

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,275	-	9,584	-187	-723	15,368	27	0
Commercial	5,275	-	9,584	-187	-723	-	27	-
Alaskan	785	-	-	-	-	-	-	-
Lower 48 States	4,490	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,734	372	288	-	-558	623	69	2,261
Pentanes Plus	249	-	34	-	-47	200	16	114
Liquefied Petroleum Gases	1,486	372	254	-	-511	423	53	2,146
Ethane/Ethylene	691	19	0	-	5	0	0	704
Propane/Propylene	499	581	195	-	-224	0	46	1,452
Normal Butane/Butylene	156	-214	37	-	-247	237	7	-18
Isobutane/Isobutylene	140	-13	21	-	-45	186	0	8
Other Liquids	-	-	1,331	-206	66	943	68	48
Other Hydrocarbons/Oxygenates	-	-	34	483	-15	478	55	0
Unfinished Oils	-	-	636	-	-94	686	0	44
Motor Gasoline Blend. Comp. (MGBC)	-	-	660	-689	175	-217	13	0
Reformulated	-	-	231	-198	59	-26	0	0
Conventional	-	-	429	-492	116	-191	13	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	17,588	1,508	726	412	-	1,022	18,389
Finished Motor Gasoline	-	8,538	324	726	96	-	156	9,335
Reformulated	-	2,957	0	214	-3	-	18	3,156
Conventional	-	5,581	324	511	99	-	138	6,180
Finished Aviation Gasoline	-	19	0	-	6	-	0	13
Kerosene-Type Jet Fuel	-	1,529	198	-	54	-	48	1,625
Kerosene	-	58	7	-	7	-	10	48
Distillate Fuel Oil ^d	-	4,159	352	0	102	-	149	4,260
15 ppm sulfur and under	-	2,615	185	-22	137	-	0	2,641
Greater than 15 ppm to 500 ppm sulfur	-	684	6	22	64	-	42	606
Greater than 500 ppm sulfur	-	859	162	-	-100	-	107	1,014
Residual Fuel Oil ^e	-	656	280	-	-37	-	248	725
Less than 0.31 percent sulfur	-	91	39	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	137	79	-	-38	-	-	-
Greater than 1.00 percent sulfur	-	428	162	-	-2	-	-	-
Petrochemical Feedstocks	-	406	242	-	-10	-	-	658
Naphtha for Petro. Feed. Use	-	209	109	-	-9	-	-	327
Other Oils for Petro. Feed. Use	-	198	133	-	0	-	-	331
Special Naphthas	-	36	26	-	3	-	11	48
Lubricants	-	171	13	-	28	-	81	75
Waxes	-	9	3	-	-2	-	5	9
Petroleum Coke	-	855	50	-	-21	-	291	635
Marketable	-	612	50	-	-21	-	291	392
Catalyst	-	243	-	-	-	-	-	243
Asphalt and Road Oil	-	375	13	-	181	-	16	192
Still Gas	-	705	-	-	-	-	-	705
Miscellaneous Products	-	72	0	-	4	-	7	61
Total	7,009	17,961	12,711	333	-803	16,933	1,186	20,697

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."