

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>520,292</b>	<b>-</b>	<b>428,810</b>	<b>0</b>	<b>4,656</b>	<b>-3,292</b>	<b>956,648</b>	<b>401</b>	<b>0</b>	<b>49,477</b>
<b>Natural Gas Liquids and LRGs</b>	<b>24,022</b>	<b>24,208</b>	<b>708</b>	<b>0</b>	<b>-</b>	<b>1,124</b>	<b>20,735</b>	<b>5,352</b>	<b>21,727</b>	<b>4,313</b>
Pentanes Plus	11,018	-	0	0	-	46	7,601	156	3,215	141
Liquefied Petroleum Gases	13,004	24,208	708	0	-	1,078	13,134	5,196	18,512	4,172
Ethane/Ethylene	62	0	0	0	-	0	0	0	62	0
Propane/Propylene	4,662	19,463	622	0	-	570	0	3,795	20,382	1,966
Normal Butane/Butylene	2,503	7,681	84	0	-	466	8,106	1,401	295	1,746
Isobutane/Isobutylene	5,777	-2,936	2	0	-	42	5,028	0	-2,227	460
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>40,871</b>	<b>11,931</b>	<b>29,320</b>	<b>25</b>	<b>79,473</b>	<b>1,711</b>	<b>913</b>	<b>44,548</b>
Other Hydrocarbons/Oxygenates	-	-	3,876	0	35,365	-260	37,865	1,636	0	1,605
Unfinished Oils	-	-	24,130	1,025	-	180	24,062	0	913	19,588
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,865	10,906	-6,045	105	17,546	75	0	23,355
Reformulated	-	-	866	10,745	12,757	-923	25,291	0	0	11,727
Conventional	-	-	11,999	161	-18,802	1,028	-7,745	75	0	11,628
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,097,913</b>	<b>68,319</b>	<b>42,012</b>	<b>7,984</b>	<b>-4,187</b>	<b>-</b>	<b>74,493</b>	<b>1,145,922</b>	<b>39,991</b>
Finished Motor Gasoline	-	547,655	8,064	33,342	7,984	-1,619	-	2,369	596,295	6,852
Reformulated	-	408,303	313	10,434	-12,666	-152	-	549	405,987	988
Conventional	-	139,352	7,751	22,908	20,650	-1,467	-	1,819	190,309	5,864
Finished Aviation Gasoline	-	839	7	80	-	-14	-	0	940	316
Kerosene-Type Jet Fuel	-	150,321	30,115	2,409	-	-1,919	-	5,786	178,978	8,577
Kerosene	-	-99	242	0	-	6	-	53	84	90
Distillate Fuel Oil	-	200,100	11,522	6,246	0	-1,525	-	9,782	209,611	12,173
15 ppm sulfur and under	-	100,742	6,247	4,155	-1,948	7,456	-	0	101,740	8,283
Greater than 15 ppm to 500 ppm sulfur	-	66,699	2,865	1,999	1,948	-8,281	-	3,780	78,012	1,634
Greater than 500 ppm sulfur	-	32,659	2,410	92	-	-700	-	6,002	29,859	2,256
Residual Fuel Oil <sup>e</sup>	-	56,452	16,781	325	-	786	-	14,426	58,346	5,858
Less than 0.31 percent sulfur	-	2,302	2,716	250	-	-85	-	-	-	194
0.31 to 1.00 percent sulfur	-	18,088	1,533	75	-	-39	-	-	-	1,009
Greater than 1.00 percent sulfur	-	36,062	12,532	0	-	1,001	-	-	-	4,571
Petrochemical Feedstocks	-	3,591	691	0	-	-95	-	-	4,377	93
Naphtha for Petro. Feed. Use	-	33	691	0	-	4	-	-	720	4
Other Oils for Petro. Feed. Use	-	3,558	0	0	-	-99	-	-	3,657	89
Special Naphthas	-	559	0	0	-	-23	-	1,200	-618	14
Lubricants	-	6,863	162	-390	-	552	-	2,750	3,333	1,699
Waxes	-	0	189	0	-	0	-	113	76	0
Petroleum Coke	-	58,996	181	-	-	-620	-	37,143	22,654	2,051
Marketable	-	44,542	181	-	-	-620	-	37,143	8,200	2,051
Catalyst	-	14,454	-	-	-	-	-	0	14,454	-
Asphalt and Road Oil	-	17,881	365	0	-	251	-	810	17,185	2,061
Still Gas	-	50,928	-	-	-	-	-	0	50,928	-
Miscellaneous Products	-	3,827	0	0	-	33	-	61	3,733	207
<b>Total</b>	<b>544,314</b>	<b>1,122,121</b>	<b>538,708</b>	<b>53,943</b>	<b>41,960</b>	<b>-6,330</b>	<b>1,056,856</b>	<b>81,957</b>	<b>1,168,562</b>	<b>138,329</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."