

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,968	-	5,602	-1,399	-256	-498	7,413	0	0
Commercial	2,968	-	5,602	-	-256	-498	7,413	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,131	288	55	-49	-	-382	319	38	1,450
Pentanes Plus	153	-	33	-19	-	-48	101	0	114
Liquefied Petroleum Gases	978	288	23	-30	-	-334	218	38	1,336
Ethane/Ethylene	476	18	0	137	-	-10	0	0	641
Propane/Propylene	319	352	0	-165	-	-147	0	36	616
Normal Butane/Butylene	88	-82	16	1	-	-138	105	2	53
Isobutane/Isobutylene	96	0	7	-4	-	-40	113	0	26
Other Liquids	-	-	452	-489	49	-41	-97	57	94
Other Hydrocarbons/Oxygenates	-	-	2	0	135	-1	91	46	0
Unfinished Oils	-	-	403	-14	-	-73	369	0	94
Motor Gasoline Blend. Comp. (MGBC)	-	-	48	-475	-86	33	-557	11	0
Reformulated	-	-	0	-408	-60	-31	-436	0	0
Conventional	-	-	48	-68	-26	64	-121	11	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,870	366	-3,532	92	50	-	760	3,986
Finished Motor Gasoline	-	3,334	15	-1,752	92	64	-	134	1,492
Reformulated	-	332	0	0	66	-8	-	16	389
Conventional	-	3,003	15	-1,752	26	71	-	118	1,103
Finished Aviation Gasoline	-	12	0	-7	-	1	-	0	4
Kerosene-Type Jet Fuel	-	771	10	-605	-	29	-	14	132
Kerosene	-	22	0	0	-	0	-	10	12
Distillate Fuel Oil	-	2,004	14	-1,084	0	-5	-	120	819
15 ppm sulfur and under	-	1,063	3	-506	-16	28	-	0	515
Greater than 15 ppm to 500 ppm sulfur	-	450	0	-245	16	-15	-	41	195
Greater than 500 ppm sulfur	-	490	11	-332	-	-18	-	79	109
Residual Fuel Oil ^e	-	296	45	-29	-	-53	-	192	173
Less than 0.31 percent sulfur	-	33	7	-18	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	26	29	-4	-	-21	-	-	-
Greater than 1.00 percent sulfur	-	238	9	-7	-	-17	-	-	-
Petrochemical Feedstocks	-	344	230	-3	-	-8	-	-	579
Naphtha for Petro. Feed. Use	-	164	100	-2	-	-7	-	-	268
Other Oils for Petro. Feed. Use	-	180	131	-1	-	-1	-	-	311
Special Naphthas	-	31	19	-3	-	3	-	11	33
Lubricants	-	128	11	-32	-	20	-	69	19
Waxes	-	6	2	0	-	-2	-	3	8
Petroleum Coke	-	454	19	-	-	-30	-	193	310
Marketable	-	336	19	-	-	-30	-	193	192
Catalyst	-	118	-	-	-	-	-	-	118
Asphalt and Road Oil	-	85	0	-17	-	29	-	7	32
Still Gas	-	344	-	-	-	-	-	-	344
Miscellaneous Products	-	39	0	0	-	2	-	7	29
Total	4,099	8,159	6,476	-5,468	-114	-871	7,635	856	5,531

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."