

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,883	-	5,980	-1,563	-53	-14	7,259	1	0
Commercial	2,883	-	5,974	-	-53	-25	7,259	1	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	-	11	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,147	368	163	27	-	-14	262	33	1,424
Pentanes Plus	164	-	26	-17	-	7	99	0	67
Liquefied Petroleum Gases	982	368	137	44	-	-22	163	33	1,357
Ethane/Ethylene	472	18	0	130	-	-15	0	0	636
Propane/Propylene	322	329	64	-94	-	-5	0	32	593
Normal Butane/Butylene	71	27	48	11	-	0	72	1	83
Isobutane/Isobutylene	118	-6	25	-3	-	-2	91	0	44
Other Liquids	-	-	569	-424	136	14	133	69	64
Other Hydrocarbons/Oxygenates	-	-	10	0	148	0	95	63	0
Unfinished Oils	-	-	483	-25	-	-8	402	0	64
Motor Gasoline Blend. Comp. (MGBC)	-	-	75	-400	-12	22	-364	6	0
Reformulated	-	-	3	-345	-24	18	-383	0	0
Conventional	-	-	72	-54	11	4	19	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,812	426	-3,632	17	1	-	795	3,826
Finished Motor Gasoline	-	3,332	35	-1,905	17	-13	-	121	1,371
Reformulated	-	399	0	-93	27	-19	-	13	339
Conventional	-	2,934	35	-1,813	-10	6	-	108	1,032
Finished Aviation Gasoline	-	12	0	-5	-	0	-	0	7
Kerosene-Type Jet Fuel	-	747	7	-619	-	0	-	14	121
Kerosene	-	27	0	-1	-	-1	-	2	26
Distillate Fuel Oil	-	1,927	17	-1,005	0	2	-	148	790
15 ppm sulfur and under	-	591	10	-240	-43	41	-	0	276
Greater than 15 ppm to 500 ppm sulfur	-	849	2	-498	43	-34	-	40	390
Greater than 500 ppm sulfur	-	487	6	-267	-	-5	-	108	124
Residual Fuel Oil ^e	-	291	57	-34	-	1	-	195	118
Less than 0.31 percent sulfur	-	29	6	-9	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	32	13	-3	-	0	-	-	-
Greater than 1.00 percent sulfur	-	230	38	-23	-	0	-	-	-
Petrochemical Feedstocks	-	332	283	-6	-	0	-	-	609
Naphtha for Petro. Feed. Use	-	150	111	-4	-	0	-	-	257
Other Oils for Petro. Feed. Use	-	182	172	-2	-	0	-	-	352
Special Naphthas	-	28	8	-2	-	1	-	9	24
Lubricants	-	131	6	-31	-	5	-	52	48
Waxes	-	10	1	0	-	0	-	2	9
Petroleum Coke	-	475	11	-	-	2	-	244	240
Marketable	-	350	11	-	-	2	-	244	116
Catalyst	-	124	-	-	-	-	-	-	124
Asphalt and Road Oil	-	112	1	-23	-	4	-	3	83
Still Gas	-	349	-	-	-	-	-	-	349
Miscellaneous Products	-	38	0	0	-	0	-	6	32
Total	4,029	8,180	7,137	-5,592	100	-13	7,654	898	5,315

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."