

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>45,455</b>	<b>-</b>	<b>30,966</b>	<b>0</b>	<b>1,034</b>	<b>-3,650</b>	<b>81,105</b>	<b>0</b>	<b>0</b>	<b>49,477</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,203</b>	<b>624</b>	<b>188</b>	<b>0</b>	<b>-</b>	<b>-1,632</b>	<b>2,533</b>	<b>289</b>	<b>1,825</b>	<b>4,313</b>
Pentanes Plus	1,003	-	0	0	-	-78	743	7	331	141
Liquefied Petroleum Gases	1,200	624	188	0	-	-1,554	1,790	281	1,495	4,172
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	394	1,667	165	0	-	-438	0	253	2,411	1,966
Normal Butane/Butylene	331	-979	23	0	-	-1,122	1,145	28	-676	1,746
Isobutane/Isobutylene	469	-64	0	0	-	6	645	0	-246	460
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2,121</b>	<b>2,248</b>	<b>1,721</b>	<b>1,676</b>	<b>4,293</b>	<b>183</b>	<b>-62</b>	<b>44,548</b>
Other Hydrocarbons/Oxygenates	-	-	182	0	3,558	-81	3,647	174	0	1,605
Unfinished Oils	-	-	1,320	0	-	-807	2,189	0	-62	19,588
Motor Gasoline Blend. Comp. (MGBC)	-	-	619	2,248	-1,837	2,564	-1,543	9	0	23,355
Reformulated	-	-	0	2,167	-851	1,451	-135	0	0	11,727
Conventional	-	-	619	81	-986	1,113	-1,408	9	0	11,628
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>93,123</b>	<b>5,527</b>	<b>3,648</b>	<b>2,007</b>	<b>4,287</b>	<b>-</b>	<b>4,203</b>	<b>95,816</b>	<b>39,991</b>
Finished Motor Gasoline	-	45,689	12	2,582	2,007	77	-	1	50,213	6,852
Reformulated	-	35,016	0	0	906	237	-	0	35,685	988
Conventional	-	10,673	12	2,582	1,101	-160	-	1	14,528	5,864
Finished Aviation Gasoline	-	91	0	0	-	-13	-	0	104	316
Kerosene-Type Jet Fuel	-	13,803	3,178	178	-	1,181	-	319	15,659	8,577
Kerosene	-	-69	0	0	-	-8	-	9	-70	90
Distillate Fuel Oil	-	16,878	949	815	0	2,490	-	149	16,003	12,173
15 ppm sulfur and under	-	13,274	600	815	-18	1,545	-	0	13,126	8,283
Greater than 15 ppm to 500 ppm sulfur	-	1,121	0	0	18	547	-	2	590	1,634
Greater than 500 ppm sulfur	-	2,483	349	0	-	398	-	148	2,286	2,256
Residual Fuel Oil <sup>e</sup>	-	4,667	1,253	0	-	468	-	1,039	4,413	5,858
Less than 0.31 percent sulfur	-	217	0	0	-	73	-	-	-	194
0.31 to 1.00 percent sulfur	-	1,366	777	0	-	-100	-	-	-	1,009
Greater than 1.00 percent sulfur	-	3,084	476	0	-	497	-	-	-	4,571
Petrochemical Feedstocks	-	284	69	0	-	-20	-	-	373	93
Naphtha for Petro. Feed. Use	-	3	69	0	-	2	-	-	70	4
Other Oils for Petro. Feed. Use	-	281	0	0	-	-22	-	-	303	89
Special Naphthas	-	26	0	0	-	-9	-	1	34	14
Lubricants	-	491	0	73	-	51	-	120	393	1,699
Waxes	-	0	0	0	-	0	-	6	-6	0
Petroleum Coke	-	5,342	22	-	-	-243	-	2,509	3,098	2,051
Marketable	-	4,100	22	-	-	-243	-	2,509	1,856	2,051
Catalyst	-	1,242	-	-	-	-	-	0	1,242	-
Asphalt and Road Oil	-	1,206	44	0	-	294	-	49	907	2,061
Still Gas	-	4,312	-	-	-	-	-	0	4,312	-
Miscellaneous Products	-	403	0	0	-	19	-	2	382	207
<b>Total</b>	<b>47,658</b>	<b>93,747</b>	<b>38,802</b>	<b>5,896</b>	<b>4,762</b>	<b>681</b>	<b>87,931</b>	<b>4,675</b>	<b>97,579</b>	<b>138,329</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."