1,931	-	-	-	-	-	-	1,931	-
Miscellaneous Products	-	93	0	2	-	4	-	8	83	122
Total	1,296	78,479	102,825	91,127	1,537	2,229	75,057	3,192	194,785	196,909

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."