

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>92,003</b>	<b>-</b>	<b>173,671</b>	<b>-43,356</b>	<b>-7,939</b>	<b>-15,437</b>	<b>229,816</b>	<b>0</b>	<b>0</b>	<b>851,484</b>
Commercial	92,003	-	173,671	-	-7,939	-15,437	229,816	0	-	162,879
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,060</b>	<b>8,935</b>	<b>1,719</b>	<b>-1,516</b>	<b>-</b>	<b>-11,840</b>	<b>9,889</b>	<b>1,185</b>	<b>44,964</b>	<b>71,747</b>
Pentanes Plus	4,729	-	1,018	-579	-	-1,494	3,118	0	3,544	8,267
Liquefied Petroleum Gases	30,331	8,935	701	-937	-	-10,346	6,771	1,185	41,420	63,480
Ethane/Ethylene	14,755	567	0	4,246	-	-303	0	0	19,871	16,202
Propane/Propylene	9,877	10,908	0	-5,102	-	-4,547	0	1,128	19,102	31,207
Normal Butane/Butylene	2,721	-2,533	490	36	-	-4,263	3,265	57	1,655	12,865
Isobutane/Isobutylene	2,978	-7	211	-117	-	-1,233	3,506	0	792	3,206
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>14,017</b>	<b>-15,155</b>	<b>1,531</b>	<b>-1,274</b>	<b>-3,015</b>	<b>1,774</b>	<b>2,908</b>	<b>71,374</b>
Other Hydrocarbons/Oxygenates	-	-	50	0	4,188	-18	2,828	1,428	0	2,512
Unfinished Oils	-	-	12,493	-423	-	-2,270	11,431	0	2,909	40,228
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,474	-14,732	-2,657	1,012	-17,273	346	0	28,626
Reformulated	-	-	0	-12,637	-1,846	-966	-13,517	0	0	8,658
Conventional	-	-	1,474	-2,095	-811	1,978	-3,756	346	0	19,968
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-1	0	-1	8
<b>Finished Petroleum Products</b>	<b>-</b>	<b>243,979</b>	<b>11,337</b>	<b>-109,485</b>	<b>2,863</b>	<b>1,540</b>	<b>-</b>	<b>23,575</b>	<b>123,579</b>	<b>126,369</b>
Finished Motor Gasoline	-	103,368	470	-54,299	2,863	1,974	-	4,164	46,263	39,169
Reformulated	-	10,289	0	0	2,049	-233	-	511	12,060	153
Conventional	-	93,079	470	-54,299	814	2,207	-	3,653	34,203	39,016
Finished Aviation Gasoline	-	367	0	-205	-	43	-	0	119	572
Kerosene-Type Jet Fuel	-	23,886	308	-18,768	-	902	-	424	4,100	13,676
Kerosene	-	682	0	0	-	7	-	308	367	362
Distillate Fuel Oil	-	62,113	437	-33,598	0	-162	-	3,724	25,390	32,525
15 ppm sulfur and under	-	32,946	90	-15,695	-499	871	-	0	15,971	15,142
Greater than 15 ppm to 500 ppm sulfur	-	13,962	0	-7,600	499	-463	-	1,270	6,054	9,382
Greater than 500 ppm sulfur	-	15,205	347	-10,303	-	-570	-	2,454	3,365	8,001
Residual Fuel Oil <sup>e</sup>	-	9,183	1,384	-894	-	-1,646	-	5,953	5,366	16,037
Less than 0.31 percent sulfur	-	1,027	218	-562	-	-445	-	-	-	1,527
0.31 to 1.00 percent sulfur	-	793	886	-115	-	-666	-	-	-	4,343
Greater than 1.00 percent sulfur	-	7,363	280	-217	-	-535	-	-	-	10,167
Petrochemical Feedstocks	-	10,673	7,145	-103	-	-241	-	-	17,956	2,410
Naphtha for Petro. Feed. Use	-	5,087	3,085	-77	-	-222	-	-	8,317	1,169
Other Oils for Petro. Feed. Use	-	5,586	4,060	-26	-	-19	-	-	9,639	1,241
Special Naphthas	-	964	599	-92	-	88	-	348	1,035	1,308
Lubricants	-	3,978	352	-1,003	-	605	-	2,145	577	7,418
Waxes	-	200	56	0	-	-73	-	94	235	290
Petroleum Coke	-	14,077	586	-	-	-943	-	5,992	9,614	6,186
Marketable	-	10,426	586	-	-	-943	-	5,992	5,963	6,186
Catalyst	-	3,651	-	-	-	-	-	-	3,651	-
Asphalt and Road Oil	-	2,624	0	-515	-	910	-	220	979	5,586
Still Gas	-	10,669	-	-	-	-	-	-	10,669	-
Miscellaneous Products	-	1,195	0	-8	-	76	-	203	908	830
<b>Total</b>	<b>127,063</b>	<b>252,914</b>	<b>200,744</b>	<b>-169,512</b>	<b>-3,545</b>	<b>-27,011</b>	<b>236,690</b>	<b>26,534</b>	<b>171,451</b>	<b>1,120,974</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."