Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**43,644**	**3,000**	**46,644**	**67,114**	**12,740**	**22,654**	**102,508**
Natural Gas Liquids and LRGs	**209**	**0**	**209**	**4,353**	**363**	**986**	**5,702**
Pentanes Plus	0	0	0	1,395	194	538	2,127
Liquefied Petroleum Gases	209	0	209	2,958	169	448	3,575
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	119	0	119	1,965	123	142	2,230
Isobutane	90	0	90	993	46	306	1,345
Other Liquids	**-6,739**	**-145**	**-6,884**	**-12,211**	**-3,719**	**149**	**-15,781**
Other Hydrocarbons/Oxygenates	84	0	84	569	113	110	792
Other Hydrocarbons/Hydrogen	0	0	0	565	50	110	725
Oxygenates	84	0	84	4	63	0	67
Fuel Ethanol (FE)	84	0	84	4	63	0	67
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	5,195	-143	5,052	2,599	-414	93	2,278
Naphthas and Lighter	1,041	-27	1,014	751	48	13	812
Kerosene and Light Gas Oils	-105	0	-105	445	-502	-109	-166
Heavy Gas Oils	2,021	-115	1,906	1,314	60	686	2,060
Residuum	2,238	-1	2,237	89	-20	-497	-428
Motor Gasoline Blending Components (MGBC) (net)	-11,914	-2	-11,916	-15,375	-3,418	-54	-18,847
Reformulated	-11,567	0	-11,567	-9,000	-299	0	-9,299
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-11,567	0	-11,567	-9,000	-299	0	-9,299
Conventional	-347	-2	-349	-6,375	-3,119	-54	-9,548
CBOB for Blending with Alcohol	0	0	0	-6,124	-2,588	0	-8,712
GTAB	0	0	0	0	0	0	0
Other	-347	-2	-349	-251	-531	-54	-836
Aviation Gasoline Blending Components (net)	-104	0	-104	-4	0	0	-4
Total Input to Refineries	**37,114**	**2,855**	**39,969**	**59,256**	**9,384**	**23,789**	**92,429**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,404	97	1,500	2,165	411	733	3,309
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent)[b]	86.7	101.9	87.6	91.9	93.1	93.2	92.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	650	16	666	756	128	212	1,097
Catalytic Hydrocracking	29	0	29	127	0	16	143
Delayed and Fluid Coking	90	0	90	196	65	78	340
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.54	1.48	0.60	1.28	2.22	0.97	1.33
API Gravity, Weighted Average (degrees)	33.42	30.85	33.25	32.39	26.82	33.95	32.04
Operable Capacity (daily average)	**1,618**	**95**	**1,713**	**2,355**	**442**	**786**	**3,583**
Operating	1,618	95	1,713	2,355	442	786	3,583
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**19,011**	**106,251**	**95,464**	**5,740**	**3,350**	**229,816**	**16,339**	**81,105**	**476,412**
Natural Gas Liquids and LRGs	**1,065**	**5,324**	**2,838**	**286**	**247**	**9,760**	**666**	**2,533**	**18,870**
Pentanes Plus	470	1,536	866	147	99	3,118	166	743	6,154
Liquefied Petroleum Gases	595	3,788	1,972	139	148	6,642	500	1,790	12,716
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	384	1,842	821	89	0	3,136	313	1,145	6,943
Isobutane	211	1,946	1,151	50	148	3,506	187	645	5,773
Other Liquids	**-2,488**	**-10,578**	**-761**	**-107**	**-723**	**-14,657**	**217**	**-32,430**	**-69,535**
Other Hydrocarbons/Oxygenates	166	750	772	21	11	1,720	151	1,045	3,792
Other Hydrocarbons/Hydrogen	149	650	772	21	0	1,592	86	966	3,369
Oxygenates	17	100	0	0	11	128	65	79	423
Fuel Ethanol (FE)	17	0	0	0	11	28	65	79	323
Methyl Tertiary Butyl Ether (MTBE)	0	100	0	0	0	100	0	0	100
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	191	6,800	4,350	-130	220	11,431	302	2,189	21,252
Naphthas and Lighter	130	1,456	113	12	188	1,899	147	-739	3,133
Kerosene and Light Gas Oils	2	-2,236	364	61	23	-1,786	-267	662	-1,662
Heavy Gas Oils	46	5,757	1,789	-163	9	7,438	417	2,331	14,152
Residuum	13	1,823	2,084	-40	0	3,880	5	-65	5,629
Motor Gasoline Blending Components (MGBC) (net)	-2,844	-18,128	-5,883	2	-954	-27,807	-236	-35,664	-94,470
Reformulated	-1,825	-16,331	-3,773	0	-850	-22,779	0	-31,353	-74,998
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,825	-16,331	-3,773	0	-850	-22,779	0	-31,353	-74,998
Conventional	-1,019	-1,797	-2,110	2	-104	-5,028	-236	-4,311	-19,472
CBOB for Blending with Alcohol	-847	-96	0	0	0	-943	-103	-4,533	-14,291
GTAB	0	0	0	0	0	0	0	0	0
Other	-172	-1,701	-2,110	2	-104	-4,085	-133	222	-5,181
Aviation Gasoline Blending Components (net)	-1	0	0	0	0	-1	0	0	-109
Total Input to Refineries	**17,588**	**100,997**	**97,541**	**5,919**	**2,874**	**224,919**	**17,222**	**51,208**	**425,747**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	623	3,418	3,174	183	108	7,506	530	2,884	15,729
Operable Capacity (daily average)	654	4,031	3,312	219	113	8,328	596	3,180	17,400
Operable Utilization Rate (percent)[b,c]	95.3	84.8	95.8	83.5	96.0	90.1	89.0	90.7	90.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	195	1,347	1,098	19	33	2,691	170	780	5,404
Catalytic Hydrocracking	51	215	226	0	0	492	14	532	1,210
Delayed and Fluid Coking	6	658	534	7	0	1,205	45	508	2,189
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.91	1.83	1.60	1.80	0.56	1.64	1.39	1.27	1.40
API Gravity, Weighted Average (degrees)	38.0	28.83	29.61	28.67	38.93	30.07	32.56	27.33	30.43
Operable Capacity (daily average)	**654**	**4,031**	**3,312**	**219**	**113**	**8,328**	**596**	**3,180**	**17,400**
Operating	654	3,824	3,296	213	113	8,098	596	3,165	17,155
Idle	0	207	17	6	0	230	0	15	245
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**24,718**	**24,718**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."