

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	127,310	-	116,497	-43,156	1,048	-414	201,818	295	0	13,640
Natural Gas Liquids and LRGs	73,101	1,973	3,375	-57,585	-	-4	5,868	1,178	13,822	1,549
Pentanes Plus	10,949	-	64	-6,908	-	32	1,978	1,060	1,035	203
Liquefied Petroleum Gases	62,152	1,973	3,311	-50,677	-	-36	3,890	118	12,787	1,346
Ethane/Ethylene	30,009	0	0	-27,666	-	100	0	0	2,243	423
Propane/Propylene	20,267	2,985	2,810	-12,716	-	-70	0	29	13,387	460
Normal Butane/Butylene	8,666	-434	501	-6,117	-	-44	1,963	89	608	327
Isobutane/Isobutylene	3,210	-578	0	-4,178	-	-22	1,927	0	-3,451	136
Other Liquids	-	-	11	516	4,498	934	3,636	9	446	5,608
Other Hydrocarbons/Oxygenates	-	-	11	0	2,967	31	2,938	9	0	120
Unfinished Oils	-	-	0	0	-	226	-672	0	446	3,231
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	516	1,531	677	1,370	0	0	2,257
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	516	1,531	677	1,370	0	0	2,257
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	216,450	3,667	6,467	-1,554	1,353	-	381	223,296	11,453
Finished Motor Gasoline	-	104,136	18	404	-1,554	538	-	1	102,465	4,874
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	104,136	18	404	-1,554	538	-	1	102,465	4,874
Finished Aviation Gasoline	-	145	7	0	-	-3	-	0	155	30
Kerosene-Type Jet Fuel	-	10,447	22	5,205	-	-123	-	0	15,797	561
Kerosene	-	788	0	-294	-	-18	-	0	512	58
Distillate Fuel Oil	-	61,974	2,883	1,152	0	348	-	9	65,652	3,234
15 ppm sulfur and under	-	30,998	434	1,564	-134	2,429	-	0	30,433	2,429
Greater than 15 ppm to 500 ppm sulfur	-	24,296	2,260	-320	134	-1,823	-	1	28,192	538
Greater than 500 ppm sulfur	-	6,680	189	-92	-	-258	-	8	7,027	267
Residual Fuel Oil ^e	-	5,665	0	0	-	137	-	16	5,512	391
Less than 0.31 percent sulfur	-	660	0	0	-	5	-	-	-	14
0.31 to 1.00 percent sulfur	-	1,333	0	0	-	93	-	-	-	153
Greater than 1.00 percent sulfur	-	3,672	0	0	-	39	-	-	-	224
Petrochemical Feedstocks	-	165	0	0	-	0	-	-	165	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	165	0	0	-	0	-	-	165	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	2
Lubricants	-	0	127	0	-	0	-	115	12	0
Waxes	-	604	0	0	-	-7	-	5	606	19
Petroleum Coke	-	6,592	0	-	-	-57	-	29	6,620	34
Marketable	-	3,928	0	-	-	-57	-	29	3,956	34
Catalyst	-	2,664	-	-	-	-	-	-	2,664	-
Asphalt and Road Oil	-	17,002	610	0	-	534	-	204	16,874	2,240
Still Gas	-	8,136	-	-	-	-	-	-	8,136	-
Miscellaneous Products	-	797	0	0	-	5	-	0	792	10
Total	200,411	218,423	123,550	-93,758	3,993	1,869	211,322	1,864	237,564	32,250

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."