

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-December 2006**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,136	-	10,095	8	-26	15,240	25	0
Commercial	5,136	-	10,089	8	-37	-	25	-
Alaskan	741	-	-	-	-	-	-	-
Lower 48 States	4,395	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	11	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
Natural Gas Liquids and LRGs	1,735	602	347	-	21	470	68	2,126
Pentanes Plus	262	-	27	-	11	184	11	83
Liquefied Petroleum Gases	1,473	602	320	-	10	285	56	2,044
Ethane/Ethylene	675	19	0	-	-12	0	0	706
Propane/Propylene	500	542	218	-	12	0	45	1,203
Normal Butane/Butylene	135	66	68	-	11	132	11	114
Isobutane/Isobutylene	163	-24	34	-	-1	153	0	20
Other Liquids	-	-	1,417	-35	67	1,202	80	34
Other Hydrocarbons/Oxygenates	-	-	61	462	5	446	72	0
Unfinished Oils	-	-	687	-	-6	663	0	30
Motor Gasoline Blend. Comp. (MGBC)	-	-	669	-497	68	97	8	0
Reformulated	-	-	228	-102	51	75	0	0
Conventional	-	-	441	-394	17	22	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	17,307	1,753	535	6	-	1,161	18,427
Finished Motor Gasoline	-	8,317	477	535	-45	-	142	9,233
Reformulated	-	2,890	54	115	-51	-	15	3,095
Conventional	-	5,427	424	420	6	-	127	6,137
Finished Aviation Gasoline	-	18	1	-	0	-	0	18
Kerosene-Type Jet Fuel	-	1,481	177	-	-7	-	41	1,624
Kerosene	-	47	5	-	-5	-	3	54
Distillate Fuel Oil	-	4,049	359	0	21	-	215	4,172
15 ppm sulfur and under	-	1,496	112	-57	151	-	0	1,399
Greater than 15 ppm to 500 ppm sulfur	-	1,615	73	57	-137	-	64	1,818
Greater than 500 ppm sulfur	-	939	175	-	7	-	151	956
Residual Fuel Oil ^d	-	634	344	-	14	-	283	681
Less than 0.31 percent sulfur	-	84	29	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	148	78	-	8	-	-	-
Greater than 1.00 percent sulfur	-	402	236	-	5	-	-	-
Petrochemical Feedstocks	-	393	293	-	0	-	-	686
Naphtha for Petro. Feed. Use	-	195	120	-	0	-	-	314
Other Oils for Petro. Feed. Use	-	199	173	-	0	-	-	372
Special Naphthas	-	36	14	-	0	-	14	36
Lubricants	-	183	11	-	8	-	71	115
Waxes	-	15	3	-	0	-	5	12
Petroleum Coke	-	849	34	-	-1	-	366	518
Marketable	-	603	34	-	-1	-	366	272
Catalyst	-	247	-	-	-	-	-	247
Asphalt and Road Oil	-	506	36	-	21	-	15	506
Still Gas	-	709	-	-	-	-	-	709
Miscellaneous Products	-	69	0	-	0	-	7	63
Total	6,872	17,909	13,612	508	69	16,912	1,333	20,588

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."